

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
---------	----------	----------	-----------	------	--------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie
 Print or Type Name

Ann E. Ritchie
 Signature

Regulatory Agent

Title
 ann.Ritchie@wtor.net

Date

BEFORE THE
OIL CONSERVATION DIVISION
 Case No. 13199 Exhibit No. 9
 Submitted By:
 Melrose Operating Co.
 Hearing Date: January 22, 2004

e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Melrose Operating Company

ADDRESS: PO Box 953 Midland, TX 79702

CONTACT PARTY: Ann E. Ritchie PHONE: (432) 694-6381

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-11720

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

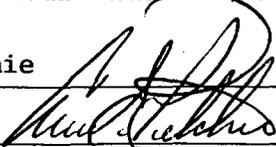
*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Ann E. Ritchie TITLE: Regulatory Agent

SIGNATURE:  DATE: _____

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: 8/25/00, 8/29/01

Melrose Operating Company

Artesia Unit, Well #'s 2, 3, 10, 11, 12, 13, 16, 17, 18, 19, 21, 46, 53 & 54
Section 26, 35, 36 T17s, R28E & Section 3, T18S, R28E
Eddy County, New Mexico

Attachment A

III. WELL DATA

Section A:

1. Lease Name: Artesia Unit
Locations: See table attached
2. Casing & Cement: Supplemental wellbore Diagrams (From original C-108 application well # 44 & 57 were dropped and well # 53 & 21 were added)
3. Tubing: 2 3/8" plastic coated tubing w/Baker Model R packer, set approximately 70-80' above perforations.

Section B:

1. Injection Formations: Penrose-Queen-Grayburg-San Andres
Field Name: Artesia, Queen-Grayburg-San Andres
2. Injection Interval: Approximate depth among 14 applied for wells:1800-2750'
3. Original purpose of wells: Drilled for production of oil/gas
4. No other perforated intervals
5. Next High gas/oil zone: Penrose @ approximately 1650'
Next Lower gas/oil zone: Abo @ approximately 6200'

**IV. THIS IS AN EXPANSION / RE-STATEMENT OF EXISTING
ORDER R 11720 – supplemental data**

V. MAP – See attached outlined map with all wells within ½ mile radius area of review

VI. AREA OF REVIEW

There are extensive wells within the ½ mile Area of Review for each of the 14 wells that are included in this application. The originally submitted and approved Area of Review is still valid with the following additions/corrections:

Melrose Operating Company

Artesia Unit

Page 2

- * There are two additional wells, # 21 & 53, consequently this adds four wells (see attached) to the originally submitted ½ Mile Radius Area of Review.
- Two wells, # 44 & 57 are being dropped from the original application therefore 13 radius wells drop off (see attached) of the originally submitted ½ Mile Area of Review.
- There have been 9 new wells drilled (see attached) since the original R-11720 order was issued February 5, 2002.

VII. OPERATION DATA:

1. Proposed average daily injection volume: 150 bbls per day per well
Proposed maximum daily injection volume: 400 bbls/day per well
2. These wells will operate within a closed system
3. Proposed average daily injection pressure: 1263 psi
Proposed injection pressure is based on the average of four step rate tests performed recently within the Artesia Unit.
4. Sources of injection water will be from the Penrose/Queen/Grayburg/San Andres
5. Chlorides are as listed in the attached water analysis previously submitted original application.

VIII. GEOLOGICAL DATA:

Information pertaining to the lithological details and thickness are as stated in the previously submitted original application.

IX. STIMULATION PROGRAM:

At this time no stimulation program is proposed for the injection interval.

X. LOGS:

All logs have been previously submitted for the Artesia Unit including logs from the recently drilled wells.

XI. FRESH WATER:

The fresh water is estimated to be @ 350-400' according to New Mexico Oil Conservation Division recommendations for this area and by landowner.

Melrose Operating Company
Artesia Unit
Page 3

XIII. PROOF OF NOTICE:

See Attached

XIV. CERTIFICATION:

OCD, Form C-108 "Application for Authorization to Inject"

Melrose Operating Company
Artesia Unit
Injection Application for Waterflood Expansion

Well Numbers & Locations:

Well # 2	330' FSL 330' FWL	Section 26	T17S R28E
Well # 3	330' FSL & 1750 ' FWL	Section 26	T17S R28E
Well # 10	330' FNL & 1950' FWL	Section 35	T17S R28E
Well # 11	360' FNL & 360' FWL	Section 35	T17S R28E
Well # 12	1980' FNL & 660' FWL	Section 35	T17S R28E
Well # 13	1980' FNL & 1980' FWL	Section 35	T17S R28E
Well # 16	1980 FNL & 660' FWL	Section 36	T17S R28E
Well # 17	1980' FNL & 1980' FWL	Section 36	T17S R28E
Well # 18	1980' FSL & 1980' FWL	Section 36	T17S R28E
Well # 19	1980' FSL & 660' FWL	Section 36	T17S R28E
Well # 21	1980' FEL & 1980 FSL	Section 35	T17S R28E
Well # 46	2310' FNL & 2267' FWL	Section 3	T18S R28E
Well # 53	1650' FSL & 1650' FEL	Section 3	T18S R28E
Well # 54	1654' FSL & 2272' FWL	Section 3	T18S R28E

EDDY COUNTY, NEW MEXICO
ARTESIA; QUEEN-GRAYBURG-SAN ANDRES POOL

Melrose Operating Company

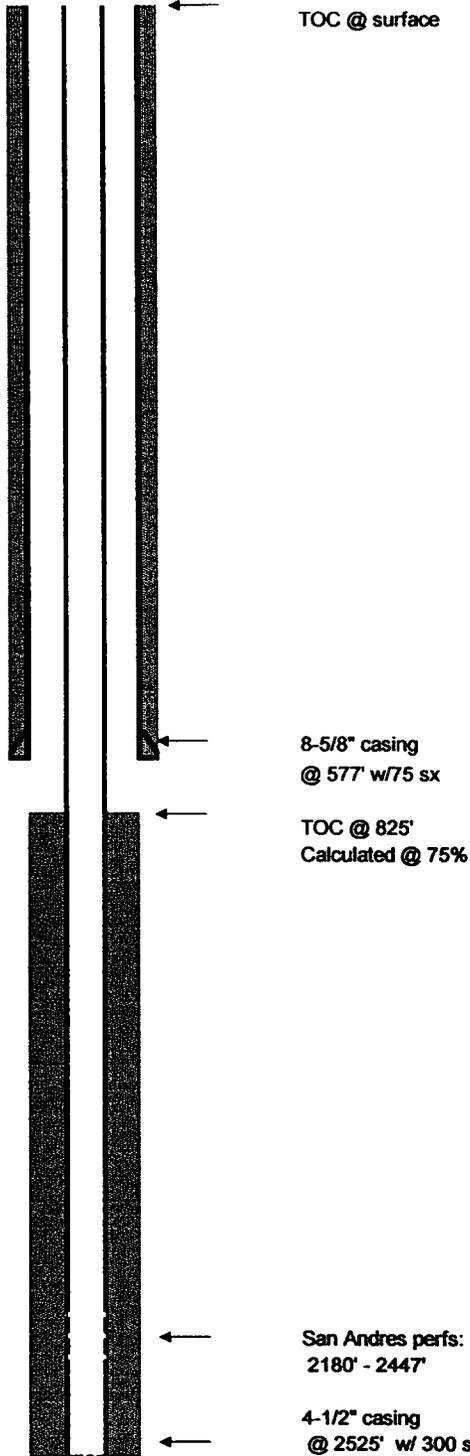
Current Wellbore

Artesia Unit # 21

Field Name:	Artesia;Queen-Grayburg-S/A	Well Type:	Oil
County:	Eddy	Depth:	2634'
State:	N.M.	Drilling Commenced:	2/9/1957
Twp/Rnge	T-17S, R-28E	Drilling Completed:	3/13/1957
Section:	35	Date Well Plugged:	
Unit Letter:	J	Longitude:	
Footages:	1980'FSL & 1980' FEL	Latitude:	
12 miles East of Artesia, N.M.			
API #:	30-015-01748	Freshwater Depth:	
Lease or ID #:			

Size	Hole Size	Depth:	Cement	TOC:
8-5/8"	10"	577'	75 sx	surface
4-1/2"	8"	2525'	300 sx	825' est.

Formations	Top	Bottom
San Andres	2180	2447



Prepared By: Bucky Ritchie
 Date: 12/29/2003

Melrose Operating Company

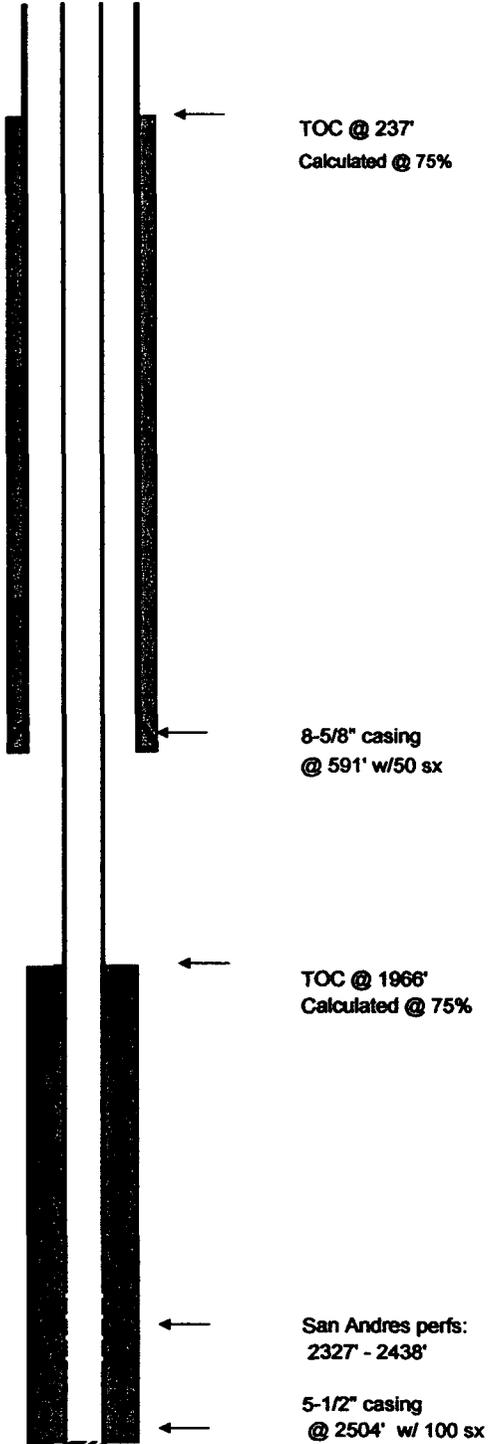
Current Wellbore

Artesia Unit # 53

Field Name:	Artesia/Queen-Grayburg-S/A	Well Type:	Oil
County:	Eddy	Depth:	2628'
State:	N.M.	Drilling Commenced:	4/1/1956
Twp/Rnge	T-18S, R-28E	Drilling Completed:	5/15/1956
Section:	3	Date Well Plugged:	
Unit Letter:	J	Longitude:	
Footages:	1650' FSL & 1650' FEL	Latitude:	
12 miles East of Artesia, N.M.			
API #:	30-015-07880	Freshwater Depth:	
Lease or ID #:			

Size	Hole Size	Depth:	Cement	TOC:
8-5/8"	10"	591'	50 sx	237'
5-1/2"	8"	2504'	100 sx	1966'

Formations	Top	Bottom
San Andres	2327'	2438'



