

ARTESIA UNIT ORIGINAL PROBLEM WELL LIST

Item #	OCD Para. #	Well # and requirement	TOC	M/C	TOP OF LTH	PROB?	CURRENT PLANS	REASON WELL IS NOT A PROBLEM
1	4	Cnt from TOC to Surface AU #44 (If used)	1510 Meas		2080	No	No Plans	
2	4	Cnt from TOC to Surface AU #46 (If used)	1512 Calc		2120	Yes	Inj. Well-Squeeze Cement to Surf.	
3	4	Cnt from TOC to Surface AU #54 (If used)	2169 Calc		2170 est	Yes	Inj. Well-Squeeze Cement to Surf.	
4	5	Circ Cnt in AU #57 if used	P&A'ed			No	No Plans	Not to be used.
5	6	Re-plug or Justify Singular ST B-3 O-36	P&A'ed		2230	Press fit.	Present Pressure Front Calculation	
6	6	Re-plug or Justify St #1 H-4	P&A'ed		Replug	No	No Plans	Outside 1/2 mile of radius.
7	6	Re-plug or Justify Welch St #1 E-35	P&A'ed		Replug	Yes	Re Plug	
8	7	Run CBL in AU #40	No Data		2050 est	Yes	Run CBL and determine TOC	
9	7	Run CBL in AU #45	No Data		2100 est	Yes	Run CBL and determine TOC	
10	7	Run CBL in AU #58	No Data		2130 est	Yes	Run CBL and determine TOC	
11	7	Run CBL in Levers #1	No Data		2160 est	No	No Plans	Outside 1/2 mile of radius.
12	7	Run CBL in Levers #2 Csg on log 2170'	2167 Calc		2080	No	No Plans	Outside 1/2 mile of radius.
13	7	Run CBL in Levers #3 Csg on log 2134'	No Data		2120	No	No Plans	Outside 1/2 mile of radius.
14	7	Run CBL in Levers #4 Csg on log 2146'	No Data		2100	Yes	Determine Surf. Csg. and TOC	
15	8	Dig out WH & CBL AU #43	No Data		2060 est	Yes	Determine Surf. Csg. and TOC	
16	8	Dig out WH & CBL AU #55	No Data		2150 est	Yes	Determine Surf. Csg. and TOC	
17	8	Dig out WH & CBL AU #56	No Data		2140	Yes	Determine Surf. Csg. and TOC	
18	9	Show Adequate cnt or repair A U #27	1793 Calc		2120	No	No Plans	327' of cement
19	9	Show Adequate cnt or repair A U #14	1620 Meas		2080	No	No Plans	460' of cement
20	9	Show Adequate cnt or repair A U #15	1760 Meas		2140	No	No Plans	380' of cement
21	9	Show Adequate cnt or repair A U #28	1630 Meas		2120	No	No Plans	490' of cement
22	9	Show Adequate cnt or repair A U #29	1730 Meas		2160	No	No Plans	430' of cement
23	9	Show Adequate cnt or repair A U #31	1952 Meas		2240	No	No Plans	288' of cement
24	9	Show Adequate cnt or repair A U #7	1949 Calc		2090	No	No Plans	141' of cement
25	9	Show Adequate cnt or repair A U #32	1960 Calc		2280 est	No	No Plans	320' of cement
26	9	Show Adequate cnt or repair A U #33	2302 Meas		2320 est	Yes	Squeeze cement.	
27	9	Show Adequate cnt or repair A U #35	2194 Calc		2220	Yes	Run CBL and determine TOC	
28	9	Show Adequate cnt or repair A U #37	2134 Calc		2160	Yes	Run CBL and determine TOC	
29	9	Show Adequate cnt or repair Levee #2 M-34	1746 Calc		1967	No	No Plans	Outside 1/2 mile of radius.
30	9	Show Adequate cnt or repair EAU #G37 L-35	P&A'ed		2080	No	No Plans	Was P&A'ed.
31	9	Show Adequate cnt or repair EAU #E-39 B-35	1939 Calc		1980 est	Yes	Approach BP America to work over	
32	9	Show Adequate cnt or repair 5-] #2 G-36	2154 Calc		2330	No	No Plans	176' of cement
33	9	Show Adequate cnt or repair A U #39	1912 Calc		2090 est	No	No Plans	178' of cement
34	9	Show Adequate cnt or repair A U #42	2195 Calc		2030	Yes	Run CBL and determine TOC	
35	9	Show Adequate cnt or repair A U #47	1897 Calc		2160	No	No Plans	263' of cement
36	9	Show Adequate cnt or repair A U #48	1962 Calc		2180	No	No Plans	218' of cement
37	9	Show Adequate cnt or repair A U #53	1966 Calc		2180	Yes	Run CBL and determine TOC	
38	10	Show Adequate cnt or repair A U #54	2169 Calc		2170 est	Yes	Inj. Well-Squeeze Cement to Surf.	

RETURN THE

OIL CONSERVATION DIVISION

Case No. 13199 Exhibit No. **3**

Submitted By:

Melrose Operating Co.

Hearing Date: January 22, 2004

REPORT FILE