MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect:	Avalon
Field:	Burton Flat Morrow

Well Name & No: Saladar "32" Federal Com #1 Location: 660' FSL & 1650' FEL

Section: 32 Block: ____ Survey: _____

Township 20S Range 28E

County: Eddy

State: NM Proposed Depth: 11800'

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	DESCRIPTION		Cost
		AFE NO.	AFE NO.
300 Permits and S	INTANGIBLE COST 180	6 0,000	<u> </u>
		\$3,000	\$1,000
	ids and Site Preparation	\$26,000	\$2,000
	umkey Drilling	POEE 000	
	(28 days @ \$8,500/day + 2 days after TD)	\$255,000	\$17,000
	Madau Dia	\$32,500	\$2,300
305 Completion / 306 Mud and Che	Workover Rig		\$20,000
		\$30,000	\$1,000
	line and Order Devices	\$25,000	\$20,000
	eline and Coring Services	\$35,000	\$12,000
	ng & Snubbing Services	\$4,500	\$6,000
310 Mud Logging	(14 days)	\$10,000	
311 Testing			\$1,000
312 Treating	Frac		\$100,000
313 Water & Othe		\$18,000	\$1,000
314 Bits	(1-17 1/2", 1-12 1/4", 4-8 3/4")	\$39,500	\$1,000
	Repair Services	\$3,500	\$6,500
	Pumping Services	\$20,000	\$2,000
320 Rig Mobilizat	ion & Transportation	\$25,000	\$1,00
321 Welding and	Construction	\$2,500	\$2,00
322 Engineering	& Contract Supervision	\$2,500	
330 Equipment R	ental (H2S, Sep, PVT, and Rot. Head)	\$15,000	\$1,00
334 Well / Lease	Legal	\$3,000	\$1,00
335 Well / Lease	insurance	\$16,500	
350 Intangible Su	pplies	\$1,000	\$1,00
355 Damages		\$1,500	
	Electrical ROW and Easements		\$1,00
367 Pipeline Inter			1
375 Company Su		\$16,800	\$5,40
380 Overhead Fb		\$8,000	\$4,00
398 Well Abando		\$12,000	(\$12,00
399 Contingencie		\$60,400	\$19,70
	· · · · · · · · · · · · · · · · · · ·		
	Total Intangibles	\$664,200	\$216,90
	TANGIBLE COST 181	1 ⁻	l.
797 Conductor C		\$5,300	
797 Surface Casi		\$10,000	ļ
797 Intermediate		\$54,000	i
797 Intermediate			ļ
797 Production C	asing 11,900' 5-1/2" 17# N-80, S95 LT&C		\$125,80
798 Tubing	11,900' 2-7/8" 6.5# J-55 EUE 8 Rnd		\$66,00
860 Drilling Head		\$5,500	
870 Tubing Head	& Upper Section		\$16,00
875 Sucker Rods			
880 Packer Pum	p & Subsurface Equipment		\$10,00
884 Artificial Lift S	Systems		
885 Pumping Un	t		
886 Surface Purr	ips & Prime Movers		·
890 Tanks - Stee	ı -		\$5,00
891 Tanks - Othe	Pr		\$3,00
895 Separation E	quipment		\$12,00
896 Gas Treating	r Equipment		
	Metering Equipment		\$2,5
	Line Pipe - Gas Gathering and Transportation		\$12,0
			\$1,0
	Miscellaneous Fittings, Valves & Accessories		\$8,0
909 Electrical Ins			1
	quipment Installation		\$15,0
920 Pipeline Con		-	\$20,0
		*74 ***	5
Date Prepared	04/06/04 Total Tangibles	\$74,800	
Prepared by: Terry	y Burke SUBTOTAL	\$739,000	\$513,2
Company Approval:	TOTAL WELL COST	\$1,25	

Company Approval: Date Approved: 04/08/04 Joint Owner Approval: Joint Owner Interest: Joint Owner Amount: