

CASE 13264: Continued from May 13, 2004, Examiner Hearing.

Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Devonian formation underlying the following described acreage in Section 9, Township 23 South, Range 34 East, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within that vertical extent, including the Northeast Bell Lake-Devonian Gas Pool. The unit is to be dedicated to the Rio Blanco "9" Well No. 1, which will be located at a standard location in the NW/4 NW/4 (Unit D) of the section. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 20 miles southwest of Eunice, New Mexico.

CASE 13273: Application of Merit Energy Company for an Exception to Division Rule 104.C.(2)(b), Eddy County, New Mexico. Applicant seeks an exception to Division Rule 104.C.(2)(b) to allow the W/2 of Section 34, Township 21 South, Range 26 East, to be simultaneously dedicated in the Strawn and Morrow formations to applicant's State Q Com. Well No. 1, located 2235 feet from the South line and 660 feet from the West line of the section, and the proposed State Q Com. Well No. 2, to be located 660 feet from the South line and 1980 feet from the West line of the section. Applicant also seeks approval for both wells to produce concurrently. The unit is located approximately 3½ miles west-northwest of Carlsbad, New Mexico.

CASE 13261: Continued from May 13, 2004, Examiner Hearing.

Application of Pure Resources, L.P. for Compulsory Pooling and a Non-Standard Gas Spacing and Proration Unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 3, Township 19 South, Range 34 East, and in the following manner: Lots 1, 2, S/2 NE/4, and SE/4 (the E/2) to form a non-standard 328.44-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the East La Rica-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Raptor West "3" State Well No. 1, to be located at a standard location in the NW/4 SE/4 (Unit J) of the section. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8½ miles south-southwest of Buckeye, New Mexico.

CASE 13218: Continued from May 13, 2004, Examiner Hearing

Application of Concho Resources Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 17, Township 19 South, Range 33 East, to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Buffalo-Pennsylvanian Gas Pool, Undesignated Tonto-Atoka Gas Pool, and Undesignated Gem-Morrow Gas Pool. The unit will be dedicated to applicant's Escalior "17" Fed. Com. Well No. 1, to be located at an orthodox location in the SE/4 SE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15½ miles south-southeast of Maljamar, New Mexico.

CASE 13274: Application of Arch Petroleum Inc. and Westbrook Oil Corporation for Approval of Two Non-Standard Gas Spacing and Proration Units in the Jalmat Gas Pool, Lea County, New Mexico. Applicants seek approval of (i) a non-standard gas spacing and proration unit comprised of the SW/4 of Section 20, Township 23 South, Range 37 East, to be dedicated in the Jalmat Gas Pool to the Steeler "A" Well No. 1, located in the NW/4 SW/4 of the section, and (ii) a non-standard gas spacing and proration unit comprised of the SE/4 of Section 20 in said township and range, to be dedicated in the Jalmat Gas Pool to the Resler "B" Well No. 1, located in the NW/4 SE/4 of the section. The units are located approximately 10½ miles south-southwest of Eunice, New Mexico.