Prepared By: **Bucky Ritchie**
Date: **12/29/2003**

NEW WELLS WITHIN AREA OF REVIEW

Well & Location	Type	Status	Perforations	Casing Size	Depth	No. of Sacks	Hole Size	Cmt Yrd	F/F3	Repl'd TOC	TOC @ 100%	TOC @ 75%	TOC @ 50%	Date Hld	API No.	TD
T-17-S-R-28-E Section 25 Marbob Energy Corp D State #16 430 FSL 330 FWL	Oil	Active	3914' - 4157'	8 5/8" 5 1/2"	516' 4363'	450 1200	12 1/4" 7 7/8"	1.32 1.32	2.42190 5.76950	Surface Surface	Surface Surface	Surface Surface	Surface Surface	11/6/02	30-015-32491	4363
T-17-S-R-28-E Section 26 Marbob Energy Corp D State 6 2210 FSL 330 FWL	Oil	Active	3492' - 3852'	8 5/8" 5 1/2"	516' 4150'	350 SX (Circ) 850 SX (arc)	12 1/4" 7 7/8"			Surface Surface				2/6/03	30-015-32482	4150'
Marbob Energy Corp D State 4 950 FSL 2310 FEL	Oil	Active	3786' - 4079'	8 5/8" 5 1/2"	512' 4266'	350 SX (arc) 900 SX (arc)	12 1/4" 7 7/8"			Surface Surface				1/24/03	30-015-32481	4266'
Marbob Energy Corp D State 32 430 FSL 330 FWL	Oil	Active	3460' - 4105'	8 5/8" 5 1/2"	499' 4272'	350 SX (Circ) 950 SX (Circ)	12 1/4" 7 7/8"			Surface Surface				2/13/03	30-015-32484	4272'
T-17-S-R-28-E Section 34 Marbob Energy Corp D State 19 1695 FSL 2265 FEL	Oil	Active	3942' - 4245'	8 5/8" 5 1/2"	429' 4487'	350 900	12 1/4" 7 7/8"	1.32 1.32	2.42190 5.76950	Surface Surface	Surface Surface	Surface Surface	Surface 1060	4/5/01	30-015-31389	4487
T-17-S-R-28-E Section 35 Marbob Energy Corp D State #14 990 FNL 2310 FEL	Oil	Active	3889' - 4227'	8 5/8" 5 1/2"	524' 4420'	350 SX (arc) 1010 SX (arc)	12 1/4" 7 7/8"			Surface Surface				2/27/03	30-015-32490	4420'
Marbob Energy Corp D State #13 990 FNL 990 FEL	Oil	Active	4018' - 4280'	8 5/8" 5 1/2"	522' 4480'	350 SX (arc) 250 SX (arc)	12 1/4" 7 7/8"			Surface Surface				3/5/03	30-015-32489	4480'
T-17-S-R-28-E Section 36 Marbob Energy Corp D State #11 1650 FNL 2310 FWL	Oil	Active	4247' - 4497'	8 5/8" 5 1/2"	449' 4808'	350 1350	12 1/4" 7 7/8"	1.32 1.32	2.42190 5.76950	Surface Surface	Surface Surface	Surface Surface	Surface Surface	10/30/02	30-015-32487	4808
Marbob Energy Corp D State #12 1650 FNL 990 FWL	Oil	Active	4181' - 4322'	8 5/8" 5 1/2"	442' 4477'	350 1300	12 1/4" 7 7/8"	1.32 1.32	2.42190 5.76950	Surface Surface	Surface Surface	Surface Surface	Surface Surface	10/30/02	30-015-32488	4477

