

Case 13279

330-2903



COLEMAN OIL & GAS, INC.

Tuesday, March 30, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Attn: Mike Stogner

*4-13-2004 talked w/ Mike Hanson  
Will require a hearing*

RECEIVED

MAR 31 2004

OIL CONSERVATION  
DIVISION

Dear Mr. Stogner:

Coleman Oil & Gas, Inc. has received a letter from the Bureau of Land Management Farmington office requesting information on the status of the Ricky #1 and Ricky #2 plug and abandonment's. See attached letter. I have met with Steve Mason with Bureau of Land Management Farmington office and informed them of our plans to request approval from the Oil Conservation Division of the State of New Mexico. We have reviewed the two sundries to Plug and Abandon several times and would like to request an extension for plugging these wells and at the same time request approval for a twelve month production test. A production test would consist of producing original as well as replacement wells. This should give us ample time to produce all four wells.

With the test we would be able to determine the amount of gas that could be produced from the two upper stringers of coal simultaneously with lower interval without going to the expense of completing and commingling with the lower interval. Both of the original wells were completed in the upper stringers and were producing 60-80 Mcf / day dry gas prior to being shut in out of slim hole well bores. Replacement wells are completed in the lower interval and producing between 200 -300 Mcf / day with 2 3/8" tubing, 4 1/2" casing with artificial lift. There is a twenty to thirty foot shale barrier between the upper and lower most intervals of the Basin Fruitland Coal in this area. (See attached photo copies of logs).

During the stimulation of both replacement wells by hydraulic fracturing, the surface pressure was monitored throughout the treatment period with surface gauges on the original wells. There was no indication of communication between the well bores, therefore, it is believed that these intervals were not connected through artificial stimulation. It has been proven that in order to economically produce the coal from this area, intervals require hydraulic fracture stimulation to increase conductivity for commercial wells. All four wells have been hydraulically stimulated. The production test will have allocation meters on all four wells so that gas produced from all well bores can be monitored. Production data can be matched with original decline curves to determine if there is communication. Information can then be used to determine if it would be economically viable to complete other wells in this area in the upper intervals.

If determined to be economical, this would result in increased revenue for royalty and revenue interest owners as well as government entities.

Let me know as soon as possible if there is a possibility of a twelve month production test on these wells so that I am able to notify the BLM of our intentions.

If you need any additional information or if you would like to discuss this request please give me a call at the office or email me.

Sincerely,

**Coleman Oil & Gas**

A handwritten signature in black ink that reads "Michael T. Hanson". The signature is written in a cursive style with a long horizontal line extending to the right.

Michael T. Hanson  
cogmhanson@sprynet.com  
(505)-327-0356

cc: Bureau of Land Management / Farmington  
Chris Coleman  
Well files



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

March 9, 2004

Coleman Oil and Gas, Inc  
P.O. Drawer 3337  
Farmington, NM 87499

Attn: Michael Hanson

Re: Ricky #1, API# 30-045-25976  
Ricky #1R, API# 30-045-31165  
Ricky #2, API# 30-045-25977  
Ricky #2R, API# 30-045-31166

Dear Mr. Hanson:

In the matter of your request to simultaneously produce the original and replacement wells, Order R-8768-F only allows for 2 wells per 320 acre proration unit, no more than one of which may be in either quarter section. This is not a matter that can be approved at the district level. You will have to apply for an exception to R-8768-F to the Engineering Bureau at NM OCD Santa Fe.

Prior to obtaining an exception, only one well per quarter section may be produced. C-104s may be approved for the Ricky #1R and #2R only if the Ricky #1 and #2 are shut in or abandoned.

Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven N. Hayden".

