



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

5/14/04

Oil Conservation Division  
1220 S. Francis Drive  
Santa Fe, NM 87505

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	_____
SWD	<u>X</u> _____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

<u>Gandy Corp</u>	<u>State T</u>	<u>#2-L-6-lbs-36e</u>
Operator	Lease & Well No.	Unit S-T-R

and my recommendations are as follows:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
OK  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Chris Williams  
Chris Williams  
Supervisor, District 1

*Suspense 6/1/04*

**DOLAN & DOMENICI, P.C.**  
ATTORNEYS AT LAW  
6100 Seagull NE, Suite 205  
Albuquerque, New Mexico 87109  
(505) 883-6250

*Received  
5/17/04*

DANIEL R. DOLAN, II<sup>1,2,3</sup>  
PETER V. DOMENICI, JR.<sup>2</sup>  
JEANNE CAMERON WASHBURN<sup>2</sup>  
CHARLES N. LAKINS<sup>2</sup>  
LORRAINE HOLLINGSWORTH<sup>2</sup>  
Licensed in <sup>1</sup> KY; <sup>2</sup> NM; <sup>3</sup> TX.

Fax: (505) 884-3424  
E-mail: [doldom@lobo.net](mailto:doldom@lobo.net)

May 14, 2004

**VIA FEDERAL EXPRESS**

Mr. Will Jones  
NM Oil Conservation Division  
Engineering Bureau  
1220 South St. Francis Drive  
Santa FE, NM 87505

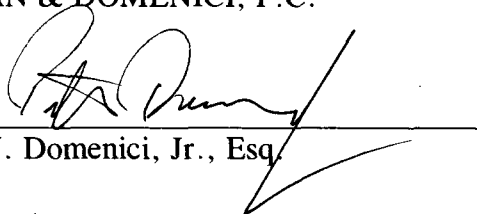
Re: Gandy Corporation: State T #2, C-108 Application for Authorization to Inject

Dear Mr. Jones:

Enclosed is the original and one copy of the application. Thank you for your attention.

Sincerely,

DOLAN & DOMENICI, P.C.



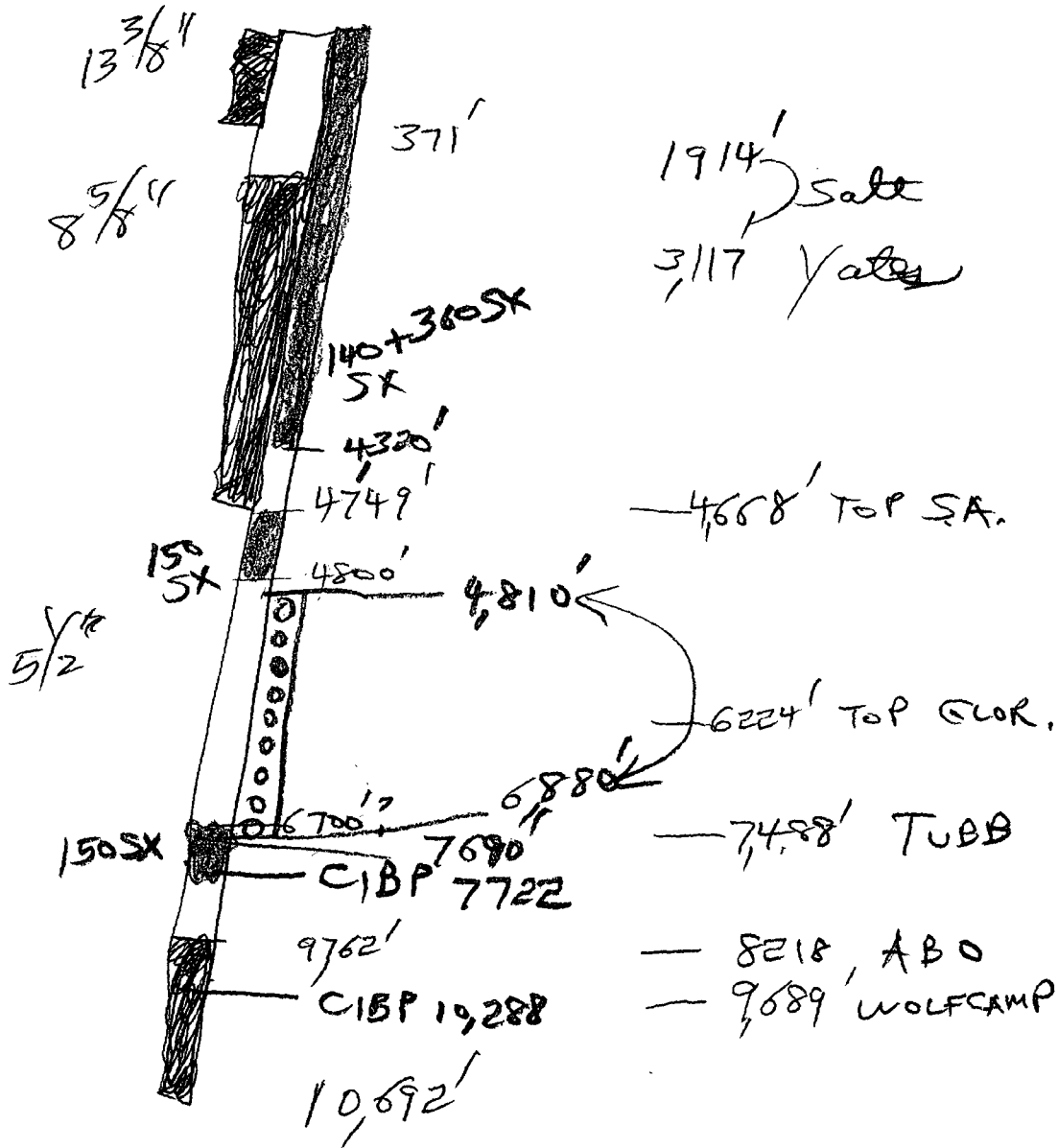
Pete V. Domenici, Jr., Esq.

PVD/srr/

encl

cc: Dale Gandy  
Eddie Seay

Half Mile AOR Wells at 5/16/04														
API	WELL NAME	OPERATOR	NS FT	EW FT	FTG	UL2	Sec	Tsp	Rge	30-025-03735	OGRID	CDE	OCD	UL TVD DEPTH
30-025-03735	STATE T #002	GANDY CORP	4290S	500W										
30-025-02705	STATE C #002	CHARLES B GILLESPIE JR	2340S	910E	1	01	16S	35E		2,415		4136	I	10695
30-025-02707	STATE B #001	CHARLES B GILLESPIE JR	3300S	985E	16	01	16S	35E		1,791		4136	H	10702
30-025-02708	STATE B #003	CHARLES B GILLESPIE JR	4290S	160E	9	01	16S	35E		660		4136	A	10704
30-025-03731	SNYDER D #001	CHARLES B GILLESPIE JR	2336N	1916W	6	06	16S	36E		2,175		4136	C	10727
30-025-03734	STATE T #001	PRONGHORN MANAGEMENT CORP	2970S	330W	13	06	16S	36E		1,331		1228	I	10746
30-025-03736	STATE T #003	PRONGHORN MANAGEMENT CORP	3300S	1551W	14	06	16S	36E		1,444		1228	I	10737
30-025-03737	STATE T #004	PRONGHORN MANAGEMENT CORP	4620S	1885W	11	06	16S	36E		1,424		1228	I	10727
30-025-36357	BROWN STONE FLY 1 #001	EOG RESOURCES INC	3322N	1053E	1	01	16S	35E		1,689		7377	I	0
30-025-34197	WATSON 6 #001	DKD,LLC	2857S	1417W	14	06	16S	36E		1,701		21009	I	11834
30-025-03727	SNYDER A #001	DKD,LLC	2319S	330W	17	06	16S	36E		1,978		21009	I	10719
30-025-03729	SNYDER B #002	ENERGEN RESOURCES	3656N	2310E	10	06	16S	36E		2,378		162928	J	10703



DATE IN 5/17/04	SUSPENSE 6/1/04	ENGINEER WJS	LOGGED IN 5/17/04	TYPE SWD -	APP NO. PWVJ 0413863593
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD  
 Check One Only for [B] or [C]  
 [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR  
 [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply  
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☒ Offset Operators, Leaseholders or Surface Owner  
 [C] ☒ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eddie W Seay      Eddie W Seay      Agent      5/11/2004  
 Print or Type Name      Signature      Title      Date  
 seay 04 @ leaco . net  
 e-mail Address

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

FORM C-108 Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: X Disposal        Secondary Recovery        Pressure Maintenance  
       Storage  
 Application qualifies for administrative approval? X Yes        No

II. OPERATOR: Gandy Corp.

ADDRESS: 1008 W. Broadway Hobbs N.M.

