

Ex. 12: Morris #1

API # 30-025-29247 UL D, Section 8, T13S, R36E

Exhibit 12-A: Form C-101, Application for Permit to Drill, Re-Enter, Deepen, Plugback or Add a Zone, dated 7-9-98. Approved by OCD, 7-22-98. Operator: "Saba Energy of Texas, Inc."

Exhibit 12-B: Form C-101, Application for Permit to Drill, Re-Enter, Deepen, Plugback or Add a Zone, dated 8-22-00. Approved by OCD. Operator: "Saba Energy of Texas, Inc."

**Before the OCC
Case 13163
de novo
OCD Ex. 12**

Before the OCC

Case 13163

de novo

OCD Ex. 12-A

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Saba Energy Of Texas, Inc. 1603 S. E. 19th Street #202 Edmond, Oklahoma 73013		OGRID Number 34703
		API Number 30-025-29247
Property Code 23502	Property Name Morris	Well No. 15

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	13S	36E		660	north	660	west	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	13S	36E		660	north	330	west	Lea

Widcat Cisco Dolomite	Widcat Canyon
--------------------------	------------------

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
E/D	0	Rotary	P	4001'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	11,150'	Cisco	Norton	07/15/98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	54.5#	409'	630	Surface
11	8 5/8	24# & 32#	4445'	1300	Surface
7 7/8"	5 1/2	17#	11,150'	900	6,000' 5,260'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive one. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well was drilled in 1985 to a total depth of 10,317', then plugged and abandoned leaving 409' of 13-3/8" and 4445' of 8-5/8" casing in the hole with cement to surface. Saba Energy intends to re-enter and wash down to 9000', then kick off and drill to the west 330'. The bottom hole location will be 660' FNL and 330' FWL at a total depth of 11,150'.

BOP - 5000' + 3000' Hydrill

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Steve Balwin</i>		OIL CONSERVATION DIVISION	
Printed name: Steve Balwin		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS	
Title: Senior Operations Engineer		Title: DISTRICT I SUPERVISOR	
Date: 07/09/98	Phone: 405/340-3600	Approval Date: JUL 22 1998	Expiration Date:
		Conditions of Approval Attached <input type="checkbox"/>	

Mc

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil, Gas, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Saba Energy of Texas, Inc. 3000 Wilcrest, Suite 220 Houston, Texas 77042		² OGRID Number 34703
		³ API Number 30 - 025-29247
⁴ Property Code 23502	⁵ Property Name Morris	⁶ Well No. 21

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	13S	36E		660	North	660	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	13S	36E		683	North	413	West	Lea

⁹ Proposed Pool 1 Upper Cisco "A" Tatum Upper Penn	¹⁰ Proposed Pool 2
---	-------------------------------

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4001' GR
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation Cisco	¹⁹ Contractor	²⁰ Spud Date

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	54.5#	409'	630	Surface
11	8 5/8	24# & 32#	4445'	1300	surface
7 7/8	5 1/2	17#	11,150'	900	5260'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to abandon the existing depleted Cisco "A" perfs and plug back to Upper Cisco perfs 10642 - 10656. Procedure attached. Test BOPs to 5000 psig high and 250 psig low.

Before the OCC
Case 13163
de novo
OCD Ex. 12-B

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>William E. Babyak</i>		OIL CONSERVATION DIVISION	
Printed name: William E. Babyak		Approved by: ORIGINAL SIGNED BY: CYNTHIA WILLIAMS	
Title: Production Manager		Title: DISTRICT SUPERVISOR	
Date: 8-22-00		Approval Date: 8-21-2000	Expiration Date:
Phone: 713.266.7993		Conditions of Approval: Attached <input type="checkbox"/>	