



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

April 12, 2004

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

Yarbrough Oil, L. P.
c/o **Oil Reports & Gas Services, Inc.**
1008 W. Broadway
Hobbs, New Mexico 88240

Attention: Gaye Heard
gheard@oilreportsinc.com

Administrative Order NSP-1871
(Administrative Reinstatement of Division Order No. R-479)

Dear Ms. Heard:

Reference is made to the following: (i) your application on behalf of the operator, Yarbrough Oil, L. P. (Yarbrough") filed with the New Mexico Oil Conservation Division ("Division") in Santa Fe on March 29, 2004 (*administrative application reference No. pMES0-410348639*); and (ii) the Division's records in Santa Fe: all concerning Yarbrough's request to administratively amend Division Order No. R-479, dated May 27, 1954, which order authorized the creation of a non-standard 160-acre gas spacing unit in the Jalmat Gas Pool (79240) comprising the N/2 SW/4, SW/4 SW/4, and NW/4 SE/4 of Section 17, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

By Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001, the Division caused the prorationing of gas production to cease within the Eumont Gas Pool and promulgated "*Special Pool Rules for the Jalmat Gas Pool*," which provides for: (i) 640-acre standard gas spacing units; (ii) gas development on a well density based on one well per 160 acres; (iii) gas well locations to be no closer than 660 feet to any outer boundary of its assigned gas spacing unit or governmental quarter section line nor closer than 330 feet to any governmental quarter-quarter section line; and (iv) administrative exceptions, in most cases, to these rules.

From the Division's records and from the information provided in your application, it is understood that by Division Order No. R-479, issued in Case No. 703 on May 27, 1954, this 160-acre non-standard gas spacing unit was initially established for Jalmat gas production from Skelly Oil Company's E. L. Steeler Well No. 7 (API No; 30-025-10789) located at a standard gas well location 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 17. This well ceased producing from the Jalmat Gas Pool in February, 1974 and is currently temporarily abandoned in the Langlie-Mattix (Yates-Seven-Rivers-Queen-Grayburg) Pool (37240)

From your application, it would appear that Yarbrough intends to re-complete its E. L. Steeler Well No. 4 (API No. 30-025-10786), located at a standard Jalmat gas well location 860 feet from the South line and 660 feet from the West line (Unit M) of Section 17, from the Langlie-Mattix (Yates-Seven-Rivers-Queen-Grayburg) Pool into the Jalmat Gas Pool.

Yarbrough Oil, L. P.

**Division Administrative Order NSP-1871
(Administrative Reinstatement of Division Order No. R-479)**

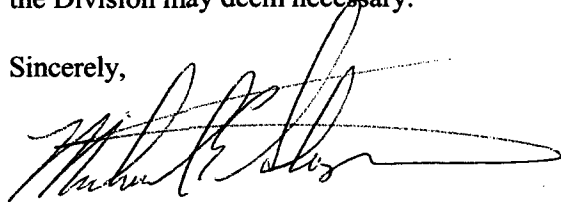
April 12, 2004

Page 2

The above-described 160-acre non-standard Jalmat gas spacing unit initially authorized by Division Order No. R-479 is hereby restored for Yarbrough's above-described E. L. Steeler Well No. 4. Division Order No. R-479 is hereby amended to reflect this well change; furthermore, all provisions applicable to the subject 160-acre non-standard gas spacing unit in Division Order No. R-479, not in conflict with this order, shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Michael E. Stogner
Engineer/Hearing Officer

MES/ms

cc: New Mexico Oil Conservation Division – Hobbs
File: Case No. 703
Mr. Eddy W. Seay – Hobbs, NM (seay04@leaco.net)

DATE IN <u>3/29/04</u>	SUSPENSE <u>NA</u>	ENGINEER <u>MES</u>	LOGGED IN <u>ms</u>	TYPE <u>NSP</u>	P.MESD- APP NO. <u>410348639</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Gaye Heard
 Print or Type Name

Gaye Heard
 Signature

Agent
 Title

3/24/04
 Date

gheard@oilreportsinc.com
 e-mail Address

RECEIVED

MAR 29 2004

Oil Conservation Division
 1220 S. St. Francis Drive
 Santa Fe, NM 87505

March 23, 2004

RECEIVED

MAR 29 2004

OIL CONSERVATION
DIVISION

NMOCD Engineering
ATTN: Michael Stogner
Box 6429
1220 S. Saint Francis Drive
Santa Fe, NM 87504

RE: Yarbrough Oil Company LP
Jalmat Gas

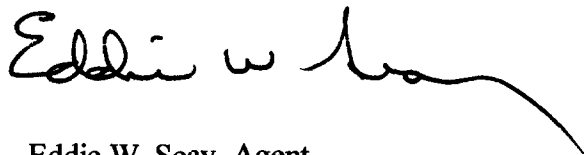
Mr. Stogner:

Yarbrough Oil Co. is seeking approval to re-enter and complete two wells on its Steeler Lease in Section 17, Township 23 S., Range 37 E., Lea Co. to Jalmat Yates Gas. Within are the C-101's for both wells. Well #8 is a standard 160 acre in the Northeast quarter. Our #4 well is 160 acres dedicated to it but we are seeking a non-standard proration unit. There is 120 acres in the SW 1/4 and 40 acres in the NW 1/4 of the SE 1/4.

Find within plat and C-101 for both wells.

If you have any questions, please call.

Thanks,



Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised June 10, 2003

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yarbrough Oil LP C/O Oil Reports & Gas Services, Inc. 1008 W. Broadway, Hobbs, NM 88240		² OGRID Number 025504
		³ API Number 30 - 025-10786
³ Property Code 016406	⁵ Property Name E. L. Steeler	⁶ Well No. 4

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	23S	37E		860	South	660	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	23S	37E		860	South	660	West	Lea
⁹ Proposed Pool 1 Jalmat Gas					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary Workover Unit	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3316 DF
¹⁶ Multiple No	¹⁷ Proposed Depth 2500'-2900'	¹⁸ Formation Yates	¹⁹ Contractor Halliburton	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
		See	Original	Completion	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.
RU & install BOP. Set CIBP @ 3300'. Run Temp. Survey & Neutronlog. Perf. Yates 2650'-2850', 28' holes, 28' holes w/2000 gals 10% w/balls &
Flush w/500 gals 2% KCL wtr & frac.

RECEIVED

MAR 29 2004

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

OIL CONSERVATION DIVISION

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gaye Heard</i>		Approved by:	
Printed name: Gaye Heard		Title:	
Title: Agent		Approval Date:	Expiration Date:
E-mail Address: gheard@oilreportsinc.com			
Date: 3/24/04	Phone: 505/393-2727	Conditions of Approval: Attached <input type="checkbox"/>	

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10786	² Pool Code	³ Pool Name Jalmat Gas
⁴ Property Code 016406	⁵ Property Name E. L. Steeler	⁶ Well Number 4
⁷ OGRID No. 025504	⁸ Operator Name Yarbrough Oil LP	⁹ Elevation 3316 DF

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	23S	37E		860	South	660	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	23S	37E		860	South	660	West	Lea

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="105 969 138 990">16</div> <div data-bbox="649 1056 1104 1129">RECEIVED</div> <div data-bbox="779 1160 990 1212">MAR 20 2004</div> <div data-bbox="747 1232 1055 1346">Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505</div> <div data-bbox="105 1730 235 1875">660 FWL 860 FWL</div>	<div data-bbox="1079 969 1542 1004">¹⁷ OPERATOR CERTIFICATION</div> <div data-bbox="1079 1011 1542 1073">I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</div> <div data-bbox="1079 1067 1380 1149"><i>Gaye Heard</i> Signature</div> <div data-bbox="1079 1170 1331 1222">Gaye Heard Printed Name</div> <div data-bbox="1079 1232 1331 1263">Agent gheard@oilreportsinc.com</div> <div data-bbox="1079 1274 1242 1336">Title and E-mail Address 3/24/04</div> <div data-bbox="1079 1346 1120 1377">Date</div>
	<div data-bbox="1079 1440 1542 1481">¹⁸ SURVEYOR CERTIFICATION</div> <div data-bbox="1079 1481 1542 1616">I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div data-bbox="1079 1657 1193 1688">Date of Survey</div> <div data-bbox="1079 1688 1388 1719">Signature and Seal of Professional Surveyor:</div> <div data-bbox="1079 1854 1209 1875">Certificate Number</div>

Sec : 17 Twp : 23S Rng : 37E Section Type : NORMAL

D 40.00 Federal owned A A	C 40.00 Federal owned A	B 40.00 Fee owned A A	A 40.00 Fee owned P A
E 40.00 Federal owned A A	F 40.00 Federal owned A A	G 40.00 Fee owned P	H 40.00 Fee owned A
L 40.00 Fee owned P	K 40.00 Fee owned P	J 40.00 Fee owned P	I 40.00 Federal owned A
M 40.00 Fee owned P	N 40.00 Federal owned A	O 40.00 Federal owned A	P 40.00 Federal owned A

WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	YR-PROD MP	ACCUM.

PETRO LEWIS CORP														
NEW MEXICO M STATE														
4C1923S37E GAS	3433	2753	2754	2388	2130	2308	2460	1786	1729	1283	1842	1517	26383	32653
101A1923S37E GAS	2758	3065	3469	2598	1856	2350	2296	1456	1916	2280	2317	2045	28406	57515
COMPANY TOTAL GAS	6191	5818	6223	4986	3986	4658	4756	3242	3645	3563	4159	3562	54789	90168

PETROLEUM CORPORATION OF TEXAS														
LANGILE A STATE														
Y 2H3624S36E GAS	1190	1010	932	1043	1070	1521	1120	1148	909	648	531	412	11534	609659
LANKFORD														
162523S36E GAS	12212	16118	1971	22590	14106	1327	2993	6558	42126	38380	37589	11622	207592	4756915
OIL														
TEXAS STATE														
211623S36E GAS	239	178	188	159	132	135	132	105	128	128	116	131	1771	1456968
OIL														1809
COMPANY TOTAL OIL	13641	17306	3091	23792	15308	2983	4245	7811	43163	39156	38236	12165	220897	1814
GAS														6823542

PHILLIPS PETROLEUM COMPANY														
C D WOOLWORTH														
12K2624S37E GAS	279	268	296	282	279	270	279	279	270	279	270	279	3330	146691
C D WOOLWORTH GROUP 3														
1M 625S37E GAS	3603	3364	3567	3855	3770	3926	3770	4069	3492	4274	3837	4045	45572	2573903
2H 625S37E GAS	310	310	280	310	300	300	300	300	300	300	300	300	1510	1510
WAT	1043	1215	1321	1871	2589	1786	1918	1697	1397	1436	1497	164	1793	2341174
MAT	31	31	28	31	30								151	
M C WOOLWORTH														
4J3224S37E GAS	8452	7450	8074	7696	7219	6895	7336	7437	6185	6761	6435	6643	86583	4208455
COMPANY TOTAL GAS	13737	12797	13258	13704	13857	12877	13303	13482	11344	12750	12039	11131	159419	9270223
MAT	341	341	308	341	330								1661	

READING AND BATES OIL AND GAS CO														
FEDERAL														
Y 1C 523S36E GAS	995	809	765	658	541	481	469	1108	968	870	779	689	9132	1539380
HUMBLE L STATE														
313224S37E GAS	21943	14198	19508	11827	8176	14202	3817	18823	16381	14799	15170	8663	167507	6525910
COMPANY TOTAL GAS	22938	15007	20273	12485	8717	14683	4286	19951	17349	15669	15949	9352	176639	8065290

RESERVE OIL AND GAS COMPANY														
COOPER JAL UNIT														
301D1824S37E GAS	2476	2222	2181	3607	6171	5731	5876	4650	4735	4665	4934	3999	51247	2514961
MAT	115	150		75	10	10	10						370	
302G1824S37E GAS	4520	3746	3784	3499	3597	3488	3803	3495	3372	3247	2834	2901	42286	1560238
304J1324S36E GAS	3799	3374	3653	3437	3707	1608	3762	1878	2288	2591	2531	2881	35509	2929905
306J1824S37E GAS	3799	3374	3653	3437	3707	1608	3762	1878	2288	2591	2531	2881	35509	2929905
308D2424S36E GAS	3094	2179	3112	3016	3192	2833	3008	3115	2904	3253	3031	3093	36430	1704623
309C1924S37E GAS	5001	4684	5182	5709	3944	4344	4331	4096	3963	1096	1240	2427	46017	731241
OIL														
312G2524S36E GAS	5001	4684	5182	5709	3944	4344	4331	4096	3963	1096	1240	2427	46017	731241
DABBS														
12424S37E GAS	862	740	796	764	890	433	1223	1109	714	644	470	1073	9718	3387464
2E3424S37E GAS	1545	1527	1631	1451	1560	1336	1483	1281	1484	1423	1425	1537	17683	678393
M H HARRISON														
1G 725S37E GAS														
OIL														
C J LANEHART														
182825S37E GAS														
OIL														
MARTIN														
2A3124S37E GAS	2458	2147	2246	2347	2236	2141	2228	2234	2237	2322	2144	2224	26964	4671351
OIL														244
MARTIN B														
1F3124S37E GAS	739	635	613	431	133	147	58	168	242	168	144	189	3667	3204342
OIL														74
VOSBURG														
111825S37E GAS														
WINTERS														
1J 725S37E GAS	1550	1410	1550	1403	1575	1446	1650	1428	1383	1450	1451	1365	17661	1683410
WOOLWORTH														
4M 825S37E GAS														
OIL														
COMPANY TOTAL OIL	26044	23264	24748	25664	27005	23507	27422	23454	23322	20859	20204	21689	287182	132395
GAS														35674351
MAT	115	150		75	10	10	10						370	

