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East, which is located approximately 11 miles Northwest of Tatum, New Mexico.

CASE 13054: Continued from April 24, 2003, Examiner Hearing.

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation in the following described spacing and proration units located in the W/2 of Section 33, Township 17 South, Range 26 East: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated East Eagle Creek Atoka-Morrow Gas Pool, the Kennedy Farms-Morrow Gas Pool, the Undesignated Eagle Creek-Strawn Gas Pool and the Undesignated Kennedy Farms-Upper Pennsylvanian Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Three Mile-San Andres Pool. Said units are to be dedicated to its Harriett "BBT" Com Well No. 1 to be drilled at a standard gas well location 660 feet from the North line and 1930 feet from the West line (Unit C) of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 16 miles west of Loco Hills, New Mexico.

CASE 13071: Application of MYCO Industries, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow Formation in the following described spacing and proration units located in the W/2 of Section 31, Township 21 South, Range 28 East: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing; and the NW/4 SW/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Juneau "31" Fee Com Well No. 1 to be drilled at a standard gas well location 1980 feet from the South line and 660 feet from the West line (Unit L) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.4 miles southwest of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

CASE 13072: Application of MYCO Industries, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow Formation in the following described spacing and proration units located in the E/2 of Section 31, Township 21 South, Range 28 East: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 SE/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Panther City "31" Federal Com Well No. 1 to be drilled at a standard gas well location 882 feet from the South line and 660 feet from the East line (Unit P) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles Southeast of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

<u>CASE 13073</u>: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface through the Mississippian Chester