Steven N. Hayden  
Geologist, District III  
[shayden@state.nm.us](mailto:shayden@state.nm.us)

SNH/mk

CC: Jim Lovato, BLM Farmington  
Well files



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

IN REPLY REFER TO:

NOO-C-14-20-5390 et al. (WC)  
3162.3-4 (7100)

February 24, 2004

Mr. Michael T. Hanson  
Coleman Oil & Gas, Inc.  
PO Drawer 3337  
Farmington, NM 87499-3337



Dear Mr. Hanson:

Reference is made to the following wells located in sec. 18, T. 26 N., R. 11 W., San Juan County, New Mexico:

- 1) No. 1 Ricky, 790' FNL & 875' FWL, Lease NOO-C-14-20-5390.
- 2) No. 2 Ricky, 1850' FSL & 790' FWL, Lease NOO-C-14-20-5389.

Also referenced are your Sundry Notices approved on February 21, 2003. These wells have been approved for plugging for over a year. If the wells have been plugged, you are required to submit a subsequent report of abandonment. If the wells have not been plugged, you are required to inform this office when the work is scheduled to be performed.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason  
Petroleum Engineer; Petroleum Management Team

cc:  
FIMO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FEB 14 PM 1:12

5. Lease Serial No. **NOO-C-14-20-5390**

6. If Indian, Allottee, or Tribe Name **NAVAJO - NAPI**

7. If Unit or CA. Agreement Designation **ON, NM**

8. Well Name and No. **Ricky #1**

9. API Well No. **30-045-25976**

10. Field and Pool, or Exploratory Area **Basin Fruitland Coal**

11. County or Parish, State **San Juan NM**

**SUBMIT IN TRIPLICATE- Other instructions on the reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Coleman Oil & Gas, Inc.**

3a. Address **P.O. Drawer 3337, Farmington, NM 87499**

3b. Phone No. (include area code) **505-327-0356**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790' FNL and 875' FWL SEC 18, T26N, R11W, NMPM**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/ Resume) <input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



**Coleman Oil & Gas, Inc., Proposes To Plug and Abandon this well as follows. See attached procedure.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **MICHAEL T. HANSON** Title **ENGINEER**

Signature *Michael T. Hanson* Date **February 12, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **VE** Date **2/21/03**

Conditions of approval (if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.) Office **IFFO**

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR**

Ricky #1

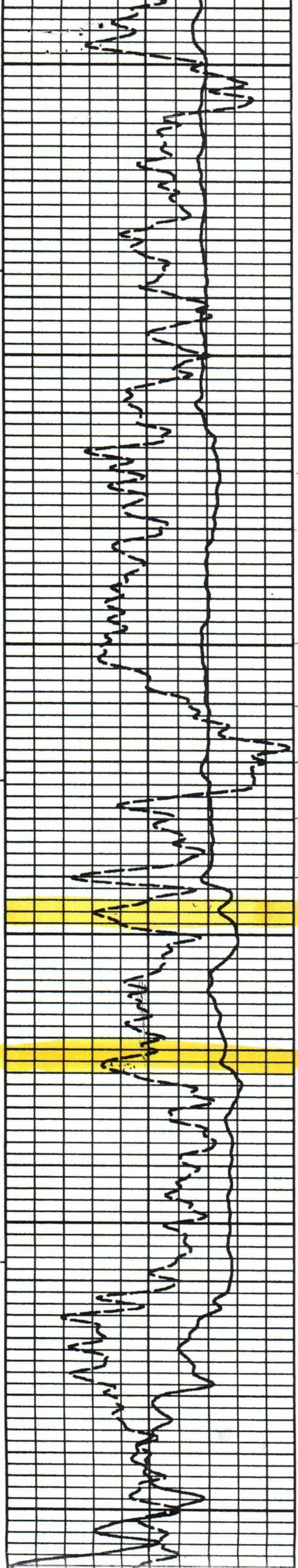
Simmons Engineering & Consulting Company  
# 1 Ricky  
Completion Prognosis

Casing: 2-7/8", 6.4#, J55, EUE, 8rd set @ 1362'  
Float @ 1330' GR.

Procedure:

1. Pressure test casing with acid truck to 2500 psig.
2. Rig up perforators with well head mast truck and run GR-CC1 from PBTD @ 1330 to 700' GR.
3. Perforate Fruitland Formation with 1 shot per foot as follows:  
1194 - 1198 5 holes  
1220 - 1224 5 holes total of 10 holes.
4. Install frac valve on 2-7/8" casing.
5. Acidize with 150 gallons 15% HCL acid.
6. Frac down casing with 70Q Foam down casing at 20 BPM as follows:  
5,000 gallons PAD  
2,500 gallons with 1/2#/gal 10/20 sand  
10,000 gallons with 1#/gal.  
2,500 gallons with 2#/gal.  
Flush to bottom perforation.
7. Shut well in until frac equipment leaves location and open to pit on 1/2" positive choke. Flow over night to clean up.
8. Shut well in after clean up for 7 days and run AOF test.

  
R. D. Simmons

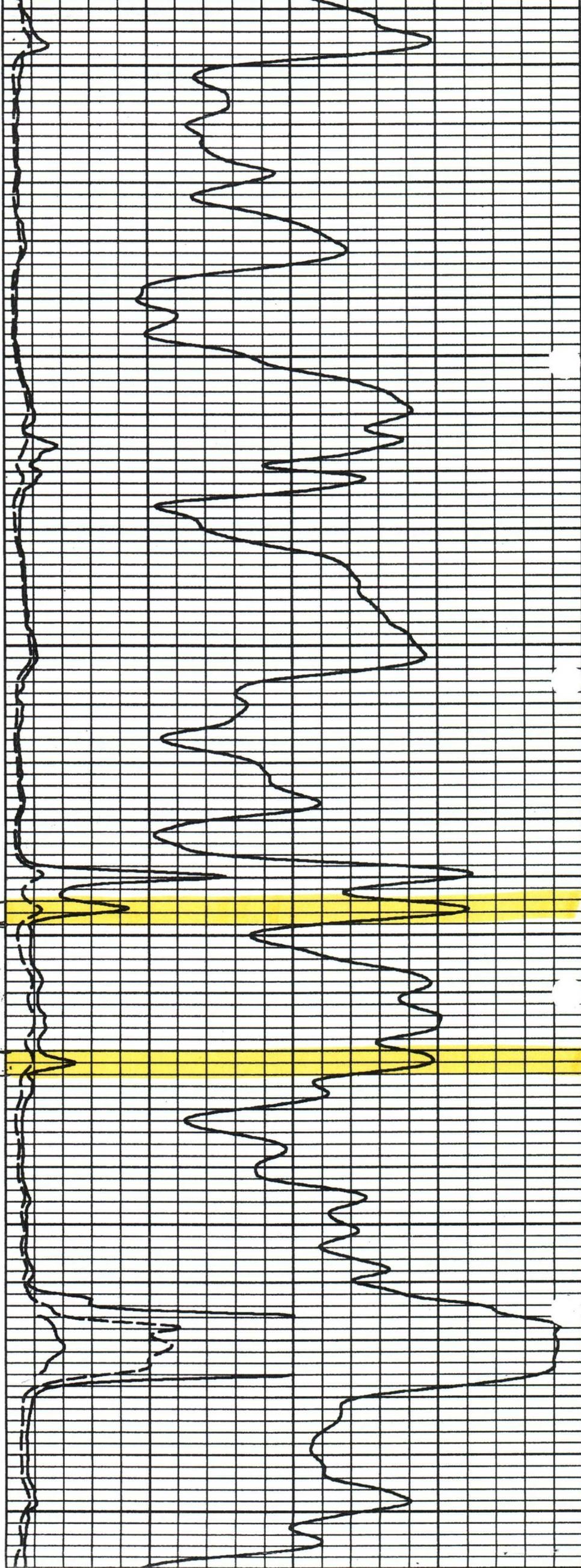


Ricky #1

01100

01200

01300



SUBMIT TO LOCATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO ALLOTTED

UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK  
OIL WELL  GAS WELL  DRY  Other

1b. TYPE OF WELL  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR.  Other

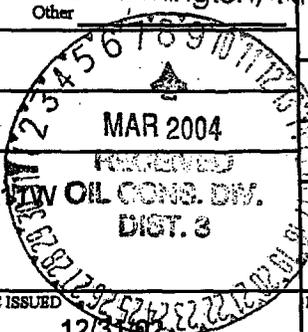
2. NAME OF OPERATOR  
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.  
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*  
At Surface 765' FNL & 830' FWL, SECTION 18, T26N, R11W OIL CONS. DW. DIST. 3

At top prod. interval reported below

At total depth



FARM OR LEASE NAME, WELL NO.

RICKY #1R

9. API WELL NO.

30-045-31165

10. FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11. SEC. T, R, M, OR BLOCK AND SURVEY

OR AREA

D, SEC 18, T26N, R11W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

14. PERMIT NO. DATE ISSUED 12/31/02  
15. DATE SPUDDED 01/07/03 16. DATE T.D. REACHED 01/10/03 17. DATE COMPL. (Ready to prod.) 02/19/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6034' GR 6167 6033'

20. TOTAL DEPTH, MD & TVD 1440' MD TVD 1392' MD TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-1440' 23. INTERVALS ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\* 1260-1270' GL-MD, FRUITLAND COAL 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/11/03, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	132.90'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1437.10'	6 1/4"	LEAD, 115 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1300'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1260'-1270'	.41"	6JSPF	1260'-1270'	1000 GALS 7 1/2% HCL
			1260'-1270'	PAD 10,011 GAL 25# GEL+59,930#
				20/40 BRADY W/ 22,596 GAL 20#
				CROSSLINKED GEL