RESLER AND SKELDON														
STEELER														
1L2023S37E GAS	2254	2445	2526	2237	2489	2366	831			80	323	112	15663	1359014

SAMEDAN OIL CORPORATION														
HUGHES B														
1C1923S37E GAS	24037	18027	19527	12473	7328	15450	21335	21199	17972	18974	7387	8302	192007	4889920
OIL														26964
HUGHES B FEDERAL														
201723S37E GAS	509	481	633	703	808	1006	1073	1718	1482	1302	1069	1066	11850	151473
COMPANY TOTAL OIL	24546	18908	20156	13176	8136	16456	22408	22917	19454	20276	8456	9368	203857	26964
GAS														5041393

SINCLAIR OIL CORPORATION														
STATE B														
1A1723S36E GAS														
PLUGGING APPROVED 1962														999803

SKELLY OIL COMPANY														
E COATS														
3H 324S36E GAS														
OIL														
J W COOPER														
3N1224S36E GAS	11025	10582	33019	31615	28603	22771	26524	24795	24178	23441	23784	23277	283534	5295324
E T JOHNS														
1L2124S37E GAS														
ZONE ABANDONED														203826
J C JOHNSON														
402023S37E GAS	2047	1910	1895	1490	1137	893	1258	1414	1688	1156	246	371	15505	2569260
KING E														
1G 123S36E GAS	15354	15091	4232	24101	18922	21206	22879	19341	21806	20839	21134	20902	225307	5919125
KING D														
1E 623S37E GAS	6845	5770	5948	5683	3652	3982	4730	4093	4350	3653	3311	3176	55195	4235105
LIBERTY ROYALTES														
5J 724S37E GAS														
MEXICO B														
1J3823S36E GAS	11641	6896	16652	11851	10436	12016	11304	10022	9974	9837	9143	119772	2737340	
MEXICO E COM														
10 223S36E GAS	13870	12437	605	18464	17617	14810	15129	13431	12954	15803	13216	12998	161334	5083329
MEXICO D										</				

ORIGINAL

NEW MEXICO
OIL CONSERVATION COMMISSION

RECEIVED

APR 12 1954

Date

Skelly Oil Co.