CONTACT PARTY: Dale Gandy SOS: 396-4948 PHONE:       

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.

Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project?        Yes        No Revised  
 If yes, give the Division order number authorizing the project:  
Previous Approval SWD-836

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the

Division, they need not be resubmitted).

- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W. Seay Agent TITLE:

SIGNATURE: Eddie W. Seay 5/4/2004 DATE:

- \* If the information required under Sections VI, VIII, ☒ and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: when drilled

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

## ATTACHMENT TO APPLICATION C-108

State T #2  
Unit L, Sect. 6, T. 16 S., R. 36 E.  
Lea Co., NM

- III. Well data information sheets attached.
- IV. No
- V. Map attached.
- VI. List of wells and data attached.
- VII. Proposed Operation.
  - 1) Average daily injection volume is 2000 bls. per day.
  - 2) Closed system.
  - 3) The average injection pressure is 500 psi with a maximum injection pressure of 1000 psi.
  - 4) Produced water from the area, see attached water analysis.
  - 5) Attached analysis.
- VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic name is the San Andres and Glorieta formation which we plan to inject from approximately 4810'-6880'. The fresh water formation in this area is the Ogallala which ranges in thickness from top of H2O at 60' to the base of the fresh water at 240'.
- IX. Acid as needed.
- X. Previously submitted.
- XI. Attached.
- XII. I, Eddie W. Seay, have examined geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.

  
Signature

5-8-2004  
Date

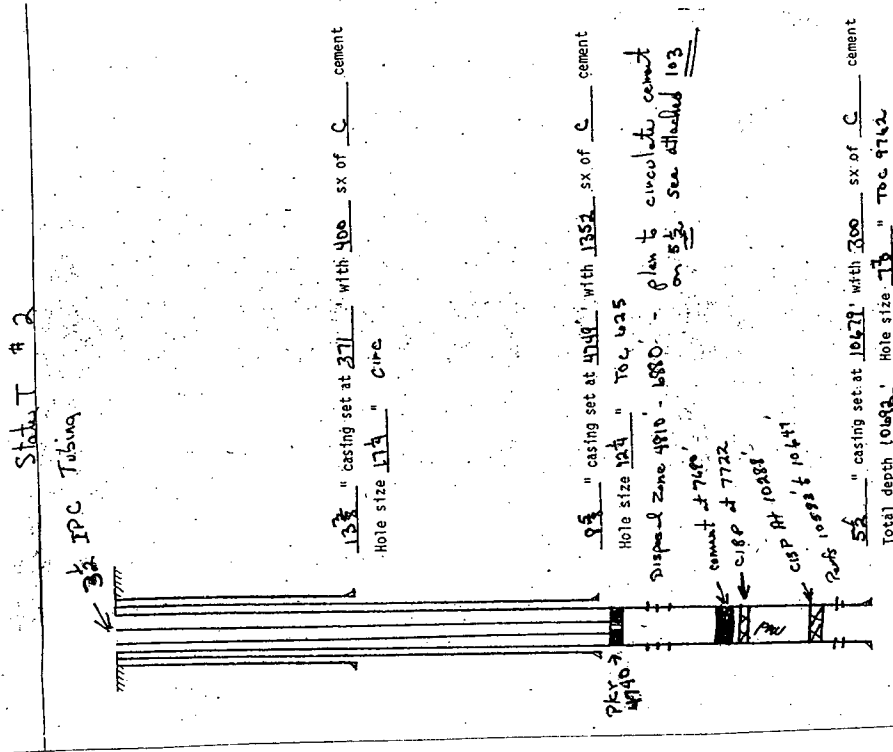


## INJECTION WELL DATA SHEET

OPERATOR: Gandy CorpWELL NAME & NUMBER: State T #2WELL LOCATION: 42901s 500/wUNIT LETTER L SECTION 6 TOWNSHIP 16 RANGE 36

FOOTAGE LOCATION

## WELLBORE SCHEMATIC



## WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/4" Casing Size: 13 1/8"Cemented with: 400 sx or ftTop of Cement: Circ Method Determined: Cement to Surface

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 8 5/8"Cemented with: 1352 sx or ftTop of Cement: 625 Method Determined: TS

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"Cemented with: 300 sx or ftTop of Cement: 9762 Method Determined: TSTotal Depth: 10692 Perforated and CirculatedInjection Interval Cement 8/20034810 feet to 6880'

(Perforated or Open Hole; indicate which)

# INJECTION WELL DATA SHEET

Tubing Size: 3 1/2" Lining Material: IPC  
 Type of Packer: Baker Model D  
 Packer Setting Depth: 4740'  
 Other Type of Tubing/Casing Seal (if applicable): NONE

## Additional Data

1. Is this a new well drilled for injection? Yes ☒ No ☐  
 If no, for what purpose was the well originally drilled? oil well
2. Name of the Injection Formation: San Andres / Glorieta
3. Name of Field or Pool (if applicable): Townsend
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Wolfcamp 10583 to 10647 CIPD with cement at 10288'
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:  
Grayburg at approximately 3800'  
Tubbs at approximately 7480'

# State T # 2

← 3 1/2" IPC Tubing

13 3/8" casing set at 371' with 400 sx of C cement  
Hole size 17 1/4" circ

9 5/8" casing set at 4749' with 1352 sx of C cement  
Hole size 12 1/4" TOC 625

Disposal Zone 4810' - 6880' - plan to circulate cement on 5 1/2" see attached G103

← cement at 7690'

← CIBP at 7722'

← CIBP at 10288'

Perfs 10583' to 10647'

5 1/2" casing set at 10679' with 300 sx of C cement

Total depth 10692' Hole size 7 3/8" TOC 9762

Pkr 4740' →

Submit 3 Copies To Appropriate District  
Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-10  
Revised June 10, 2003

WELL API NO.  
30-025-03735

5. Indicate Type of Lease  
STATE ☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

New Mexico State "T"

8. Well Number

2

9. OGRID Number  
122811

10. Pool name or Wildcat  
San Andres / Glorieta

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well Gas Well Other ☒

2. Name of Operator

Pronghorn Management Corporation

3. Address of Operator

P.O. Box 1772 Hobbs, NM 88241

4. Well Location

Unit Letter L : 4290 feet from the South line and 500 feet from the West line

Section 6 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3976' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment  
Administrative Order No. SWD-836

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devin Garner TITLE Agent DATE 8-19-03

Type or print name Devin Garner

E-mail address: Garneroil@yahoo.com

Telephone No. (505) 631-770

(This space for State use)

APPROVED BY Chris Williams TITLE Dist. Supervisor DATE 8/19/03

Conditions of approval, if any:

1. Set CIBP @ 10288'. Dump 25' of cement on top.
2. Set CIBP @ 7722'. Dump 25'. Dump 25' cement on top.
3. GIH w/ packer and find hole @ 7700'+-.
4. Pump 150 sxs cement through packer and WOC.
5. GIH and tag up @ 7690'. Calculate TOC @ 6700'+-.
6. GIH w/ packer and find hole in 5 1/2 casing @ 4750'-4800'+-.
7. Pump 150 sxs of cement through packer and WOC.
8. GIH w/ tubing and tag up @ 4700'+-. Calculate TOC @ 4750'+-.
9. GIH w/ wire line and shot 4 holes @ 4320'. Establish circulation down 5 1/2 and up 8 5/8.
10. GIH w/ cement retainer. Establish circulation down 5 1/2 and up 8 5/8.
11. Rig up BJ and pump 140 sxs of Poz cement and 360 Class C cement. Circulate up 8 5/8.
12. WOC.
13. GIH w/ drill collar and bit and drill out cement and cement retainer.
14. Spot acid.
15. GIH w/ wire line and shoot 2 JSPF @ 4810'-4850'.  
5290'-5300'  
6210'-6260'  
6300'-6360'  
6440'-6455'  
6610'-6630'  
6770'-6880'
16. GIH w/ Model D production packer and 3 1/2" plastic coated tubing. Set packer @ 4740'.
17. Nipple up wellhead.
18. Load Backside w/ KCL.



[illegible]

New Mexico Office of the State Engineer  
Well Reports and Downloads

Township: 16S Range: 36E Sections: 6

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

Well Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 02/27/2002

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	36E	06				20	40	65	56

Record Count: 20



New Mexico Office of the State Engineer  
Well Reports and Downloads

Township: 16S Range: 36E Sections: 6

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

Well / Surface Data Report Avg Depth to Water Report Water Column Report

Open Form Waters Menu Help

WELL / SURFACE DATA REPORT 02/27/2002

DB File Nbr	Use	Diverston	Owner	Well Number	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)				X Y are in Feet	X	Y	UTM Zone	UTM are in M
					Source	Tws	Rng	Sec	q	q	q		
L 03104	PRO	3	WARREN & BRADSHAW EXPLORATION	L 03104 APPRO	Shallow	16S	36E	06	1			13	6
L 03697	PRO	3	CACTUS DRILLING CORP.	L 03697	Shallow	16S	36E	06	1			13	6
L 03773	PRO	3	CACTUS DRILLING CORP.	L 03697 APPRO	Shallow	16S	36E	06				13	6
L 03797	DOM	3	W.M. SNYDER	L 03773	Shallow	16S	36E	06				13	6
L 03862	PRO	3	FIRST BLACK STOCK	L 03773 APPRO	Shallow	16S	36E	06				13	6
L 06206	DOM	3	CLARENCE EUGENE LUCE	L 03797 APPRO EXP	Shallow	16S	36E	06				13	6
L 07110	DOM	3	MELVIN J. DICKERSON	L 03862	Shallow	16S	36E	06				13	6
L 07187	DOM	3	LARRY WHITE	L 03862 APPRO	Shallow	16S	36E	06	3			13	6
L 07313	DOM	3	LARRY L. WHITE	L 07110	Shallow	16S	36E	06	3	4		13	6
L 07430	DOM	3	GILBERT ARBOLA	L 07187	Shallow	16S	36E	06	3	3		13	6
L 08466	DOM	3	EMPIRE DRILLING COMPANY	L 07313	Shallow	16S	36E	06	3	4		13	6
L 09962	DOM	3	JOSE M. MORENO	L 07430	Shallow	16S	36E	06	3	1		13	6
L 10024	DOM	3	LUPE F. MORENO	L 08466	Shallow	16S	36E	06	3	4	1	13	6
L 10577	DOM	3	ORBIT ENTERPRISES INC	L 09962	Shallow	16S	36E	06				13	6
L 10628	DOM	3	LITTLE BILLY E AND MARSHA R	L 10024	Shallow	16S	36E	06	3	3	1	13	6
L 10657	PRO	0	CHESAPEAKE OPERATING	L 10577	Shallow	16S	36E	06	3	4	4	13	6
L 10705	PRO	0	CHARLES B JR GILLESPIE	L 10628	Shallow	16S	36E	06	3	2	2	13	6
L 10733	PRO	0	PATTERSON DRILLING COMPANY	L 10657	Shallow	16S	36E	06	3	1		13	6
L 10752	PRO	0	GILLESPIE OIL COMPANY	L 10705	Shallow	16S	36E	06	3	2	2	13	6
L 11149	DOM	3	CARROLL W. BELLAH	L 10752	Shallow	16S	36E	06	3	1	1	13	6
L 11149				L 11149	Shallow	16S	36E	06	1	3		13	6

Record Count: 25



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
EDDIE SEAY CONSULTING  
ATTN: EDDIE SEAY  
601 W. ILLINOIS  
HOBBS, NM 88242  
FAX TO:

Receiving Date: 02/27/02  
Reporting Date: 03/01/02  
Project Number: NOT GIVEN  
Project Name: WATSON 6  
Project Location: LOVINGTON, NM

Sampling Date: 02/27/02  
Sample Type: GROUNDWATER  
Sample Condition: COOL & INTACT  
Sample Received By: BC  
Analyzed By: HM

LAB NUMBER SAMPLE ID	P-Alkalinity (mg/L)	T-Alkalinity (mg/L)	Hardness (mg/L)	Chloride (mg/L)	Sulfates (mg/L)	pH (s.u.)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	173	240	48	80	7.51
Quality Control	NR	NR	48	1040	52.66	7.08
True Value QC	NR	NR	50	1000	50.00	7.00
% Accuracy	NR	NR	96.0	104	105	101
Relative Percent Difference	NR	NR	1.2	2.0	0.6	0.1
METHODS: EPA 600/4-79-02	-	-	130.2	325.3	375.4	150.1
Standard Method	2320 B	2320 B	-	-	-	-

LAB NUMBER SAMPLE ID	Hydroxides (mg/L)	Carbonates (mg/L)	Bicarbonates (mg/L)	Conductivity (umhos/cm)	TDS (mg/L)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	0	211	621	1627
Quality Control	NR	NR	975	1489	NR
True Value QC	NR	NR	1000	1413	NR
% Accuracy	NR	NR	97.5	105	NR
Relative Percent Difference	NR	NR	2.7	0.3	5.1
METHODS: EPA 600/4-79-02	-	-	-	120.1	160.1
Standard Method	2320 B	2320 B	2320 B	-	-

Amy Hill  
Chemist

3-1-02  
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6551

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
Dean Permo Pennsylvanian	↓ 5-16-37	44,730
Dean Devonian	↓ 35-15-36	19,525
Denton Wolfcamp	↓ 2-15-37	37,275
Denton Devonian	↓ 26-14-37	37,062
South Denton Wolfcamp	↓ 26-15-37	54,315
South Denton Devonian	↓ 36-15-37	34,080
Medicine Rock Devonian	↓ 15-15-38	39,760
Little Lucky Lake Devonian	↓ 29-15-30	23,288
Wantz Abo	↓ 26-21-37	132,770
Crosby Devonian	↓ 18-25-37	58,220
Scarborough Yates Seven Rivers	↓ 7-26-37	3,443 (Reef)
Teague Simpson	↓ 34-23-37	114,665
Teague Ellenburger	↓ 34-23-37	120,345
Rhodes Yates Seven Rivers	↓ 27-26-37	144,485
House San Andres	↓ 11-20-38	93,365
House Drinkard	↓ 12-20-38	49,700
South Leonard Queen	↓ 24-26-37	115,375
Elliott Abo	↓ 8-21-38	55,380
Scharb Bone Springs	↓ 5-19-35	30,601
EK Queen	↓ 13-18-34	41,890
East EK Queen	↓ 22-18-34	179,630
Maljamar Grayburg San Andres	↓ 22-17-32	46,079
Maljamar Paddock	↓ 27-17-32	115,375
Maljamar Devonian	↓ 22-17-32	25,418
Salt Lake Yates	↓ 7-20-33	6,781 (Reef)
Teas Yates Seven Rivers	↓ 11-20-33	22,152 (Reef?)

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
North Justis Montoya	↘ 2-25-37	45,440
North Justis McKee	↘ 2-25-37	58,220
North Justis Fusselman	↘ 2-25-37	68,533
North Justis Ellenburger	↘ 2-25-37	34,151
Fowler Blinebry	↘ 22-24-37	116,085
Skaggs Grayburg	↘ 18-20-38	84,845
Warren McKee	↘ 18-20-38	85,910
Warren Abo	↘ 19-20-39	91,600
DK Drinkard	↘ 30-20-39	106,855
Littman San Andres	↘ 8-21-38	38,695
East Hobbs Grayburg	↘ 29-18-39	6,461
Halfway Yates	↘ 16-20-32	14,768
Arkansas Junction San Andres	↘ 12-18-36	7,171
Pearl Queen	↘ 28-19-35	114,310
Midway Abo	↘ 17-17-37	36,494
Lovington Abo	↘ 31-16-37	22,933
Lovington San Andres	↘ 3-16-37	4,899
Lovington Paddock	↘ 31-16-37	93,720
West Lovington San Andres	--	65,320
Mesa Queen	↘ 17-16-32	172,530
Kemnitz Wolfcamp	↘ 27-16-34	49,345
Hume Queen	↘ 9-16-34	124,960
Anderson Ranch Wolfcamp	↘ 2-16-32	11,040
Anderson Ranch Devonian	↘ 11-16-32	25,702
Anderson Ranch Unit	- 11-16-32	23,785
Caudill Devonian	↘ 9-15-36	20,874
Townsend Wolfcamp	↘ 6-16-36	38,695

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	1914.0	T. Canyon	
T. Salt	2038.0	T. Strawn	11436.0
B. Salt		T. Atoka	11642.0
T. Yates	3117.0	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4668.0	T. Simpson	
T. Glorieta	6224.0	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7488.0	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8218.0	T.	
T. Wolfcamp	9689.0	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

## Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from 11452 to 11477 No. 3, from ... to ...  
 No. 2, from ... to ... No. 4, from ... to ...

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet  
 No. 2, from ... to ... feet  
 No. 3, from ... to ... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	398.0	398.0	Sand gravel/caliche				
398.0	1914.0	1516.0	Red beds				
1914.0	3117.0	1203.0	Anhydrite & salt				
3117.0	4668.0	1551.0	Sand, Dolomite & Anhydrite				
4668.0	6224.0	1556.0	Dolomite				
6224.0	8218.0	1994.0	Sand & Dolomite				
8218.0	9689.0	1471.0	Dolomite & Shale				
9689.0	11800.0	2111.0	Limestone, Shale, Chert and sand				

FORMATIONS EXPOSED TO INJECTION COMMUNICATION:  
 SA, GLOR, DRINK, TUBB, ABO (NO PROD. POOLS WITHIN MILES)  
 APPLICATION FOR DISPOSAL

WVS  
 5/17/64

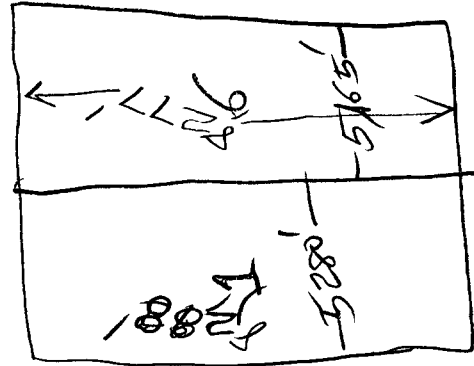
cdc  
 TCC

WELL	TYPE	DATE DRILLED	LOCATION	DEPTH	RECORD OF COMPLETION	ZONE	STATUS
03734	Oil	Aug-57	2970/FSL 330/FWL 6-16S-36E	10,746	perf 10,650'-10,710'	Wolf	P & A
03735	Oil	Nov-57	4290/FSL 580/FWL 6-16S-36E	10,692	perf 10,583'-10,647'	Wolf	SWD
03736	Oil	Apr-58	3300/FSL 1551/FWL 6-16S-36E	10,737	perf 10,650'-10,700'	Wolf	P & A
03737	Oil	Aug-58	4620/FSL 1885/FWL 6-16S-36E	10,728	perf 10,607'-10,664'	Wolf	P & A
02708	Oil	Apr-57	4290/FSL 160/FEL 1-16S-36E	10,706	perf 10,554'-10,629'	Wolf	In-active P & A
03729	Oil	May-58	3656/FNL 2310/FEL 6-16S-36E	10,703	perf 10,653'-10,671'	Wolf	Active
02707	Oil	Sep-56	3300/FSL 985/FEL 1-16S-36E	10,700	perf 10,568'-10,614'	Wolf	In-active P & A
02705	Oil	Nov-56	2340/FSL 910/FEL 1-16S-36E	10,695	perf 10,600'-10,643'	Wolf	P & A
03727	Oil	May-57	2319/FSL 330/FWL 6-16S-36E	10,714	perf 10,652'-10,692'	Wolf	In-active
34073	Oil	Mar-98	990/FSL 874/FWL 6-16S-36E	11,745	perf 11,452'-11,477'	Strawn	Active
33934	Oil	Jul-97	2065/FSL 2038/FWL 6-16S-36E	11,860	perf 11,456'-11,523'	Strawn	Active
03731	Oil	1959	2336/FNL 1916/FWL 6-16S-36E	10,700	perf 10,580'-10,670'	Wolf	P & A
34197	SWD	1998	2857/FSL 1417/FWL 6-16S-36E	11,675	perf 11,488'-11,520'	Cisco/Canyon	SWD
36357	Perm Stone Fly		3322 N 1053 E 1-16S-35E				

Permitted BY E.O.G.  
 NSL-4901  
 Planned TOC 4550'

11 holes  
 1 well still producing  
 1 SWD well

1 P & A  
 7 P & A  
 1 In-active




## WELL DATA

### Energen Resources Corp., Snyder A Comm #1 U, Sect. 6

Drilled 1998 as an oil well in the Strawn, active producer.


<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	398'	440 sx circ.
11"	8 5/8"	4762'	1110 sx circ.
7 7/8"	5 1/2"	11,745'	650 sx calc. TOC 2100'



### Energen Resources Corp., Snyder B #2 J, Sect. 6

Drilled 1958 as an oil well in the Wolfcamp, active producer.


<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	363'	275 sx circ.
11"	8 5/8"	4724'	2050 sx circ.
7 7/8"	5 1/2" liner	4551'/10,703'	300 sx calc. TOC 6200'



### DKD, LLC, Snyder A #1-T, Sect. 6

Drilled 1957 as an oil well in the Wolfcamp.


<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	369'	275 sx circ.
12 1/4"	8 5/8"	4715'	2050 sx circ.
7 7/8"	5 1/2" liner	4536'/10,719'	300 sx calc. TOC 6200'



### Chesapeake Operating, Inc., Little 6 #1, Sect. 6

Drilled 1997 as an oil well in the Strawn, active producer.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	489'	495 sx circ.
11"	8 5/8"	4100'	2227 sx circ.
7 7/8"	5 1/2"	11,853'	2055 sx circ.



