

Ex. 10: Fern Guye #1

API #30-025-34488

UL M, Section 5, T13S, R36E

Exhibit 10-A: Form C-101, Application for Permit to Drill, Re-Enter, Deepen, Plugback or Add a Zone, dated 8-7-98. Approved by OCD 8-18-98. Operator: "Saba Energy of Texas, Incorporated."

Exhibit 10-B: Form C-103, Sundry Notices and Reports on Wells (notice of intention to temporarily abandon), dated 12-19-01. Operator: "Saba Energy of Texas, Inc."

Exhibit 10-C: Form C-103, Sundry Notices and Reports on Wells (notice of intention to plug and abandon), dated 2-2-02. Approved by OCD 2-12-02. Operator: "Greka Energy/Saba Energy of Tx."

**Before the OCC
Case 13163
de novo
OCD Ex. 10**

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Aramis, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Before the OCC
Case 13163
de novo
OCD Ex. 10-A

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Saba Energy of Texas, Incorporated 1603 S. E. 19th Street, Suite 202 Edmond, Oklahoma 73013		OGRID Number 34703
Property Code 23608		API Number 30.-025-34488
Property Name Fern Guye		Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
BM	5	13S	36E		400	south	990	west	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Wildcat					Proposed Pool 2 Wildcat				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	O	Rotary	P	4003'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	11,200'	Cisco	Norton	08/19/98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Seals of Cement	Estimated TOC
17-1/2	13-7/8	54.5#	450'	600	surface
11	8-5/8	32#	4500'	1300	surface
7-7/8	5-1/2	17#	11200'	900	5260'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

To drill a 11,200' development well with the primary productive objective of the Permo-Penn pays. BOP equipment will consist of 1-5000 PSI double Hydraulic BOP, 1-5000 PSI annular BOP, 1-5000 PSI choke manifold and Kocmey 6 station accumulator with remote control

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Steve R. Baldwin

Title:

Senior Operations Engineer

Date:

08/07/98

Phone:

405/340-3600

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date:

AUG 13 1998

Expiration Date:

Conditions of Approval:

Attached ☐

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-125-34488
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 023608
7. Lease Name or Unit Agreement Name: Fern Guy
8. Well No. #1
9. Pool name or Wildcat Tatum

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Fern Guy
2. Name of Operator Saba Energy of Texas, Inc.	8. Well No. #1
3. Address of Operator: 3000 Wilcrest, Ste. 220; Houston, Texas 77042	9. Pool name or Wildcat Tatum
4. Well Location Unit Letter <u>M</u> : <u>400</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>13 S</u> Range <u>36 E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4022 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

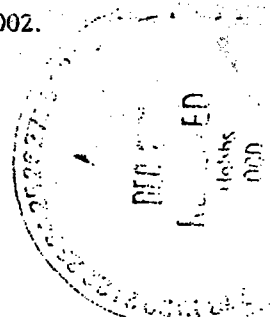
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Before the OCC
Case 13163
de novo
OCD Ex. 10-B

INTENT TO PERFORM A MECHANICAL INTEGRITY TEST BY JANUARY 11, 2002.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan M. Whalen TITLE Secretary DATE 12/19/01

Print name Susan M. Whalen

Telephone No. (805) 347-8700

Leave this space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Before the OCC
Case 13163
de novo
OCD Ex. 10-C

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34488
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Greka Energy <i>Saba Energy of TX</i>		6. State Oil & Gas Lease No. 023608
3. Address of Operator Greka Energy, Suite 220, Houston, Tx 77042		7. Lease Name or Unit Agreement Name: Fern Guye
4. Well Location Unit Letter <i>M</i> : 400 feet from the <i>S</i> line and 990 feet from the <i>W</i> line Section 5 Township 13S Range 36E NMPM County Lea		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4003' (GL)		9. Pool name or Wildcat South Tatum Wildcat <i>Upper Penn</i>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached well bore schematic.

Pump 25sx cmt plug @ 10854' on top of existing RBP. (10510' - 10854')

Will attempt to recover 5 1/2" csg @ TOC ~7600'. If successful will pump 25sx cmt plug @ stub. (7470' - 7600')

If unsuccessful will pump 25sx cmt plug @ 7600' in cased hole. (7256' - 7600')

Pump 25sx cmt plug @ 8 5/8" csg shoe @ 4530'. (4443' - 4580')

If first attempt to recover 5 1/2" csg unsuccessful then cut @ 4580'. POH. Pump 25sx cmt plug @ stub. (4443' - 4580')

Pump 25sx cmt plug @ 2230' @ salt zone.

Pump 25sx cmt plug @ 13 3/8" csg shoe @ 438'. (351' - 438')

Pump 12 1/2sx cmt plug @ surf. (0' - 65')

Cut off wellhead and install deadman marker.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
OPERATIONS FOR THE C-103

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name Tracy Headstream

(This space for State use)

APPROVED BY

TITLE

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER
FEB 12 2002
Telephone No. 917-769-5154 (505) 390-7462

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR GREKA ENERGY

LEASENAME FEAR GUYE

SECT 5 TWN 135 RNG 36E

FROM 400 NSL 990 ENVL

TD: 11230

PBTD: 11230

FORMATION @ TD CANYON

FORMATION @ PBTD 0815m/c

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8	438	SURF	CIRC CMT
INTMED 1	8 5/8	4530	SURF	CIRC
INTMED 2				
PROD	5 1/2	11220	7675	CALC
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			FEELS	10692 - 10702
INTMED 2			OPENHOLE	4530 - 7600
PROD		7600'		

• REQUIRED PLUGS DISTRICT I

MUTLER QUINCY	
YATES	
QUINCY	
GRATINGS	
HAN ANDER	
CANYON BEEF	
DELAWARE	
BELL CANYON	
CANYON CANYON	
BERRY CANYON	
BOHNSPRING	
CLONDA	
FLORNEY	
TUBO	
DEWEARD	
ABO	
WFO	
PERM	
STRAWN	
ATOKA	
MACROW	
SAH	
DEVOREAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG01	OH	25 SCS	9850'
PLUG02	SHOE	50 SCS	8700'-8800'
PLUG03	CIRP/35'		3300'
PLUG04	CIRP	25 SCS	3300'
PLUG05	STUB	50 SCS	4600'-4700'
PLUG06	REINR BOX	200 SCS	400
PLUG07	SURF	10 SCS	8-10'
PLUG08	R.B.P.	25 SCS	10510-10850'
PLUG09	STUB	25 SCS	7470-7600
PLUG10	SHOE	25 SCS	4443-4580
PLUG11	SALT	25 SCS	2230'
PLUG12	SHOE	25 SCS	351-488
PLUG13	SURF	12 SCS	0-65'
PLUG14			
PLUG15			
PLUG16			
PLUG17			
PLUG18			
PLUG19			
PLUG20			
PLUG21			
PLUG22			
PLUG23			
PLUG24			
PLUG25			