33.\* PRODUCTION

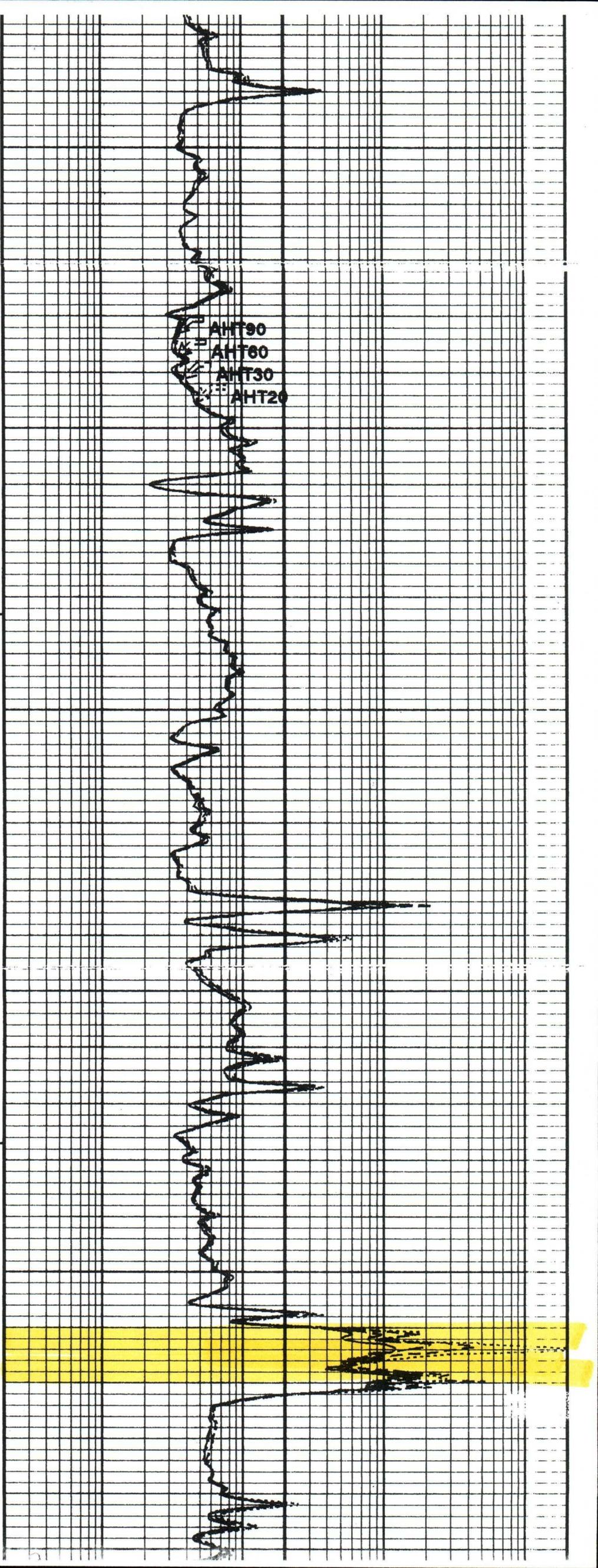
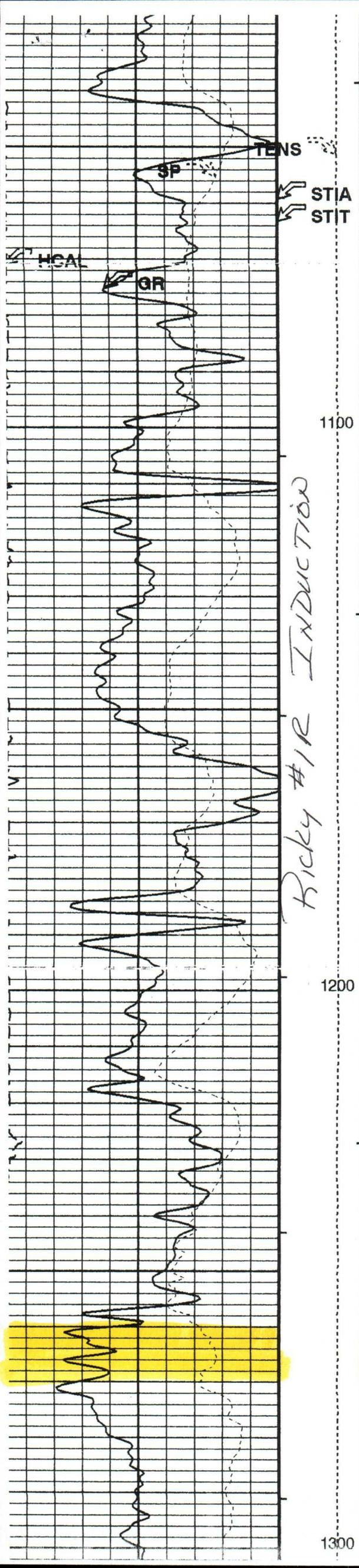
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
02/19/03	PUMPING, 1 1/2" ROD PUMP	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
02/23/03	24	1/8"		0	5	130	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
10	1		0	5			

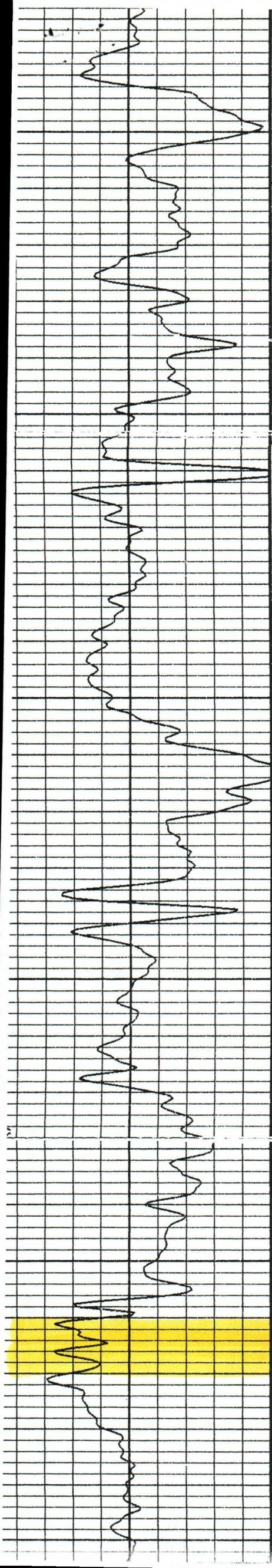
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE TEST WITNESSED BY MH