**Charles B. Gillespie, Jr., Snyder D #1-F**

Drilled 1959 as an oil well in the Wolfcamp - P & A (See P & A report).

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	362'	275 sx circ.
11"	8 5/8"	4714'	2050 sx circ. ?
7 7/8"	5 1/2"	4475'/10,726'	300 sx

**Charles B. Gillespie, Jr., State B #1-P, Sect. 1**

Drilled 1956 as an oil well in the Wolfcamp, well P & A in 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/4"	13 3/8"	365'	350 sx
11"	8 5/8"	4701'	1850 sx ?
7 7/8"	5 1/2" liner	4527'/10,677'	200 sx

Well bore schematic of P & A attached.

**Charles B. Gillespie, Jr., State C #2-Q, Sect. 1**

Drilled 1956 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	366'	250 sx
11"	8 5/8"	4697'	2050 sx ?
7 3/4"	5 1/2" liner	4520'/10,694'	200 sx

Well bore schematic of P & A attached.

**Charles B. Gillespie, Jr., State B #3-I, Sect. 1**

Drilled 1957 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	375'	275 sx circ. ?
11"	8 5/8"	4714'	2050 sx circ. ,
7 7/8"	5 1/2" liner	4548'/10,704'	200 sx calc. TOC 7000'

Well bore schematic of P & A attached.



**Pronghorn Management Corp., State T #1-M, Sect. 6**  
Drilled 1957 as an oil producer in the Wolfcamp, P & A.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/4"	13 3/8"	361'	375 sx TOC 25' filled w/cement
12 1/4"	8 5/8"	4748'	1240 sx circ. ?
7 7/8"	5 1/2"	10,745'	300 sx TOC 9445' .

**DKD, LLC, Watson 6 #1-N, Sect. 6**  
Drilled in 1998 as a producer in the Strawn, now a SWD.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	469'	495 sx circ.
11"	9 5/8"	4205'	1350 sx circ. ✓
7 7/8"	5 1/2"	11,834'	1720 sx TOC 2864'

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03736
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 9335-S
7. Lease Name or Unit Agreement Name  STATE " T "
8. Well No. 3
9. Pool name or Wildcat TOWNSEND PERMO UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA	
2. Name of Operator BABER WELL SERVICING CO.	
3. Address of Operator P.O. BOX 1772 Hobbs NM 88240	
4. Well Location Unit Letter N : 3300 Feet From The SOUTH Line and 1551 Feet From The WEST Line Section 6 Township 16-8 Range 36-E NMMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUN TUBING TO 9518' AND SPOT W/25 SKS AND WOC.
2. TAGGED PLUG AT 9400'
3. LOAD HOLE W/MUD
4. CUT AND LAID DOWN 4992' OF 5½ CASING
5. SPOT 25 SKS CEMENT PLUG AT 6500'
6. SPOT 140 SKS CEMENT PLUG AT 5½ STUB 5050' AND WOC
7. TAGGED PLUG AT 4927' SPOT W/60SKS CEMENT AND WOC
8. TAGGED PLUG AT 4670' SPOT W/45 SKS CEMENT AND WOC
9. TAGGED PLUG AT 4618'
10. SPOT 30 SKS CEMENT PLUG AT 2039'
11. SPOT 15 SKS CEMENT AT SURF AND SET UP P&A MARKER. 08/14/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE P&A SUPERVISOR DATE 8-14-91  
TYPE OR PRINT NAME RAYMOND MALDONADO TELEPHONE NO. (505) 397-3502

(This space for State Use)

APPROVED BY Billy E. Prichard TITLE COMPLIANCE OFFICER DATE JAN 08 2003

CONDITIONS OF APPROVAL, IF ANY:



Submit 3 Copies To Appropriate District Office.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-025-03737

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E 9335-5

7. Lease Name or Unit Agreement Name:

STATE T

8. Well No.

4

9. Pool name or Wildcat

Townsend Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pronghorn Mgt. Corp.

3. Address of Operator

P. O. Box 1772 Hobbs, NM 88241

4. Well Location

Unit Letter K : 4620 feet from the South line and 1885 feet from the West line

Section 6 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3958'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

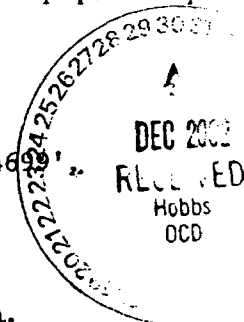
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Circulate hole with mud laden fluid. POOH with tubing.
2. Nipple up to 5 1/2" casing. Stretch, cut and pull 5501' casing.
3. Spot cement plug 50' in and out of stub. WOC - tag @ 5450'.
4. Spot 100' cement plug @ intermediate casing shoe. WOC - tag @ 4890'.
5. Spot 100' cement plug @ top of salt. WOC and tag @ 1920'.
6. Nipple up to 8 5/8" casing. Stretch, cut, and pull 503' casing.
7. Spot cement plug 50' in and out of stub. WOC - Tag @ 450'.
8. Spot 100' cement plug @ 13 3/8" shoe. WOC tag @ 325'.
9. Spot 10 sx surface plug. Erect dry hole marker. Clean location.



*Loc 013-03 BEP*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PARTNER

DATE 12/11/02

Type or print name

Guy A. Baber

Telephone No. 505-393-9176

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WINK

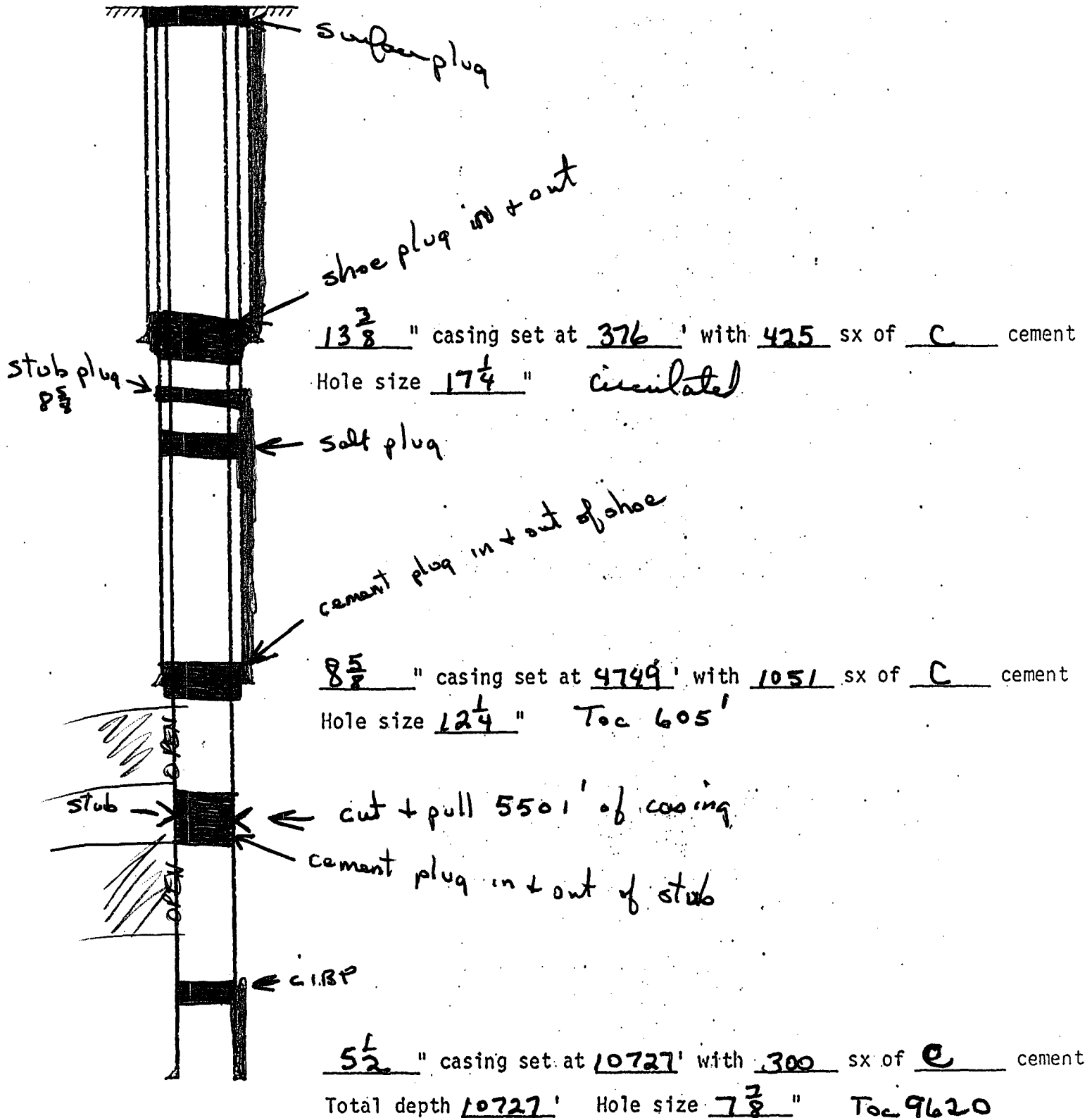
QC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JAN 03 2003

