| Form 316 d<br>(hugen 199)       UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF THE INTERIOUT OF THE INTERIOR<br>BUREAU OF |  |  |   |   |   | /  |  |
|---|--|--|---|---|---|--|--|
| Coleman Oil & Gas, Inc.     Department of the Interlor  | Form 3160- 5   | UNITE  | D STATES  |   | 1   | FORMAPPROV   | TT)  |
| BUREAU OF LAND MANAGEMENT       Date: Number 302.000         BUNDRY NOTICES AND REPORTS ON WELLS       Due to use this form for proposals to drill or to re-entre an advanced well. New Form 318-0.1420-5390         SUDDRY IN TRIPLICATE- Other Instructions on the reverse side       Fill finder, Alotes, or Tribe Name         1. Ype of Well       Sars well       One         2. Numed Operator       S. Well Advance Name       Ricky #1         3. Address       Submer and Name and Name       Ricky #1         2. Numed Operator       Subscription       Ricky #1         3. Address       Subscription       Ricky #1         3. Address       Subscription       Ricky #1         1. Construct on Status and conder       Ricky #1       Subscription         1. Construct on Well (Footagen, Sec. T. R., M. or Survey Description)       Basin Fruitland Coal         1. Construct on Well (Footagen, Sec. T. R., M. or Survey Description)       Basin Fruitland Coal         1. Construct on Well (Footagen, Sec. T. R., M. or Survey Description)       Basin Fruitland Coal         1. Construct on Status and conder       Production (Statu Resume)       Water Status         700' FNL and 875' FWL SEC 18, T26N, R11W, NMPM       San Juan       NM         1. Construct on Report       Production (Statu Resume)       Water Stude of conder well andet and cond well (Footagen Result)       Other     <   |  |  |   | OR  |   | /  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS     Do not use this for for proposals to diff of or non-note an abandoned well. Use Form 3190-3 (APD) for such proposals  |  |  |   |   |   | Expires: Norember 3  | 30, 2000   |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3196-3 (APD) for such proposals:     In the second of the second   | £  |  |   | BE(   | 5_Liàase  |  |  |
| BANdoned well. Use Form 3160-3 (APD) for such proposals:::::::::::::::::::::::::::::::::::  | D  |  |   |   |   | the second s   | the second s                   |
| SUBMET IN TRIPLECATE- Other Instructions on the reverse side         1. Type of Well  |  | abandoned well. Use Form 3   | 3160-3 (APD) for such   | mana a state a  |   |  |  |
| Coleman Oil & Gas, Inc.     S. Address     Sc. From No. (include are code)     Coleman Oil & Gas, Inc.     S. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sob-327-0356     Sc. Address     Sc. From No. (include are code)     Sc. Address     Sc. Add   | SUBMIT IN T  | RIPLICATE- Other Instr   | nuctions on the re  |   | the second s  | or CA. Agreement Des   | signation  |
| Dit Weil       X as weil       Char       2. Weil Name and No.         2. Name of Operator       Ricky #1         2. Address       3. Address         3. Address       3. Prove No. (include area control       30-045-25976         3. Address       3. Prove No. (include area control       30-045-25976         4. Location of Weil (Foolage, Sec. T. R. M. or Survey Description)       10. Field and Pool, or Exploratory Area         4. Location of Weil (Foolage, Sec. T. R. M. or Survey Description)       11. County or Parite, State         790' FNL and 875' FWL SEC 18, T26N, R11W, NMPM       San Juan         12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Xin Address       Production (Start/ Resume)         Weil Integrity       Address         Antering Casing       Fracture Treat         Production (Start/ Resume)       Weil Integrity         Subsequent Report       County or Integrity Abandon         Charge Plans       Plug and abandon       Temporatify Abandon         Final Abandousaert Notice       County or Integrity Abandon       County or Integrity Abandon         Subsequent Report       County or Integrity Abandon       County or Integrity Abandon         If the proposat is to dequere discredue with of Mudei Integrity give  | Type of Well   |  |   |   |   | 结 高钴素  |  |
