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May 4, 2004

Case 13271

RECEIVED

MAY - 4 2004

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Hand Delivered

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Florene:

Enclosed are an original and one copy of an application for compulsory pooling, together with a proposed advertisement, filed on behalf of Tom Brown, Inc. Please set this matter for the May 27, 2004 Examiner hearing. Thank you.

The advertisement is also on the enclosed disk.

Very truly yours,

Attorney for Tom Brown, Inc.

PARTIES BEING POOLED

OXY USA WTP Limited Partnership P.O. Box 50250 Midland, Texas 79710

Attention: Doug Hurlbut

Cactus Energy, Inc. P.O. Box 2412

Midland, Texas 79702

Attention: Richard Coats

Saguaro Resources, Inc. 1409 South County Road Midland, Texas 79706

Attention: Tom Smith

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BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION MAY -4 2004

APPLICATION OF TOM BROWN, INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Oil Conservation Division 1220 S. St. Francis Drive Case No. /327Santa Fe, NM 87505

APPLICATION

Tom Brown, Inc. applies for an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N½ of Section 15, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is a working interest owner in the $N\frac{1}{2}$ of Section 15, and has the right to drill a well thereon.
- 2. Applicant proposes to drill its Forni Well No. 3, at an orthodox location in the SW¼NW¼ of Section 15 (Unit E), to a depth sufficient to test the Morrow formation, and seeks to dedicate the following acreage to the well:
 - (a) The SW%NW% of Section 15 to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent, including the Esperanza-Delaware Pool;
 - (b) The NW% of Section 15 to form a standard 160 acre gas spacing and proration unit for any formations and/or pools developed on 160 acre spacing within that vertical extent; and (c) The N% of Section 15 to form a standard 320 acre gas spacing and proration unit for any formations and/or pools developed on 320 acre spacing within that vertical extent, including the East Carlsbad-Wolfcamp Gas Pool, Undesignated Carlsbad-Strawn Gas Pool, and Undesignated South Carlsbad-

Morrow Gas Pool.

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3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N% of Section 15 for the purposes set forth herein.

 $x_{i}\in {}^{T}Y_{A_{i}}\cap {}^{T}Y_{A_{i}}$

- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the N½ of Section 15, pursuant to NMSA 1978 §70-2-17.
- 5. The pooling of all mineral interests underlying the $N\frac{1}{2}$ of Section 15 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the N½ of Section 15 from the surface to the base of the Morrow formation;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Tom Brown, Inc.

PROPOSED ADVERTISEMENT

Case |327|: Application of Tom Brown, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 15, Township 22 South, Range 27 East, NMPM, and in the following The N½ to form a standard 320-acre gas spacing and manner: proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the East Carlsbad-Wolfcamp Gas Pool, Undesignated Carlsbad-Strawn Gas Pool, and Undesignated South Carlsbad-Morrow Gas Pool; the NW% to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the SW1/NW1/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Esperanza-Delaware Pool. The units are to be dedicated to applicant's Forni Well No. 3, to be drilled at an orthodox well location in the SW%NW% of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 3 miles northnorthwest of Otis, New Mexico.



MAY - 4 2804

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505