35. LIST OF ATTACHMENTS LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03 APR 23 2003 FARMINGTON FIELD OFFICE

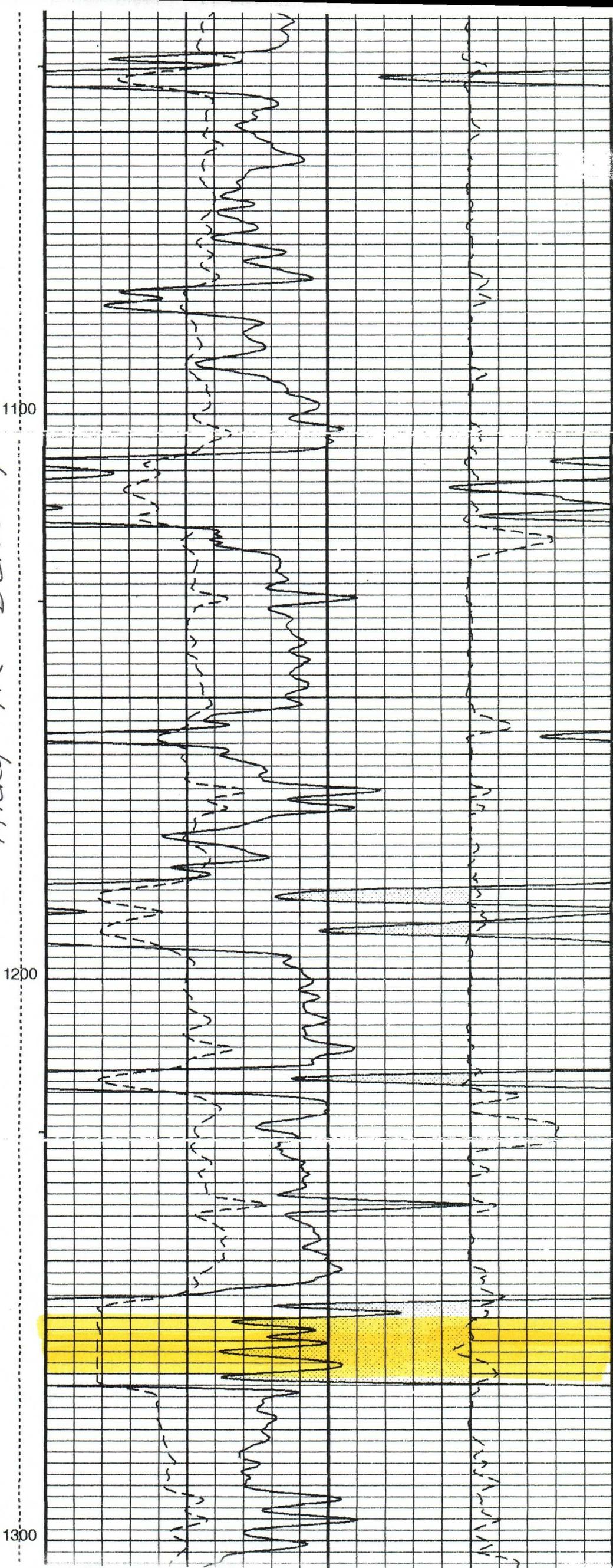
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Michael T. Jans TITLE ENGINEER DATE 4/16/2003