| Coleman Oil & Gas, Inc.       9. API Well No.         3a. Address       3c. Phone No. (include area code)       30-045-25976         P.O. Drawer 3337, Farmington, NM 87499       505-327-0356       10. Field and Pool or Exposedory Area         4. Location of Well (Poolage, Sec. T., R., M. or Survey Description)       11. County or Parish, State       Basin Fruitland Coal         790' FNL and 875' FWL SEC 18, T26N, R11W, NMPM       11. County or Parish, State       San Juan       NM         12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       NM         13. Notice of Intent       Acidize       Deepen       Production (Start/ Resume)       Water Shut-off         13. Dearbe Proposed or Completed Operation (clearly state all portioned provide the Band No. on the with the BUM BA. Required and form vertical depth or groups and started starting data doepen and measured and form vertical depth or groups and started started started starting data doepen and the starte duration there and starte data to and the vertical depth or groups and started started started starting data doepen and the starte duration there are started data including estimated and form vertical depth or groups and started started data including restimated and started stared started started started started started stared start   |  | s Well Other   |   |   |   |  | <u> </u>   |
| Coleman Oil & Gas, Inc.       9. API Weil No.         3a. Address       3b: Prone No. (include area code)       9. API Weil No.         9. O. Drawer 3337, Farmington, NM 87499       505-327-0356       10. Field and Pool, or Exploratory Area         4. Location of Weil (Poolage, Sec. T. R. M. or Survey Description)       Basin Fruitland Coal       11. County or Partin, State         790' FNL and 875' FWL SEC 18, T26N, R11W, NMPM       San Juan       NM         12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Cassing Repair       Practure Treat       Reclamation       Weil Integrity         Image: Subsequent Report       Cassing Repair       New Construction       Recomplete       Other       Image: Subsequent Report         13. Deacher Propresed or Campibele State and partimet details including reclamation in a new understand subsequent reports shall be filed within 30 asys       Filed 2003       Subsequent Report       Filed 2003         14. Hore progression of Campibele Completion of State Block in Back with and approximate duration there is a partimet details including reclamation.       Weil Integrity       Material and the operator is and the operator is and the operator is and the operator and travering and traverinteremark and and astand the operator is and t  | 2. Name of Operator  |  |   |   |   | Ricky #1   |  |
| P.O. Drawer 3337, Farmington, NM 87499     505-327-0356     10. Field and Pool or Exploratory Area     Basin Fruitland Coal     11. County or Parish, Stale     San Juan NM     12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION     TYPE OF SUBMISSION     TYPE OF ACTION     Acidize     Deepen     Production (Start/ Resume)     Water Shul-off     Atering Casing Practure Treat     Recomplete     Other     Change Plans     Acidize     Convert to hijection     Hey composal is deepend directionality or more plate horizontally, give subsurface locations and masured and the operation (Start/ Resume)     Subsequent Report     Change Plans     Deepen     Production (Start/ Resume)     Water Shul-off     Change Plans     Deepen     Production (Start/ Resume)     Convert to hijection     Defined only arter all requirements, including estimated darking date of any proposed work and approximate duration there     the proposal is the deepend directionality or more plane blank bland domineent hotice and the operation have blan to experime of provide the Board Au     Subsequent Trans. The Bland Bland domineent hotice shall be filed dony     order and the work will be filed done and the operation have blan completed, and the operator hax     H   | Coleman Oil & Ga   | s, Inc.  |   |   | 9. API W  |  |  |
| 4. Location of Weil (Footinge, Sec., T., R., M. or Survey Description)       Basin Fruitland Coal         790' FNL and 875' FWL SEC 18, T26N, R11W, MMPM       San Juan         12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Walter Should under the solution of the state s  |  |  | · ·   | •   |   |  |  |
| 790' FNL and 875' FWL SEC 18, T26N, R11W, NMPM       11. County or Parish, State         12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: the state of the state   |  |  |   | 5-327-0356  | 10. Field   |  | -  |
| 790' FNL and 875' FWL SEC 18, T26N, R11W, NMPM       San Juan       NM         12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         Image: State of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shul-off         Image: State of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shul-off         Image: State of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shul-off         Image: State of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shul-off         Image: State of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shul-off         Image: State of Intent       Change Plans       Image: Plans       Plag and abandon       Temporarity Abandon         Image: State of Depender Operation (clearly state of period details including estimated starting date of any proposed work and approximate duration there       Image: Plans and the period depth or period mater and as and date and the vertical depth or period within 30 days         Image: State of Depender which the work with genomedary diversub/state oband non resulting on a new interval, a form 3100 days and the operation indexing inscription or recompletion in a new interval, a form 3100 days and the operation is and be filed once         Image: State beeme completed. Final Abandonment Notice shall  | ), Elication of weat (Poblage, St  | ec., 1., R., M., OF Sarvey Description   | ")  |   | 11 Cour   |  |  |
| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Contract of the state of the   | 790' FN  | L and 875' FWL SEC 18  | T26N. R11W. N   | MPM   | 1   |  | NM   |
| TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Fitsal Abandonment Notice       Convert to Injection       Plug and abandon       Temporarity Abandon         13. Describe Proposed or Completed Operations (Starty state all perfiment details including estimated starting date of any proposed work and approximate duration there if the proposed in the involved operations. If the operation results is a multiple completion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the involved operations. If the operation is a an ultiple completion or recompleted, and the operation has been completed, and the operation at date of the involved operations.         FEB 2003       FEB 2003         FEB 2003       FEB 2003         Coleman Oil & Gas, Inc., Proposes To Plug and Abandon this well as follows.  |  | ·  |   |   |   | ·····  |  |
| Notice of Intent     Acidize     Deepen     Production (Start/Resume)     Water Shut-off     Altering Casing     Fracture Treat     Reclamation     Well Integrity     Casing Repair     New Construction     Recomplete     Other     Change Plans     Plug and abandon     Temporarity Abandon      Temporarity Abandon      Temporarity Abandon      Temporarity Abandon      Temporarity Abandon      Temporarity Abandon      Temporarity Abandon      Temporarity Abandon      Temporarity Abandon      Finesi Abandonment Notice     Convert to Injection     Plug back     Water Disposal      Convert to Injection     Plug back     Water Disposal      Temporarity Abandon      Finesi Abandonment Notice     Convert to Injection     Plug back     Water Disposal      Convert to Injection     Plug back     Water Disposal      Finesi Abandonment Notice     Convert to Injection     Plug back     Water Disposal      Convert to Injection     Finesi Abandonment Notice     Subsequent reports thall be filed once     testing has been completed. Freud Abandonment Notice studie of any proposed work and approximate duration there     testing has been completed. Freud Abandonment Notice studie of field only after all requirements, including reclamation, have been completed, and the operation a     defermined that the sile is including the provide the Back and the operation a     FEB 2003     Convert to final Respection.)      FEB 2003     Convert to final Respection.)  |  |  |   |   |   |  | <u></u>  |
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| 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Title  | 3. Describe Proposed or Comp<br>If the proposed is to deeper<br>Attack the Bond under which<br>following completion of the i<br>testing has been completed<br>defermined that the sile is re<br>Coleman Oil<br>See attached<br>4. I hereby certify that the forego   | tice Convert to Injection<br>tested Operation (clearly state all per<br>directionality or recomplete harizonta<br>is the work will performed ar provide<br>neowed operations. If the operation<br>Final Abandonment Notice shall be<br>addy for final inspection.)<br>8. Gas, Inc., Prop<br>procedure.   | Plug back<br>rtiment details including es<br>alty, give subsurface locati<br>the Bond No. on fife with<br>results in a multiple comp<br>e filed only after all require<br>steed only after all require  | Water Disposal<br>timated starting date of an<br>ons and measured and tru<br>the BLW BIA. Required sui<br>letion or recompletion in a<br>ments, including reclaman<br>FEB 20  | e vertical dep<br>bsequent rep<br>new interval,<br>tion, have be  | pths or pertinent marke<br>ports shall be filed within<br>, a Form 3160-4 shall b<br>pen completed, and the  | Prs and sands<br>in 30 days<br>Se filed once<br>operator has<br>BEECARTION<br>BEECARTION<br>OIL CONSERVATION<br>OIL CONSERVATION |