Due to changing the Pilot 3 injection pattern these wells drop off

Well & Location	Type	Status	Perforations	Casing Size	Depth	No. of Sacks	Hole Size	Cnt Yrd	Ft/F3	Rept'd TOC	TOC @ 100%	TOC @ 75%	TOC @ 50%	Date DHD	API No.	TD
T-17-S, R-28-E Section 34 Phillips Gordon Carpers-Lavers #3 330 FSL & 1650 FVWL (N)	P&A			8 5/8 7	702 2400	50 set	12 1/4 7 7/8	1.32 1.32	2,42190 14,08100	542	582	622		7/14/53	30-015-01722	2633
Vintage Drilling Carpers-Lavers #2 330 FSL & 330 FVWL (M)	Oil	Active	OH 1875-2400	10 8 1/4 5 1/5	313 518 1875	set set 25	12 1/4 12 1/4 7 7/8	1.32 1.32 1.32	3,66090 2,23500 5,76950	1685	1732	1780		11/15/40	30-015-01705	2400
T-18-S, R-28-E, Section 4 B&W Oil Co. Smith State #1 660 FNL & 660 FVWL (A)	Oil	Active	2231-2238	8 5/8 4 1/2	485 2306	50 100	10 6 1/4	1.32 1.32	7,15650 9,74210	13 1020	131 1342	249 1663		8/21/59	30-015-02556	2307
Humble Stout State #1 2310 FSL & 330 FVWL (I)	Oil	P&A	2505-2526	8 5/8	505	50	10	1.32	7,15650	33	151	269		3/9/54	30-015-02590	2526
Melrose Energy Lavers State #1 1070 FSL & 1070 FVWL (P)	Oil	Inactive	2040-2344	10 8 1/4 6 5/8	310 600 2040	No info No info No info								9/16/25	30-015-02580	2344
Melrose Energy Lavers State #2 250 FSL & 1070 FVWL (P)	Oil	Inactive	2270-2402	8 1/4 5 1/2	520 2310	0 25	7 7/8	1.32	5,76950	2120	2167	2215		11/29/25	30-015-02581	2402
Melrose Energy Lavers State #3 250 FSL & 250 FVWL (P)	Oil	Inactive	2353-2400	8 1/4 6 5/8	500 2151	No info No info								12/26/25	30-015-02582	2400
Finna Lavers State #5 1070 FSL & 1570 FVWL (O)	Oil	P&A	2414-2416	10 8 1/4 6 5/8	535 850 869	No info No info No info								12/1/25	30-015-02573	2416
Mcgonigle Carper State #1 330 FNL & 330 FVWL (A)	P&A			10 3/4 8 1/4 7	285 535 1913	set set 20								12/31/48	30-015-02557	2818
Maloney-Chambers State #1 2390 FNL & 1070 FVWL (H)	P&A													12/15/25	30-015-02559	2500
Frontier Petroleum McQuigg #5 1570 FSL & 1570 FVWL (I)	P&A													12/23/25	30-015-02565	2408
Sunray DX Oil Bookman State #1 1570 FSL & 1070 FVWL (I)	P&A													12/25/25	30-015-02560	2425
T-18-S, R-28-E, Section 10 Melrose Energy Duna B Federal #23 660 FNL & 660 FVWL (D)	Oil	Active	2356-2606	8 5/8 4 1/2	533 2651	75 200	10 6 1/4	1.32 1.32	7,15650 9,74210	Surface 79	2 722	179 1365		10/23/57	30-015-01815	2651

Due to changing the Pilot 3 injection pattern these wells are added

Well & Location	Type	Status	Perforations	Casing Size	Depth	No. of Sacks	Hole Size	Cmt Yrd	Fv/F3	Rept'd TOC	TOC @ 100%	TOC @ 75%	TOC @ 50%	Date Dhd	API No.	TD
T-18-S, R-28-E, Section 2																
Melrose Energy Artasia Unit #49	Inj	Active	2230-40 OH	8 5/8 5 1/2	545 2412	50 100	10 8	1.32 1.32	7.15650 5.43030		73 1695	191 1874	309 2054	1/31/56	30-015-01779	2506
2310 FNL & 330 FWL (E)			2412-2506													
Melrose Energy Artasia Unit #51	Prod.	Active	2453-2577	8 5/8 5 1/2	545 2453	50 100	10 8	1.32 1.32	7.15650 5.43030		73 1736	191 1915	309 2095	11/22/55	30-015-01778	2506
1650 FSL & 330 FWL (L)																
Melrose Energy Artasia Unit #63	Inj	Active	OH 2626-92	8 5/8	546	50	10	1.32	7.15650		74	192	310	3/26/56	30-015-01781	2692
990 FSL & 330 FWL (M)			2232-2534	5 1/2	2626	100	8	1.32	5.43030		1909	2088	2268			
T-18-S, R-28-E, Section 10																
Melrose Energy Dunn B #13	Inj	Active	OH 2530-55	7	620	100	8 3/4	1.32	6.64940	Surf 1705	Surface 1244	Surface 1566	181	1/1/57	30-015-01809	2555
660 FNL & 660 FEL (A)			2363-2510	4 1/2	2530	100	6 1/4	1.32	9.74210				1887			