E. L. Steeler

Operator

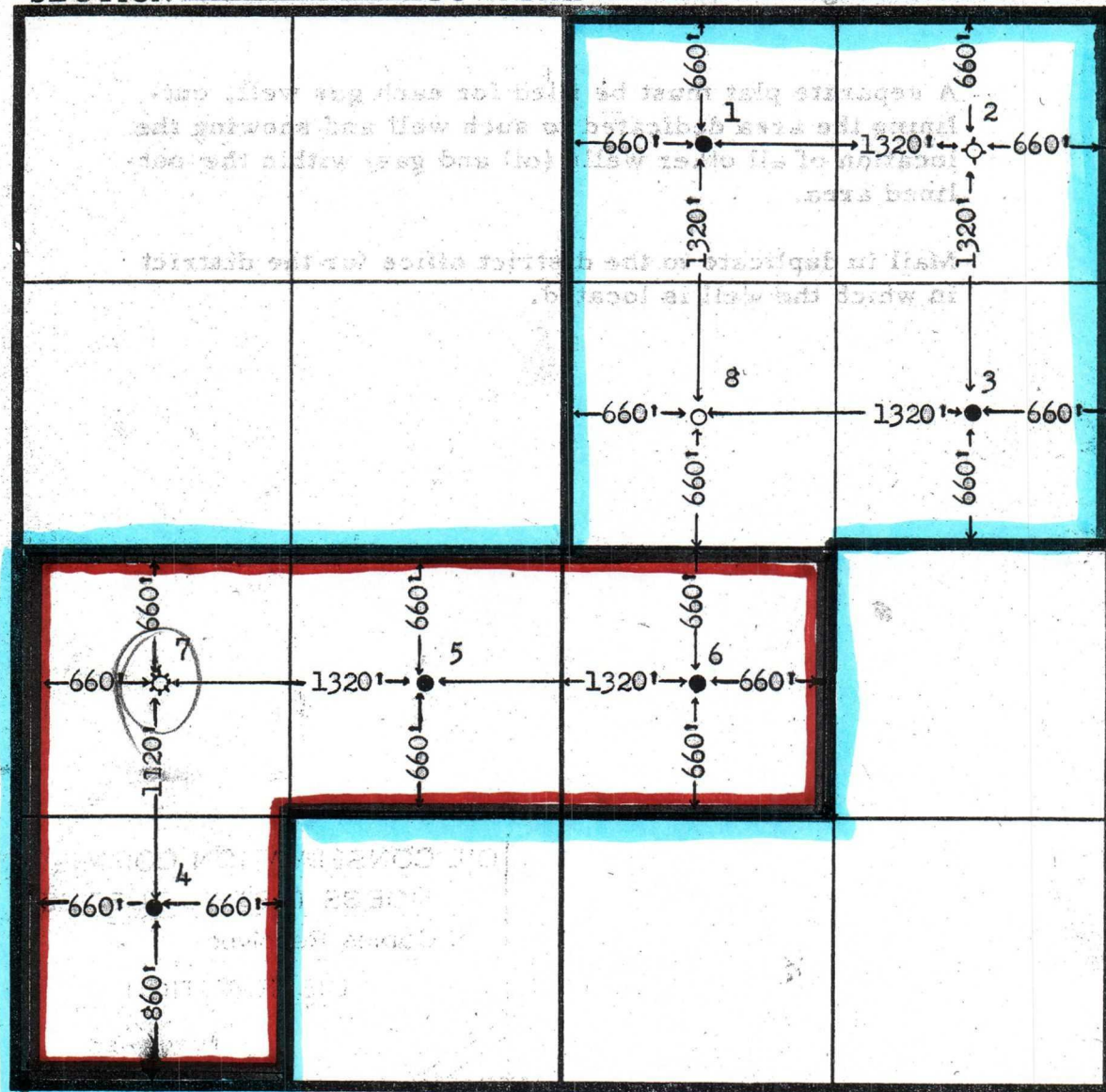
Lease

Well No.

Name of Producing Formation Yates & 7-Rivers Pool Langmat Gas

No. Acres Dedicated to the Well 160

SECTION 17 TOWNSHIP 23S RANGE 37E



I hereby certify that the information given above is true and complete to the best of my knowledge.

Blue - Lease Lines
Red - Unit Lines

Name J. M. Steeler
Position Dist. Supt.
Representing Skelly Oil Co.
Address Box 38, Hobbs, New Mexico

(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes ☒ No ☐
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes ☐ No ☒

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

OIL CONSERVATION COMMISSION

HOBBS DISTRICT OFFICE

No. Copies Received

DISTRIBUTION

	NO. FURNISHED	
Santa Fe	<input checked="" type="checkbox"/>	
State Land Office		
Transporter		
U. S. G. S.	<input checked="" type="checkbox"/>	
File	<input checked="" type="checkbox"/>	

1944 JUN 1 AM 9:49

MAIN OFFICE OCC

APPLICATION OF SKELLY OIL COMPANY
TO EXPAND ITS SKELLY LANGLIE MATTIX
STEELER WATER FLOOD PROJECT IN THE
LANGLIE-MATTIX POOL IN LEA COUNTY,
NEW MEXICO.

ORDER WFX NO. 407

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-3593, Skelly Oil Company has made application to the Commission on January 7, 1974, for permission to expand its Skelly Langlie Mattix Steeler Water Flood Project in the Langlie-Mattix Pool in Lea County, New Mexico.

NOW, on this 22nd day of January, 1974, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Order No. R-3593.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Order No. R-3593.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Skelly Oil Company, be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to wit:

E. L. Steeler Well No. 1, Unit B,
E. L. Steeler Well No. 3, Unit H,
E. L. Steeler Well No. 7, Unit L,

all located in Section 17, Township 23 South, Range 37 East, NMPM.

That injection into each of said wells shall be through tubing which is internally coated or lined with plastic or cement and set in a packer which is located above and as near as practicable to the uppermost perforation and that the casing-tubing annulus of each injection well shall be loaded with an inert fluid and equipped with an approved pressure gauge or attention-attracting leak detection device.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
A. L. PORTER, Jr.
Secretary-Director

S E A L

Note to file: Dec. 31, 1993 Cumulative Report.

Shows:

Delmat Prod = 1343884 MCF

Langlie-Mattix = 9258980, 222739 MCF, 5805200