| Name (Printed/ Typed)   | 3. Describe Proposed or Comp<br>If the proposal is to deepen<br>Attach the Bond under which<br>following completion of the i<br>testing has been completed<br>defermined that the site is re-<br><b>Coleman Oil</b><br><b>See attached</b><br>4. I hereby certify that the foregrame (Printed/ Typed)  | tice Convert to Injection<br>teted Operation (clearly state all per<br>directionally or recomplete harizonta<br>h the work will performed ar provide<br>revolved operations. If the operation<br>Final Abandonment Notice shall be<br>addy for final inspection.)<br>& Gas, Inc., Prop<br>procedure.   | Plug back<br>riment details including es<br>adly, give subsurface locati<br>the Bond No. on fife with<br>results in a multiple comp<br>e filed only after all require<br>society of the plug<br>DOSES TO Plug   | Water Disposal<br>timated starting date of an<br>ons and measured and tru<br>the BLW BIA. Required sut<br>letion or recompletion in a<br>ments, including reclaman<br>FEB 20<br>FEB 20<br>Start Aband   | e vertical dep<br>bsequent rep<br>new interval,<br>tion, have be  | pths or pertinent marke<br>ports shall be filed within<br>, a Form 3160-4 shall b<br>pen completed, and the  | Prs and sands<br>in 30 days<br>Se filed once<br>operator has<br>BEECARTION<br>BEECARTION<br>OIL CONSERVATION<br>OIL CONSERVATION |
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| Name (Printed/ Typed)     Title       MICHAEL T. HANSON     ENGINEER       Signature     Date       February 12, 2003   | 3. Describe Proposed or Comp<br>If the proposal is to deepen<br>Attack the Bond under which<br>following completion of the i<br>testing has been completed<br>defermined that the site is re-<br><b>Coleman Oil</b><br><b>See attached</b><br>4. I hereby certify that the foregrame (Printed/ Typed)<br>MICHAEL T. HA   | tice Convert to Injection<br>tested Operation (clearly state all per<br>directionality or recomplete horizonta<br>is the work will performed ar provide<br>nwoked operations. If the operation<br>Final Abandonment Notice shall be<br>addy for final inspection.)<br>& Gas, Inc., Prop<br>procedure.<br>Ding is true and correct.   | Plug back<br>riment details including es<br>alty, give subsurface locati<br>the Bond No. on fife with<br>results in a multiple comp<br>e fited only after all require<br>fited only after all require<br>Title<br>Title<br>Date<br>F  | Water Disposal<br>timated starting date of an<br>ons and measured and tru<br>the BLW BIA. Required suit<br>letion or recompletion in a<br>ments, including reclaman<br>FEB 20<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C  | e vertical dep<br>bsequent rep<br>new interval,<br>tion, have be  | pths or pertinent marke<br>ports shall be filed within<br>, a Form 3160-4 shall b<br>pen completed, and the  | Prs and sands<br>in 30 days<br>Se filed once<br>operator has<br>BEECARTION<br>BEECARTION<br>OIL CONSERVATION<br>OIL CONSERVATION |
| Name (Printed/ Typed) Trite MICHAEL T. HANSON ENGINEER Signature Date   | 3. Describe Proposed or Comp<br>If the proposal is to deepen<br>Attack the Bond tarter which<br>following completion of the i<br>testing has been completed<br>defermined that the site is re-<br>Coleman Oil<br>See attached<br>4. I hereby certify that the foregrame<br>(Printed/ Typed)<br>MICHAEL T. HA<br>gnature  | tice Convert to Injection<br>tested Operation (clearly state all per<br>directionality or recomplete horizonta<br>is the work will performed or provide<br>nwoked operations. If the operation<br>. Final Abandonment Notice shall be<br>eady for final inspection.)<br>& Gas, Inc., Prop<br>procedure.<br>Ding is true and correct.<br>INSON<br>T. Manufacture of this SPAC   | Plug back<br>rtiment details including es<br>alty, give subsurface locati<br>the Bond No. on fife with<br>results in a multiple comp<br>e filed only after all require<br>DOSES TO Plug<br>Title<br>E<br>Date<br>F<br>E FOR FEDERAL OR  | Water Disposal<br>timated starting date of an<br>ons and measured and tru<br>the BLW BIA. Required suit<br>letion or recompletion in a<br>ments, including reclaman<br>FEB 20<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C  | e vertical dep<br>bsequent rep<br>new interval,<br>tion, have be  | pths or pertinent marke<br>ports shall be filed withi<br>, a Form 3160-4 shall b<br>even completed, and the<br>Normal Source of the state of the state<br>of the state of the state of the state of the state<br>of the state of the st | Ars and sands<br>in 30 days<br>se filed once<br>operator has<br>UNUELANE<br>BELONE<br>OIL CONS<br>BELOWS.                        |