Melrose Operating
Artesia Unit Waterflood Expansion Application
Eddy County, New Mexico

Offset Operator Notification List

Vastar Resources
15375 Memorial Drive
Houston, TX 77079-4101

Yates Drilling Co.
110 S. 4th ST, Yates Bldg
Artesia, NM 88210

Marbob Energy
PO Box 227
Artesia, NM 88211-0227

Fulton Co.
PO Box 1121
Artesia, NM 88211-1121

Mewbourne Oil
PO Box 7698
Tyler, TX 75711-7698

Mack Energy
PO Box 960
Artesia, NM 88211-0960

Laure, C.E. Muncy
PO Box 1370
Artesia, NM 88211-1370

Yates Energy
PO Box 2323
Roswell, NM 88202

R.B. Operating
5100 E. Skelly, Suite 650
Meridian Tower
Tulsa, OK 74135-6549

Brothers Production Co.
PO Box 7515
Midland, TX 79708

W.E. Jeffers
PO Box 65
Artesia, NM 88210

Sandlot Energy
PO Box 711
Lovington, NM 88260

B & W Oil Co.
R-252 N. Haldeman Rd
Artesia, NM 88210

Vintage Drilling
PO Box 158
Loco Hills, NM 88255

BP Permian Business Unit
501 Westlake Park Blvd.
WL Suite 200
Houston, TX 77070

Louis Dreyfus Natural Gas Corp.
14000 Quail Springs Parkway, Ste 600
Oklahoma City, OK 73134

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

Aspen Oil
2625 N. Albertson Dr
Hobbs, NM 88240

Warren Hanson
342 Haldeman Rd
Artesia, NM 88210

Dominion Oklahoma-Texas
1415 Louisiana Ste 2700
Houston, TX 77002

Ricks Exploration
210 Park Avenue
Oklahoma City, OK 73102

Doyle Hartman
500 N. Main
Midland, TX 79701

SDX
PO Box 5061
Midland, TX 79704

Surface Owner:

