

**DOCKET: EXAMINER HEARING - THURSDAY - AUGUST 19, 2004**

**8:15 A.M. - 1220 South St. Francis**

**Santa Fe, New Mexico**

Docket Nos. 24-04 and 25-04 are tentatively set for September 2, 2004 and September 16, 2004. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner.

**CASE 13295:** *Continued from August 5, 2004, Examiner Hearing*

**Application of Preston Exploration, L.L.C. for Compulsory Pooling, Eddy County New Mexico.** Applicant seeks an order pooling all mineral interests in the Morrow formation, (undesignated POW-Morrow Pool) underlying the N/2 of Section 32, Township 16 South, Range 26 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to applicant's San Remo 32 Com No. 1 Well to be located at a standard gas well location 1980 feet from the North line and 2130 feet from the West line of said Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is to be located approximately 2 miles northwest of Artesia, New Mexico.

**CASE 13322:** *Application of Richardson Operating Company to amend Division Order R-10656-A for Compulsory Pooling and an Unorthodox Coal-Gas Well Location, San Juan County, New Mexico.* Applicant seeks to amend this compulsory pooling order to add its ROPCO "15" Well No. 2 that was drilled as a Pictured Cliffs formation well at an approved unorthodox well location 476 feet from the South line and 1800 feet from the East Line (Unit O) as an optional infill coal gas well and to pool all uncommitted mineral interest owners within the vertical limits of the Basin Fruitland Coal Gas Pool for a standard 320-acre gas spacing unit consisting of the E/2 of Section 15, Township 29 North, Range 13 West. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Richardson Operating Company as the operator of this well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located within the City of Farmington, New Mexico.

**CASE 13315:** *Continued from August 5, 2004, Examiner Hearing*

**Application of Apache Corporation for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 NW/4 of Section 13, Township 20 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any production from the surface to the base of the Abo formation, including but not limited to the D-K-Abo Pool, the House (Drinkard) Pool, and the undesignated East House-Tubb Pool. This unit is to be dedicated to its House "13" Well No. 1 which is to be drilled at a standard well location in Unit B of this section. Also to be considered will be the costs of drilling this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 3 miles south of Nadine, New Mexico.

**CASE 13323:** *Application of OXY USA WTP LP for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp to the base of the Morrow formation underlying the W/2 of Irregular Section 19, Township 18 South, Range 28 East, forming a standard 333.8-acre gas spacing and proration unit for any production for any and all formations/pools developed on 320-acre spacing within that vertical extent, including but not limited to the North Illinois Camp-Morrow Gas Pool. This unit is to be dedicated to its Dymes State Com Well No. 1 to be drilled at a standard well location in Unit K of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP LP as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 12 miles southeast from Artesia, New Mexico.