| Name (Printed/Typed)     Title       MICHAEL T. HANSON     ENGINEER       Signature     Date       MICHAEL T. HANSON     February 12, 2003       THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Approved by   | 3. Describe Proposed or Comp<br>If the proposed is to deepen<br>Attack the Bond tarter which<br>following completion of the i<br>testing has been completed<br>defermined that the site is re-<br>Coleman Oil<br>See attached<br>4. I hereby certify that the foregrame<br>(Printed/ Typed)<br>MICHAEL T. HA<br>gnature<br>MICHAEL T. HA<br>gnature<br>Original S<br>inditions of approval, if any are-<br>rify that the applicant holds leg   | tice Convert to Injection<br>teted Operation (clearly state all per-<br>directionally or recomplete harizonta<br>in the work will performed ar provide<br>movied operations. If the operation<br>Final Abandonment Notice shall be<br>hardy for final inspection.)<br>& Gas, Inc., Prop<br>procedure.<br>Ding is true and correct.<br>NSON<br>THIS SPAC<br>igned: Stephen Mason<br>attached. Approval of this notice doe<br>al or equitable title to those rights in   | Plug back rtiment details including es adly, give subsurface locati the Bond No. on fife with results in a multiple comp e filed only after all require  FORSES TO Plug  Title  Title  E FOR FEDERAL OR  Title  es not warrant or Office  | Water Disposal<br>timated starting date of an<br>ons and measured and tru<br>the BLW BIA. Required suit<br>letion or recompletion in a<br>ments, including reclaman<br>FEB 20<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C  | e vertical dep<br>bsequent rep<br>new interval,<br>tion, have be  | pths or pertinent marke<br>ports shall be filed withi<br>, a Form 3160-4 shall b<br>even completed, and the<br>Normal Source of the state of the state<br>of the state of the state of the state of the state<br>of the state of the st | Ars and sands<br>in 30 days<br>se filed once<br>operator has<br>UNUELANE<br>BELONE<br>OIL CONS<br>BELOWS.                        |
| Name (Printed/Typed)     Title       MICHAEL T. HANSON     ENGINEER       Signature     Date       Y     February 12, 2003       THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Approved by     Original Signed: Stephen Mason       Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease     Office   | Describe Proposed or Comp<br>If the proposed is to deepen<br>Attack the Bond tarter which<br>following completion of the i<br>testing has been completed<br>determined that the site is re-<br>Coleman Oil<br>See attached<br>A. I hereby certify that the forego<br>ame (Printed' Typed)<br>MICHAEL T. HA<br>gnature<br>MiCHAEL T. HA<br>gnature<br>Original S<br>moltions of approval, if any are-<br>tify that the applicant to<br>the two dentitie the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is and<br>the two dentities the applicant of the site is a site | tice Convert to Injection<br>teled Operation (clearly state all per-<br>directionality or recomplete harizonta<br>is the work will performed ar provide<br>neowed operations. If the operation<br>. Final Abandonment Notice shall be<br>addy for final inspection.)<br>& Gas, Inc., Prop<br>procedure.<br>Ding is true and correct.<br>INSON<br>THIS SPACE<br>igned: Stephen Mason<br>attached. Approval of this notice does<br>at or equitable title to those rights in<br>a conduct operations thereon.<br>Thile 43 U.S.C. Section 1212, make | Plug back<br>riment details including es<br>adly, give subsurface locati<br>the Bond No. on fife with 1<br>results in a multiple comp<br>e filed only after all require<br>POSES TO Plug<br>Title<br>Pate<br>Pate<br>E FOR FEDERAL OR<br>Title<br>es not warrant or<br>the subject lease<br>e it a crime for any person | Water Disposal<br>timated starting date of an<br>ons and measured and tru<br>the BLW BIA. Required sur<br>letion or recompletion in a<br>ments, including rectaman<br>FEB 20<br>FEB 20<br>F | e vertical dep<br>bequent rep<br>new interval,<br>tion, have be<br>03<br>03<br>01<br>01<br>00<br>00<br>01<br>01<br>00<br>00<br>00<br>00<br>00<br>00<br>00 | pths or pertinent marke<br>ports shall be filed withi<br>, a Form 3160-4 shall b<br>even completed, and the<br>S well as for<br>Date<br>2 / 2 + j  | Ars and sands<br>in 30 days<br>se filed once<br>operator has<br>UNUELANT<br>BELONNE<br>BELONNE<br>OIL CONS<br>BELONNS.           |

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Wednesday, February 12, 2003

| Well: | Ricky #1 |   | Field: | Basin Fruitland Coal |
|-------|----------|---|--------|----------------------|
|       | -        | • |        | 1194-1198            |
|       |          |   |        | 1220-1224            |

## PLUG AND ABANDON PROCEDURE.

- 1. MOL with cementers, hold safety meeting, blow well down and kill with water if necessary.
- Connect cement truck to 2 7/8" casing and fill 40 sacks (47 Cu. Ft.) Class B cement, add 1/2# per sack of celloflake to first 5 sacks of cement. Pump cement until casing stands full of cement. Volumes based on 18% excess.
- 3. Install dry hole marker.
- 4. Location will not be reclaimed. Well pad will be used for Ricky #1R.