OPERATOR <u>Pronghorn Mat. Corp</u>	DATE <u>12/02</u>	
LEASE <u>State T</u>	WELL No <u>4</u>	LOCATION <u>K 6-16-36</u>

P+A



Submit 3 Copies To Appropriate District Office.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-03734

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E9335-5

7. Lease Name or Unit Agreement Name:

STATE "T"

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pronghorn Management Corporation

8. Well No.

1

3. Address of Operator

P. O. Box 1772 Hobbs, NM 88241

9. Pool name or Wildcat

Townsend Permo Upper Penn

4. Well Location

Unit Letter M : 2970 feet from the South line and 330 feet from the West line

Section 6

Township 16S

Range 36E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3965' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

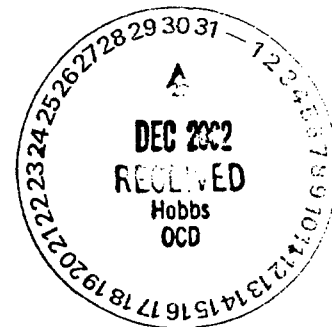
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Set CIBP @ 10,100'. Cap w/ 35' cement.
2. Circulate hole with mud laden fluid.
3. Nipple up to 5 1/2" casing. Stretch, cut and pull 5459' casing.
4. Spot cement plug 50' in and out of stub. WOC and tag 5407'.
5. Spot 100 cement plug @ Int. csg. shoe. WOC and tag @ 4675'.
6. Spot 100' cement plug @ Top of Salt. WOC & tag @ 1925'.
7. Spot 100' cement plug @ 13 3/8" shoe. WOC & tag @ 245'.
8. Spot 10 sx. surface plug.
9. Erect dry hole marker. Clean location. 03/29/02



*Loc Rel 1-3-03 BCP*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G. A. Baber

TITLE Partner

DATE 12/11/02

Type or print name G. A. Baber

Telephone No. 505-393-9176

(This space for State use)

APPROVED BY

Conditions of approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 03 2003

*[Signature]*

OPERATOR	Prenghorn Management Corp		DATE	12/02
LEASE	State T	WELL No	LOCATION M-6-16-36	

PJA

surface plug

surface shoe plug

$13\frac{3}{8}$ " casing set at 361' with 325 sx of C cement

Hole size  $17\frac{1}{4}$ " TOC 25" Filled with cement.

← salt plug 1925

shoe plug

$8\frac{5}{8}$ " casing set at 4798' with 1240 sx of C cement

Hole size  $12\frac{1}{4}$ " Circulated

← cut & pull csg 5459  
spot plug in & out of stab Tag 5407

9445' CIBP with cement @ 10,100

$5\frac{1}{2}$ " casing set at 10745' with 300 sx of C cement

Total depth 10745' Hole size  $7\frac{7}{8}$ " TOC 9445

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-8

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02708
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FI <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-9116

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State B
2. Name of Operator Charles B Gillespie, Jr.	8. Well No. 3
3. Address of Operator P.O. Box 8 Midland, Texas 79702	9. Pool name or Wildcat Townsend Perm & Upper Perm
4. Well Location Unit Letter I : 4290 Feet From The South Line and 160 Feet From The East Line Section 1 Township 16-S Range 35-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5½ CIBP @ 10,200' cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sacks cement plug @ 7500'
- (4) Spot 50 sacks cement @ 4764 to cover the 8 5/8 shoe & 5½ liner top W.O.C. tag plug 4490
- (5) Spot 35 sacks cement plug @ 426'
- (6) Spot 15 sacks cement @ surf. Set P&A marker 8-27-1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE \_\_\_\_\_

TYPE OR PRINT NAME

TELEPHONE NO.

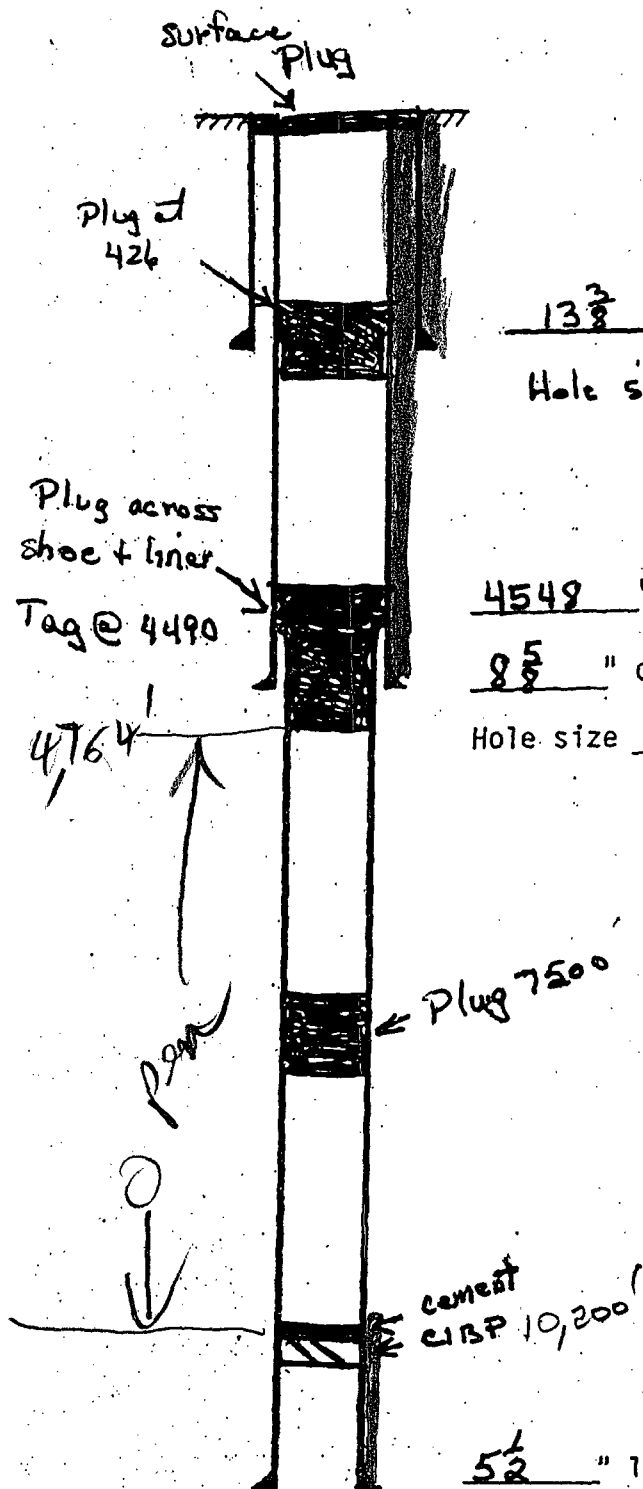
(This space for State Use)