(See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Ricky #1R DENSITY



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED

NOO-C-14-20-5389

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. INDIAN ALLOTTEE OR TRIBE NAME  
NAVAJO-NAPI

TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER  070 Farmington,

7. UNIT AGREEMENT  
NW

TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RES.  OTHER

8. FARM OR LEASE NAME  
RICKY COM #2R

2. NAME OF OPERATOR  
COLEMAN OIL & GAS INC

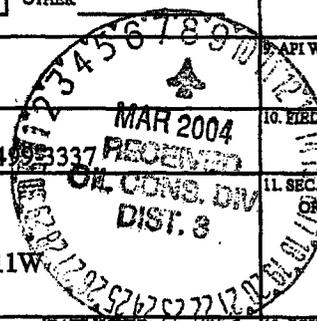
9. API WELL NO.  
30-045-31166

3. ADDRESS OF OPERATOR  
PO DRAWER 3337 FARMINGTON, NM 87499-3337

10. FIELD NAME  
BASIN FRUITLAND COAL

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements  
At surface  
1845' FSL AND 745' FWL SECTION 18, T26N, R11W

11. SEC. F, R, M, OR BLOCK AND SURVEY OR AREA  
L, SEC 18, T26N, R11W



14. PERMIT NO.	DATE ISSUED 12/31/02	12. COUNTY OR PARISH SAN JUAN	13. STATE NM
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15. DATE SPUNDED 0/13/03	16. DATE T.D. REACHED 1/16/03	17. DATE COMPL. (Ready to Prod.) 2/18/03	18. ELEVATIONS (DF, RKB, RT, GR, etc.)* 6032' GL	19. BLEV. CASINGHEAD 6031'
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20. Total Depth (MD & TVD) 1355'	21. Plug back T.D. (MD & TVD) 1306'	22. If Multiple Compl., How Many*	23. ROTARY TOOLS 0-1355'	23. CABLE TOOLS
-------------------------------------	--	-----------------------------------	-----------------------------	-----------------

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)  
1218'-1228' GL-MD, FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)  
SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/16/03. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03.

27. Was Well Cored  
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT/LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
7" J-55	20#	134.50'	8 3/4"	SURFACE, 135 SX CL "B"	
4 1/2" J-55	10.5#	1351.26'	6 1/4"	LEAD, 110 SX 10.0# LITECRETE TAIL, 30 SX 12.5# LITECRETE	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1240.93'	

31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, F Depth Set (MD)	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	Amt & Kind of Material Used	
1218'-1228'	.45"	6JSPF	1218'-1228'	2000 GAL 10% FORMIC	
			1218'-1228'	PAD 19,237 GAL 20# GEL +58,866#	
				20/40 BRADY W/ 48,506 GAL 20#	
				CROSSLINKED GEL	

33. PRODUCTION							
DATE FIRST PRODUCTION	Producing Method (Flowing, gas, lift, pumping- size & type of pump)					WELL STATUS (prod/prod. or shut-in)	
2/18/03	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL, BBLs	GAS, MCF	WATER- BBL	GAS-OIL RATIO
2/19/03	24	1/8"	>>>>-->	0	5	120	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL, BBLs	GAS, MCF	WATER- BBL	ACCEPTED FOR RECORD	
10	5	>>>>-->	0	5	120		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
VENTED, WAITING ON PIPELINE

Test Witnessed By  
MAR 07 2003

35. LIST OF ATTACHMENTS  
LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/16/03. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED: *[Signature]* TITLE: PROD. ACCT. DATE: 3-Mar-03