Bogle LTD
PO Box 441
Artesia, NM 88210

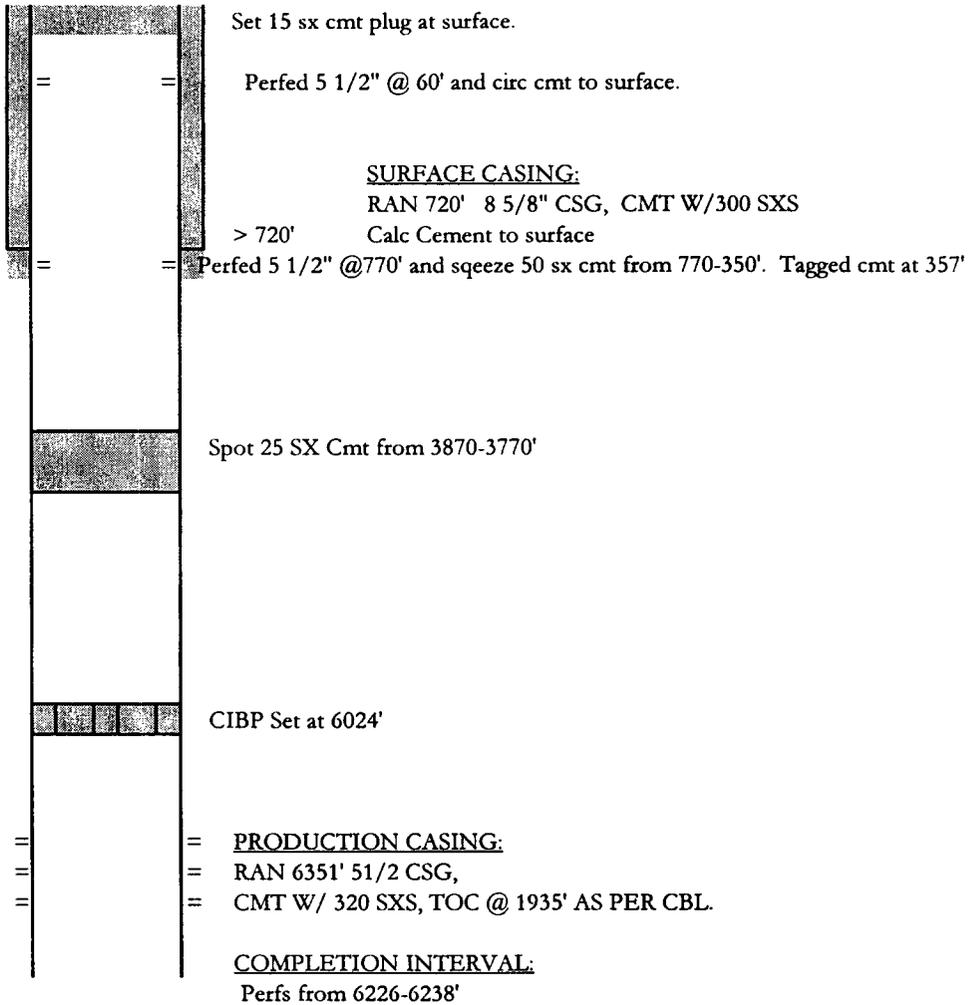
State of New Mexico
Commissioner of Public Lands
PO Box 1148
Santa Fe, NM 87504-1148

B-P AMERICA PRODUCTION P&A DIAGRAM

WELL: Empire Abo Unit G #37
FIELD: Empire Abo
INTERVAL: Abo
COMP: 6/60 P&A 9/02

LOCATION:
2310' FSL & 330' FWL
SEC 35, T-17-S, R-28-E
EDDY COUNTY, NM

API #: 30-015-01734



12/19/2003

Submit 3 Copies To Appropriate District Office

State of New Mexico
Minerals and Natural Resources

Form C-103
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAY 2002
OCD - ARTESIA

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CIRK

WELL API NO. 30-015-01734
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 674
7. Lease Name or Unit Agreement Name: Empire Abo Unit "G"
8. Well No. 6-37
9. Pool name or Wildcat Abo
10. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 11'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
B-P America Production Co.

3. Address of Operator
P.O. Box 1089 Eunice, New Mexico

4. Well Location
Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the WEST line
Section 35 Township 17S Range 28E NMPM Eddy County NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 9/6/02 Tagged CIBP @ 6024'. Filled hole w/9.5 salt gel mud. Spotted 25sxs cmt from 3870-3770'.
- 9/9/02 Perf'd 5 1/2" @ 770'. Squeezed 50 sxs cmt from 770-350', 85/8" csg shoe to 130' above the Yates Tagged TOC at 357'. Perf'd 5 1/2" @ 60'. Circulated 5 1/2" and 85/8" w/15 sxs cmt to surface.
- 9/14/02 Cut off well head & anchors 3' BLG. Cleaned Location. Set dry hole marker.

Post PCH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Kent Whitmire TITLE Operations Specialist DATE 9/16/02

Type or print name M. Kent Whitmire Telephone No. 505-677-3642

(This space for State use)

APPROVED BY [Signature] TITLE Wild Leg ID JAN 14 2003

Conditions of approval, if any.