APPROVED BY

OIL & GAS INSPECTOR JAN 06 1995



OPERATOR	Charles B. Gillespie Jr.		DATE	P+ A 1995
LEASE	State B	WELL No.	3	LOCATION I-1-16-35



13 3/8 casing set at 375 ' with 375 sx of C cement  
Hole size 17 1/2 "

4549 ' Liner top

8 5/8 " casing set at 4714 ' with 2050 sx of C cement  
Hole size 11 " Circ

Hole loaded w/mud

5 1/2 " liner set at 10704 ' with 200 sx of  
C cement. Total depth 10704 ' Hole size 7 7/8

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-10  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02705
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> LEASE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-9117
7. Lease Name or Unit Agreement Name	State C
8. Well No.	2
9. Pool name or Wildcat	Townsend Perm <input checked="" type="checkbox"/> Upper Perm <input type="checkbox"/>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3968 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Charles B Gillespie, Jr.
3. Address of Operator P.O. Box 8 Midland, Tx. 79702	4. Well Location Unit Letter Q : 2340 Feet From The South Line and 910 Feet From The East Section 1 Township 16-S Range 35-E NMPM Lea N.M. County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5 1/2 CIBP @ 10,500 cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sack cement plug @ 7500'
- (4) Spot 50 sack cement plug @ 4747 8 5/8 shoe to cover 8 5/8 shoe & 5 1/2 liner top W.O.C. tag plug @ 4468'
- (5) Cut & pull 8 5/8 casing @ 610
- (6) Spot 55 sack cement plug @ 8 5/8 stub W.O.C. tag plug @ 558'
- (7) Spot 80 sack cement plug @ 13 3/8 shoe 386' W.O.C. tag plug @ 285'
- (8) Spot 15 sacks cement plug @ surf, set P&A marker 9/7/1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Raymond Maldonado

TITLE

Supervisor

DATE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

12/11/93

OIL & GAS DIVISION

JAN 06 1995

OPERATOR	Charles B. Gillespie Jr.		DATE	P+A 1995
LEASE	State C	WELL No.	1	LOCATION Q-1-16-35

surface plug

Shoe plug  
Tag at 2885

Shoe Plug,  
Tag 558

Plug at shoe  
+ liner top  
Tag 4468

OPEN

Pull Cg 6/10

$13\frac{3}{8}$  casing set at 366' with 250' sx of C - cement  
Hole size  $17\frac{1}{2}$ " Cir.

4520' Liner top

$8\frac{5}{8}$ " casing set at 4697' with 2050' sx of C cement  
Hole size 11"

← Plug 7500'

Hole loaded with mud

cement 10,500'  
COP

$5\frac{1}{2}$ " liner set at 10694' with 200' sx of  
C cement. Total depth 10694' Hole size 7 3/4"

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-83

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 2 1993

WELL API NO.	30-025-02707
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FILE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-9116
7. Lease Name or Unit Agreement Name	
State B	
8. Well No.	1
9. Pool name or Wildcat	Townsend Perm Upper Pen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Charles B Gillespie, Jr.

3. Address of Operator

P.O. Box 8 Midland, Tx. 79702

4. Well Location

Unit Letter P : 3300 Feet From The south Line and 985 Feet From The east Line

Section 1 Township 16-S Range 35-E NMPM Lea N.M. County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3967 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5½ CIBP @ 10,350' cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sacks cement plug @ 7500'
- (4) spot 50 sack cement plug @ 8 3/8 shoe 4751' to cover 8 5/8 & 5½ liner top W.O.C. tag plug @ 4476'
- (5) Spot 35 sack cement plug @ 414'
- (6) Spot 15 sack cement at surf., set P&A marker 8/31/1993

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado

TITLE Supervisor

DATE

TYPE OR PRINT NAME

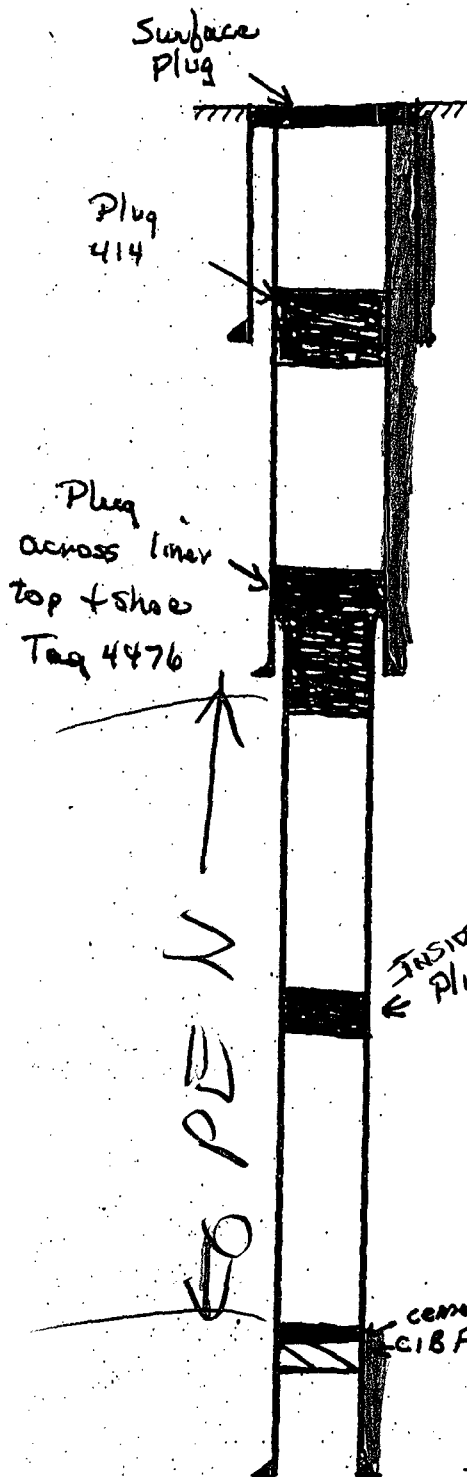
TELEPHONE NO.

