

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Midland, Texas

May 28, 1945

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

PLACE

DATE

Gentlemen:

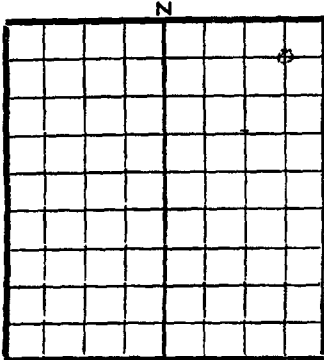
You are hereby notified that it is our intention to commence the drilling of a well to be known as

Ralph Lowe

Humble State

Well No. 3 in NE of NE

of Sec. 36, T. 25, R. 36, N. M. P. M., Jalisco Field, Lea County.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 660 feet (N) (S.) of the North line and 660 feet (E) (W.) of the East line of 36-25-36

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-934 Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is Ralph Lowe

Address Midland, Texas

We propose to drill well with drilling equipment as follows:

Cable Tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000.00 Blanket Bond Form 39-A1

We propose to use the following strings of casing and to land or cement them as indicated:

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH	LANDED OR CEMENTED	BACKS CEMENT
12 1/2"	10"	40#	2nd	200	Cemented	100
10"	8"	28#	2nd	1500	Cemented	200
6 3/4"	7"	22#	NEW	3050	Cemented	200

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3100 feet.

Additional information:

Approved: [Signature], 19____
Except as follows:

Sincerely yours,

Ralph Lowe

EXHIBIT NO. 11

By [Signature]

COMPANY OR OPERATOR
CASE NO. 13142

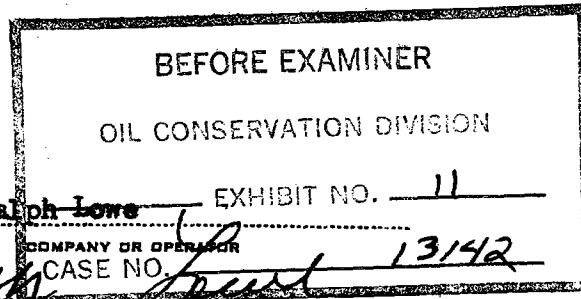
Position Owner

Send communications regarding well to

Name Ralph Lowe

Address Box 1767, Midland Texas

OIL CONSERVATION COMMISSION,
By Roy. Yankrough
Title



DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

Operator
MARALO, INC.
Address
P. O. Box 832, Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well
Recompletion
Change in Ownership X
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate

If change of ownership give name and address of previous owner
Ralph Lowe, P. O. Box 832, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE
Lease Name
Humble State
Well No.
3
Pool Name, including Formation
Jalmat Yates 7 Rivers Tansill
Kind of Lease
State, Federal or Fee
State
Location
Unit Letter
A
Feet From The
660
North
Line and
660
Feet From The
East
Line of Section
36
Township
25-S
Range
36-E
Lea
Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil X or Condensate
Texas-New Mexico Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas X or Dry Gas
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
Box 1384, Jal, N. Mex. 88252 Attn: D. B. Gill
If well produces oil or liquids, give location of tanks.
Unit
36
Sec.
25
Twp.
36
Rge.
36
Is gas actually connected?
Yes
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Restv.
Diff. Res.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Pool
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure
Casing Pressure
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent
(Signature)
(Title)
April 19, 1974
OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat. tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of own

DISTRIBUTION		
DATE		
BY		
OFFICE		
REPORT		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Maralo, Inc.		8. Farm or Lease Name Humble State
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832		9. Well No. 3
4. Location of Well IT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East 36 LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Jalmar Yates 7 Riv. Tan
11. Elevation (Show whether DF, RT, GR, etc.) 3000' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

13. REMEDIAL WORK <input type="checkbox"/>	14. PLUG AND ABANDON <input checked="" type="checkbox"/>	15. REMEDIAL WORK <input type="checkbox"/>	16. ALTERING CASING <input type="checkbox"/>
17. PARTIALLY ABANDON <input type="checkbox"/>	18. CHANGE PLANS <input type="checkbox"/>	19. COMMENCE DRILLING OPNS. <input type="checkbox"/>	20. PLUG AND ABANDONMENT <input type="checkbox"/>
21. ALTER CASING <input type="checkbox"/>	22. OTHER <input type="checkbox"/>	23. CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

SITUATION: 7 bad collars. Uneconomical to repair

PROPOSAL: Plug and abandon:

PROCEDURE:

Notify O.C.C.

Set 100' (15sx) cement plug across 7" casing shoe from 2850' to 2950'.

Load hole with 10#/gal mud-laden fluid using 25# gel/bbl.

Set 100' (15sx) plug across top of Yates from 2686' to 2786'.

Set 100' (15sx) cmt. plug across top of Tansill from 2523' to 2623'.

Set 100' (15sx) cement plug across top of salt from 1160' to 1260'. → WILL NEED TO PERFORATE 59-8/12

Set 100' (15sx) cement plug across 10 3/4" surface casing shoe from 355' to 455'.

Using 10 sacks cement, set surface plug.

Remove wellhead, cut off casing and weld plate on casing.

Clean up location.

Place a metal dry hole marker at location signifying operators' name, well location and well footage from section boundary.

WILL NEED TO PERFORATE
BOTH STRINGS OF PIPE

NOTE: THE 7" CSG & 8" CSG DO NOT APPEAR TO HAVE CEMENT CIRC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Brenda Callman

TITLE Agent

DATE 10-9-86

Jerry S. S. S.

TITLE

DATE 10-9-86

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

API 30-025-098:
Form C-103
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mazalo, Inc. 14007	8. Farm or Lease Name Mumble State 6343
3. Address of Operator P.O. Box 832 Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>1</u> , <u>550</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>35</u> RANGE <u>35</u> NMPM.	10. Field and Pool or Unit Palmar Sanate Palmar Sanate 7 Riv

11. Elevation (Show whether DF, RT, GR, etc.) 3000 GL	12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-12-88 1. Set 7' T14 12700' - 35' cement on top
- 10-12-88 2. Spot 35 hrs 12603' - 12533'
- 10-13-88 3. Pull 1200' of 7" casing
- 10-13-88 4. Spot 55 hrs 12310' - tag 12300'
- 10-14-88 5. Spot 55 hrs 12300' - tag 12100'
- 10-14-88 6. Perf 3 1/2" 1455' - squeeze 65 hrs - no tag
- 10-15-88 7. Perf 3 1/2" 1355' - Spot 65 hrs 1455' - no tag
- 10-15-88 8. Spot 70 hrs 1455' - tag 1300'
- 10-15-88 9. Spot 5 hrs @ surface

Install dry hole marker
hole circumscribed with 10" hrs

ILLEGIBLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO Brenda Coffman TITLE Agent DATE Oct 28, 1988
OIL & GAS INSPECTOR
APPROVED BY [Signature] TITLE
DEC 11 1989