



API	Well Name	Operator	Yeso Completion Date	Calc. EUR Drainage Area, Ac.	Monthly Peak Rate			Current Rate			Cumulative Production (9/03)			Decline Curve Analysis		Remarks
					BOPD	MCFPD	BWPD	BOPD	MCFPD	BWPD	Oil (BBLs)	Gas (MCF)	Water (BBLs)	EUR, MBO	EUR, MMCF	
30015298020000	Red Lake 3 Federal #2	BP America Production Co	01/23/98		24	44	442	2	11	45	8410	26,842	217,954	14	45	
30015298010000	Red Lake 3 Federal #1	BP America Production Co	01/21/98		74	93	343	5	8	28	19933	44,172	128,016	32	71	Discovery well
30015330100000	Eagle 35 H Federal #14	Devon Energy Corp	11/02/03	12	140	97	84	168	125	98	2,656	5,813	2,616	49	124	
300153303050000	Eagle 35 E Federal #10	Devon Energy Corp	10/08/03	6	87	93	375	50	75	201	2,465	1,119	9,707	49	124	
300153328710000	Eagle 34 P Federal #38	Devon Energy Corp	08/20/03	13	59	112	272	57	70	193	3,772	6,087	9,706	49	124	
300153328400000	Eagle 34 N Federal #34	Devon Energy Corp	08/17/03	13	60	133	377	45	70	155	3,748	5,659	10,526	49	124	
300153328370000	Eagle 35 F Federal #12	Devon Energy Corp	08/13/03	12	204	356	196	151	370	320	7,609	4,646	8,204	49	124	
30015317610000	Eagle 35 L Federal #3	Devon Energy Corp	04/15/03	9	84	156	176	43	70	29	9,051	16,493	33,382	48	118	
30015317360000	Eagle 34 J Federal #31	Devon Energy Corp	03/30/03	8	72	135	286	27	100	129	14,062	23,364	48,437	47	84	
30015317350000	Eagle 34 I Federal #30	Devon Energy Corp	03/26/03	10	78	131	544	37	70	111	16,118	20,520	86,859	57	176	
30015304080000	Logan 35 J Federal #3	Devon Energy Corp	08/13/01	9	160	206	416	30	70	31	42,288	86,349	69,686	81	170	
30015304750000	Logan 35 K Federal #5	Devon Energy Corp	02/07/01	15	232	439	330	41	200	1	87,063	225,750	21,866	116	897	
30015307500000	Logan 35 P Federal #12	Devon Energy Corp	01/17/01	3	26	51	290	13	17	115	8,111	18,374	115,472	19	29	Poor edge well
30015307490000	Logan 35 P Federal #11	Devon Energy Corp	01/14/01	5	55	75	271	8	50	38	11,120	25,688	54,315	19	56	Poor edge well
30015304390000	Logan 35B N Federal #7	Devon Energy Corp	01/12/01	13	74	138	343	22	90	27	15,078	42,154	54,362	38	112	
30015307350000	Logan 35 M Federal #13	Devon Energy Corp	11/02/00	8	110	209	417	27	90	37	32,513	75,035	93,944	47	171	
30015290900000	Eagle 35 L Federal #1	Devon Energy Corp	09/01/00	7	36	164	45	13	31	10	15,167	51,299	19,525	33	145	Deepened well to Yeso
30015296410001	Eagle 34 J Federal #20	Devon Energy Corp	07/10/00	4	16	72	75	12	50	44	11,571	48,540	44,868	39	139	Deepened well to Yeso
30015304360000	Logan 35 I Federal #2	Devon Energy Corp	04/17/00	5	129	168	302	17	70	53	25,225	68,457	99,250	48	149	
30015307360000	Logan 35 M Federal #14	Devon Energy Corp	12/12/99	5	79	166	323	19	19	45	28,404	70,871	116,114	51	103	
30015290140000	Hawk 8 K Federal #3	Devon Energy Corp	12/01/99	-	15	12	35	3	7	9	4,670	7,615	22,616	9	17	Deepened well to Yeso
30015304060000	Logan 2 State #2	Devon Energy Corp	11/30/99	1	5	10	147	5	23	109	6,334	13,985	159,406	5	15	Poor edge well
30015304040000	Logan 35B N Federal #8	Devon Energy Corp	11/23/99	13	61	127	459	15	33	27	20,477	59,330	82,894	40	136	
30015290800000	Eagle 33 N Federal #9	Devon Energy Corp	11/16/99	-	17	71	889	2	8	20	7,574	23,350	135,013	1	5	Deepened well to Yeso
3001																

CONSERVATION DIVISION	of 20 type wells with initial rates > 80 bopd:	13 or 65%		
	Avg per well with initial rates > 80 bopd:	13	234	281
				71
				238

EXHIBIT NUMBER 11