This space for State Use

OIL & GAS INSPECTOR

JAN 06 1993

OPERATOR <b>Charles B. Gillespie Jr.</b>		DATE <b>P4A 1995</b>	
LEASE <b>State B</b>	WELL No. <b>1</b>	LOCATION <b>P 1-16-35</b>	



13 $\frac{3}{8}$  casing set at 345 ' with 350 sx of C cement  
Hole size 17 $\frac{1}{4}$  " Circ

4527 ' Liner top  
8 $\frac{5}{8}$  " casing set at 4701 ' with 1850 sx of C cement  
Hole size 11 " Circ

Hole loaded w/ mud

5 $\frac{1}{2}$  " liner set at 10677 ' with 200 sx of  
C cement. Total depth 10677 ' Hole size 7 $\frac{7}{8}$

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-10  
Revised 1-1-9

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUN 27 1994

WELL API NO.	30-025-03731
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> LEASE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Snyder "D"
8. Well No.	1
9. Pool name or Wildcat	Townsend Perm & Upper Perm

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator CHARLES B GILLESPIE JR.	
3. Address of Operator P.O. BOX 8 Midland, Tx. 79702	
4. Well Location Unit Letter <u>F</u> : <u>2336</u> Feet From The <u>North</u> Line and <u>1916</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>16-S</u> Range <u>36-E</u> NMPM Lea	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3959 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-22-93
- (1) 5½ CIBP was set @ 10,500 in 1991
  - (2) Load hole w/mud
  - (3) Spot 25 sks cement plug @ 7500'
  - (4) Spot 60 sks cement plug @ 4,764' to cover 8 5/8 shoe & 5½ liner top W.O.C. Tag plug @ 4545', added 20 sks cement to bring cement plug up higher
  - (5) Spot 40 sks cement plug @ 412', W.O.C., tag plug @ 287'
  - (6) Spot 15 sks cement plug @ surf, set P&A marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR	Charles B. Gillespie Jr		DATE	P+A 1993
LEASE	Snyder D	WELL No.	1	LOCATION F 5+6 T14 R36E

surface plug

Plug at  
Shoe + Tag

13 3/8 casing set at 363 with 225 sx of C cement  
Hole size 17 3/4 " circulated

Plug to  
Cover Shoe +  
Liner top

4553 ' Liner top

8 3/4 " casing set at 4714 ' with 2050 sx of C cement  
Hole size 12 1/4 " circulated

INSIDE  
Plug at 7500

Hole loaded w/ mud

CIBP 10500'

5 1/2 " liner set at 10724 ' with 300 sx of

C cement. Total depth 10724 ' Hole size 7 7/8 "

May 8, 2004

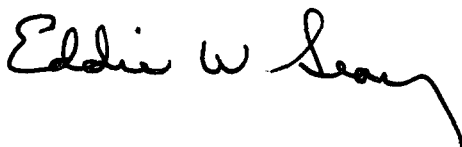
RE: Gandy Corp.  
State T #2  
Unit L, Sect. 6, Tws. 16 S., Rng. 36 E.

Dear Sir:

In accordance with the rules and regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject, in the above mentioned well.

Any questions about the permit can be directed to Eddie W. Seay, (505)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P.O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

A handwritten signature in black ink that reads "Eddie W. Seay". The signature is written in a cursive, flowing style.

Eddie W. Seay, Agent



## **LIST OF LANDOWNERS & OFFSET OPERATORS**

### **LANDOWNER**

Gandy Corp.  
1008 W. Broadway  
Hobbs, NM 88241

### **OFFSET OPERATORS**

Chesapeake Operating, Inc.  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

Charles B. Gillespie, Jr.  
Box 8, 500 W. Texas, Ste. 890  
Midland, TX 79701

Pronghorn Management Corp.  
Box 1772  
Hobbs, NM 88241

Energen Resources Corp.  
3300 N.A. St., Bldg. 4, Ste. 100  
Midland, TX 79705

State Land Office  
310 Old Santa Fe Trail  
Box 1148  
Santa Fe, NM 87504-1148

DKD, LLC  
P.O. Box 682  
Tatum, NM 88267

EOG Resources, Inc.  
Box 2267  
Midland, TX 79702

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE  
HOBBS, NM 88241

Postage	\$ 1.75	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>	

Sent To  
**Pronghorn Management Corp.**  
Street, Apt. No.,  
or PO Box No.  
**Box 1772**  
City, State, ZIP+4  
**Hobbs, NM 88241**  
PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE  
HOBBS, NM 88241

Postage	\$ 1.75	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>	

Sent To  
**Gandy Corp.**  
Street, Apt. No.,  
or PO Box No.  
**1008 W. Broadway**  
City, State, ZIP+4  
**Hobbs, NM 88241**  
PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE  
MIDLAND, TX 79705

Postage	\$ 1.75	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>	

Sent To  
**Energen Resources Corporation**  
Street, Apt. No.,  
or PO Box No.  
**5300 N. A St., Bldg. 4, Ste. 100**  
City, State, ZIP+4  
**Midland, TX 79705**  
PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE  
MIDLAND, TX 79702

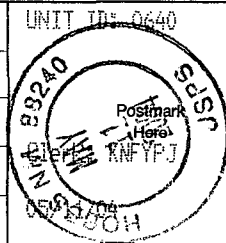
Postage	\$ 1.75	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>	

Sent To  
**EOG Resources, Inc.**  
Street, Apt. No.,  
or PO Box No.  
**Box 2267**  
City, State, ZIP+4  
**Midland, TX 79702**  
PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**  
SANTA FE, NM 87504

Postage	\$ 1.75
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>

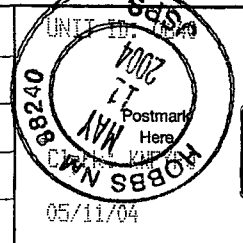


Sent To  
**State Land Office**  
Street, Apt. No.,  
or P.O. Box No.  
**346 Old Santa Fe Trail, Box 1148**  
City, State, ZIP+4  
**Santa Fe, NM 87504-1148**  
PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**  
MIDLAND, TX 79701

Postage	\$ 1.75
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>

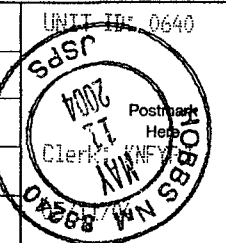


Sent To  
**Charles B. Gillespie, Jr.**  
Street, Apt. No.,  
or P.O. Box No.  
**Box 8, 500 W. Texas, Ste. 890**  
City, State, ZIP+4  
**Midland, TX 79701**  
PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**  
TATUM, NM 88267

Postage	\$ 1.98
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 6.03</b>

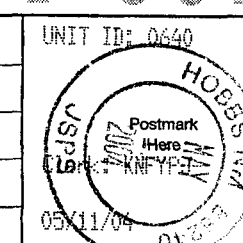


Sent To  
**DKD, LLC**  
Street, Apt. No.,  
or P.O. Box No.  
**P.O. Box 682**  
City, State, ZIP+4  
**Tatum, NM 88267**  
PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**  
OKLAHOMA CITY, OK 73154

Postage	\$ 1.75
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>



Sent To  
**Chesapeake Operating, Inc.**  
Street, Apt. No.,  
or P.O. Box No.  
**P.O. Box 18496**  
City, State, ZIP+4  
**Oklahoma City, OK 73154-0496**  
PS Form 3800, January 2001 See Reverse for Instructions

## **LEGAL NOTICE**

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Gandy Corp., 1008 W. Broadway, Hobbs, NM 88241, is filing application for a commercial salt water disposal. The well being applied for is the State "T", well #2, located in Unit L, 4290/FSL and 500/FWL in Section 6, Township 16 S., Range 36 E., Lea Co., New Mexico. The injection formation is the San Andres and Glorietta from 4810' to 6880' below the surface. Expected maximum rate of injection will be 2000 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.

# Affidavit of Publication

STATE OF NEW MEXICO                     )  
  ) ss.  
COUNTY OF LEA                            )

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of May 11, 2004 and ending with the issue of May 11, 2004.

And that the cost of publishing said notice is the sum of \$ 18.68 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 12th day of May 2004.

Debbie Schilling

Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2006

## LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Gandy Corp., 1008 W. Broadway, Hobbs, NM 88241, is filing application for a commercial salt water disposal. The well being applied for is the State "T", well #2, located in Unit L, 4290/FSL and 500/FWL in Section 6, Township 16 S., Range 36 E., Lea Co., New Mexico. The injection formation is the San Andres and Glorieta from 4810' to 6880' below the surface. Expected maximum rate of injection will be 2000 bbls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505) 392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505) 476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days. Published in the Lovington Daily Leader May 11, 2004.