Exhibit 10-A: Form C-101, Application for Permit to Drill, Re-Enter, Deepen, Plugback or Add a Zone, dated 8-7-98. Approved by OCD 8-18-98. Operator: "Saba Energy of Texas, Incorporated."

Exhibit 10-B: Form C-103, Sundry Notices and Reports on Wells (notice of intention to temporarily abandon), dated 12-19-01. Operator: "Saba Energy of Texas, Inc."

Exhibit 10-C: Form C-103, Sundry Notices and Reports on Wells (notice of intention to plug and abandon), dated 2-2-02. Approved by OCD 2-12-02. Operator: "Greka Energy/Saba Energy of Tx."

District I PO Box 1980, Hobbs, NM 88241-1980 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Azzoc, NM 87410

District IV

State of New Mexico

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Before the OCC Case 13163 de novo OCD Ex. 10-A

I JAMENDED REPORT

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Saba Energy of Texas, Incorporated										34	1703
1603 S. E. 19th Street, Suite 202											Pl Number
Edn	•				1	30 02	5-34488				
· Prope	. Pi	Property Name • Well No.									
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	8 Proposed Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South li	ne Fe	est from the	East/W	est line	County
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11		9-5	/9		32#	4500		130	00		surface
7-7/8		5-1/2			17#	11200'		900		1,0	5260'
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				10.25							
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with	remote	control	Ļ					٠			
	1		÷	. •		Permit E	pires	1 Year	From	Appro	val
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of my knowledge (a) & bylief.						OIL CONSERVATION DIVISION					
Signature:						ORIGINAL SIGNED BY CHRIS WILLIAMS					
Primes name: Steve R. Baldwin						Tide: DISTRICT I SUPERVISOR					
Tille: Seni	or Oper	ations	Engine	er		Approval Date:	י א כי	/3 Am.:		on Date:	
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Altaches G

405/340-3600

08/07/98

Office District I Energy, Minerals and Natural Resources Revised Marc WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240	1 25, 1999
	1
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5 Indicate Type of Lege-	
District III 1220 South St. Francis Dr.	,
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 37505 0. State Off & Gas Lease 140.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreeme	nt
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	· .
2. Name of Operator 8. Well No. #1	
Saba Energy of Texas, Inc.	
3. Address of Operator: 3000 Wilcrest, Ste. 220; Houston, Texas 77042 9. Pool name or Wildcat	
Tatum	
I. Well Location	
Unit Letter M: 400 feet from the SOUTH line and 990 feet from the WEST line	e
Section 5 Township 13 S Range 36 E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4022 RKB	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CAS	ING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN	_ 🗆
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
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Case 13163 de novo OCD Ex. 10-B INTENT TO PERFORM A MECHANICAL INTEGRITY TEST BY JANUARY 11, 2002.	(60
Case 13163 de novo OCD Ex. 10-B INTENT TO PERFORM A MECHANICAL INTEGRITY TEST BY JANUARY 11, 2002.	<u>. 19/21</u>
Case 13163 de novo OCD Ex. 10-B INTENT TO PERFORM A MECHANICAL INTEGRITY TEST BY JANUARY 11, 2002. ereby certify that the information above is true and complete to the best of my knowledge and belief. GNATURE Secretary DATE 121	19/21
Case 13163 de novo OCD Ex. 10-B INTENT TO PERFORM A MECHANICAL INTEGRITY TEST BY JANUARY 11, 2002. ereby certify that the information above is true and complete to the best of my knowledge and belief. GNATURE Secretary DATE INTEGRITY TEST BY JANUARY 11, 2002. TITLE Secretary DATE INTEGRITY TEST BY JANUARY 11, 2002.	19/21
Case 13163 de novo OCD Ex. 10-B INTENT TO PERFORM A MECHANICAL INTEGRITY TEST BY JANUARY 11, 2002. ereby certify that the information above is true and complete to the best of my knowledge and belief. GNATURE Secretary DATE 121	19/21

Before the OCC Case 13163

de novo

Difference Dr. Hobbs, NM 85140 District III	Submit 3 Copies To Appropriate District	State of New M	exico	•	de novo
Comment Comm		•		OC	D Ex. 10-C
District. National Metalon (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting my proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or compilation. See attached well bore schematic. Puring 25sx cmrt plug @ 10055 or in cp of existing Rep. (10510' - 10854') Will account or compilation. See attached well bore schematic. Puring 25sx cmrt plug @ 10055 or in cp of existing Rep. (10510' - 10854') Will account or compilation. See attached well bore schematic. Puring 25sx cmrt plug @ 10055 or in cp of existing Rep. (10510' - 10854') Will account or compilation. See attached well bore schematic. Puring 25sx cmrt plug @ 10055 or in cp of existing Rep. (10510' - 10854') Will account or compilation. See attached well bore schematic. Puring 25sx cmrt plug @ 2500' (1050') or in cased hole. (7256' - 7600') I hereby certify that the information gabove is true and compilete or best of or print name. Tracy Headstream. ORAPPROVED BY TITLE May Schematic FEE DATE 2012 PETROLEUM ENGINEER FEE DATE 2012 PETROLEUM ENGINE Tracy Headstream. ORAPPROVED BY TITLE May Schematic Proposed or for pirit name. Tracy Headstream. DATE 272-02 Proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting my proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Puring 25sx cmrt plug @ 3055' on top of existing REP. (10510' - 10854') Will attempt to recover 5 12' cs gg @ 1005' on top of existing REP. (10510' - 10854') Will attempt to recover 5 12' cs gg @ 1005' on top of existing REP. (10510' - 10854') Will attempt to recover 5 102' cs gg whose @ 438' (351' - 488') Puring 25sx cmrt plug @ 3038' on top of existing REP. (10510' - 10854') Will attempt to recover 5 102' cs gg whose @ 438' (351' - 488') Puring 25sx cmrt plug @ 3038' on top of existing REP. (10510' - 10854') TITLE May Fee Puring					
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PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. See attached well bore schematic. Pump 25sx cmt plug @ 10854' on top of existing RBP. (10510' - 10854') Will attempt to recover 5 1/2" csg @ TOC -7800'. If successful will pump 25sx cmt plug @ stub. (7470' -7600') If unsuccessful will pump 25sx cmt plug @ 7800' in cased hole. (7256' -7600') Pump 25sx cmt plug @ 8 5/8" csg shoe @ 4530'. (4443' - 4580') If first attempt to recover 5 1/2" csg unsuccessful then cut @ 4580'. POH. Pump 25sx cmt plug @ stub. (4443' - 4580') Pump 25sx cmt plug @ 2230' @ salt zone. Pump 25sx cmt plug @ 213 3/8" csg shoe @ 438'. (351' - 488') Pump 272sx cmt plug @ 31 3/8" csg shoe @ 438'. (351' - 488') Pump 272sx cmt plug @ surf. (0' - 65') Cut off wellhead and install deadman marker. THE COMMISSION MUST BE NOTIFIED 24 HOURS PRICE TO THE BUTCHISMS OF TITLE MD. FOLLHAM DATE 272-02 97-749-5/5/ Type or print name Tracy Headstream ORIGINAL SCHEED BY Telephone No. (505) 390-7462 ORIGINAL E. KAUTZ PAUL F. KAUTZ PAUL E. MGINEER FEB DATE 2002	TEMPORARILY ABANDON CH	ANGE PLANS	COMMENCE DRIL	LING OPNS.	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. See attached well bore schematic. Pump 25ax cmt plug @ 10854' on top of existing RBP. (10510' - 10854') Will attempt to recover 5 1/2' csg @ TOC ~7600'. If successful will pump 25ax cmt plug @ stub. (7470' -7600') If unsuccessful will pump 25ax cmt plug @ 85/8' csg shoe @ 4530'. (4443' - 4580') Pump 25ax cmt plug @ 85/8' csg shoe @ 4530'. (4443' - 4580') If first attempt to recover 5 1/2' csg unsuccessful then cut @ 4580'. POH. Pump 25ax cmt plug @ stub. (4443' - 4580') Pump 25ax cmt plug @ 2230' @ salt zone. Pump 25ax cmt plug @ 2230' @ salt zone. Pump 25ax cmt plug @ 31 3/8' csg shoe @ 438'. (351' - 463') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 2230' @ salt zone. Pump 25ax cmt plug @ 2230' @ salt zone. Pump 25ax cmt plug @ 2230' @ salt zone. Pump 25ax cmt plug @ 2230' @ salt zone. Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 25ax cmt plug @ 31'. (0' - 65') Pump 27ax cmt plug @ 31'. (0' - 65') Pump 27ax cmt plug @ 31'. (0' - 65') Pump 27ax cmt plug @ 31'. (0' - 6					· —
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE TO. FORMAN DATE 272-02 917-769-5154 Type or print name Tracy Headstream (This space for State use) APPPROVED BY Conditions of approval, if any: TITLE TITLE ORIGINAL SIGNED BY TOTAL ELIM ENGINEER FEB DATE 2002 PETROLEUM ENGINEER FEB DATE 2002	HOURS PRIOR	TO THE BOTHWAING	OF .		
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PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG) **OPERATOR** GREKA ENERGY LEASENAME FEAN Guye 112 34 WELL 135 TWN **SECT** RNG 36E 403 NS)L FROM 990 ENVL FORMATION @ TD CAN PONT 11230 TD: FORMATION @ PBTD ON GANTE PBTD: 11270 SIZE TOC TOC DETERMINED BY SET @ 13 3/8 SURFACE 131/8 438 SURK CIRC CMT 438 8% 4530 INTMED 1 SULF GRE TOC SUKE INTMED 2 5% PROD 11220 7675 CHLS SIZE TOP BOT TOC DETERMINED B **39**37 252 LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM INTMED 1 PERFE 10692 - 1070 2 INTMED 2 **OPENHOLE** - 7600 4530 PROD 7600' * REQUIRED PLUGS DISTRICT I TYPE MIIO MATLER (METER) BACKS DEPTH PLUG CMNT TATES 12 25 1x 25 5555 BAYSUNG LUGS 1 OH 9850 50 SDS MJJ 6 2 SHOE 8700'-8800' CIRP/35' PL2006's CIRP 25.03 5300 نوانج الخلالا 4600'-1700" STUB 59.525 LUGS 4 25 sx EDAR 202 200 535 400 10692-702 10505 LLOWIYON 2557 MET CHENCH RBP 10510-10854 10932-950 SHORTS COLIGIS STUB 25 sx 7470-7600 4447-4580 PLEID#3 255x 11096-128 SINE 22301 255% SALT 351-488 1/220 LIDES 3 2530 SHOE 0-65 111066 1234 SURF HUG41 4. KEND S 8 REPORT COOR 10 **FLUDS** 40 TLUDE TRANS TD 1/230