\*See Instructions and Spaces for Additional Data on Reverse Side

OPERATOR

Ricky Com #32 INDUCTION

1100

1200

1218-1228

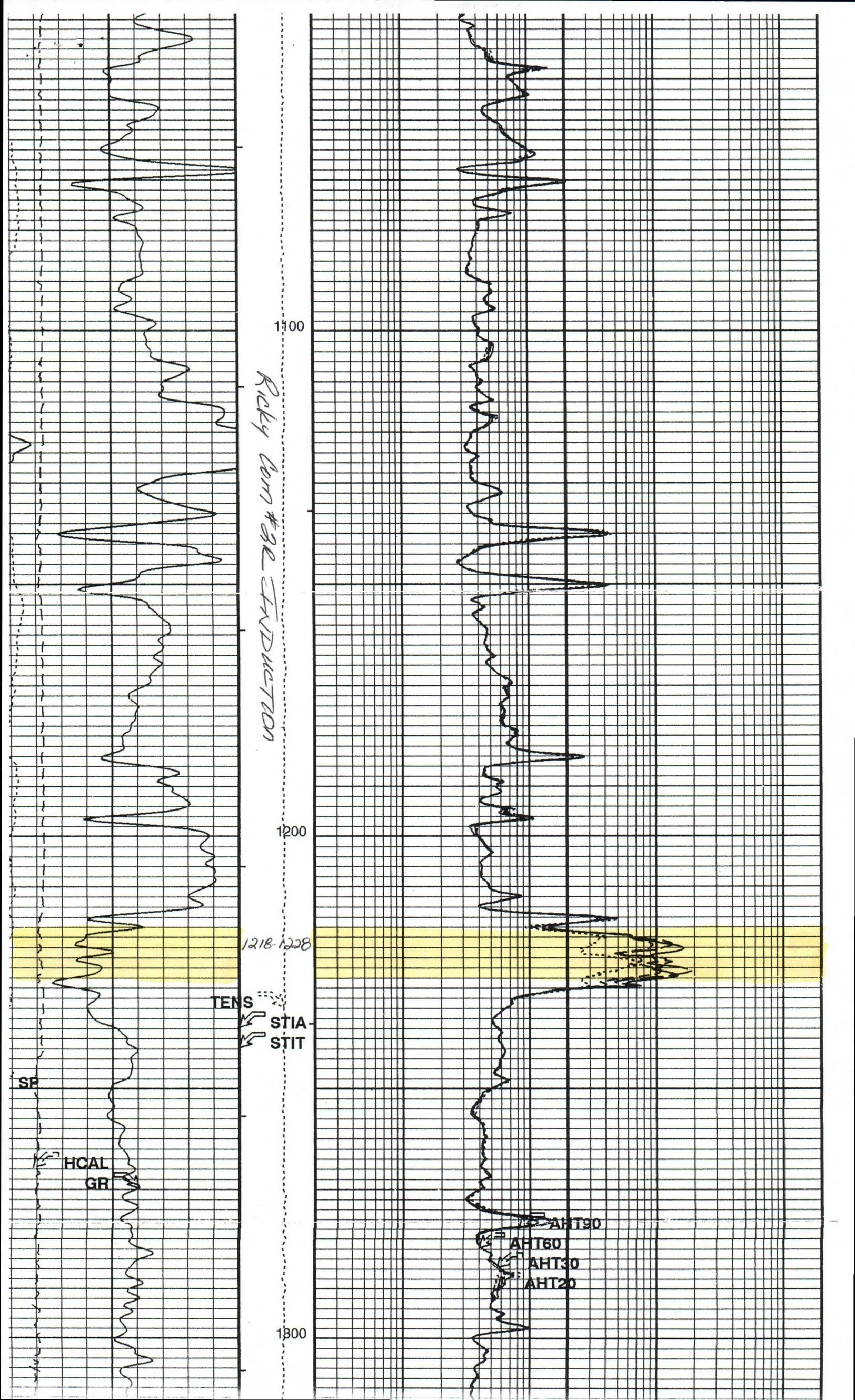
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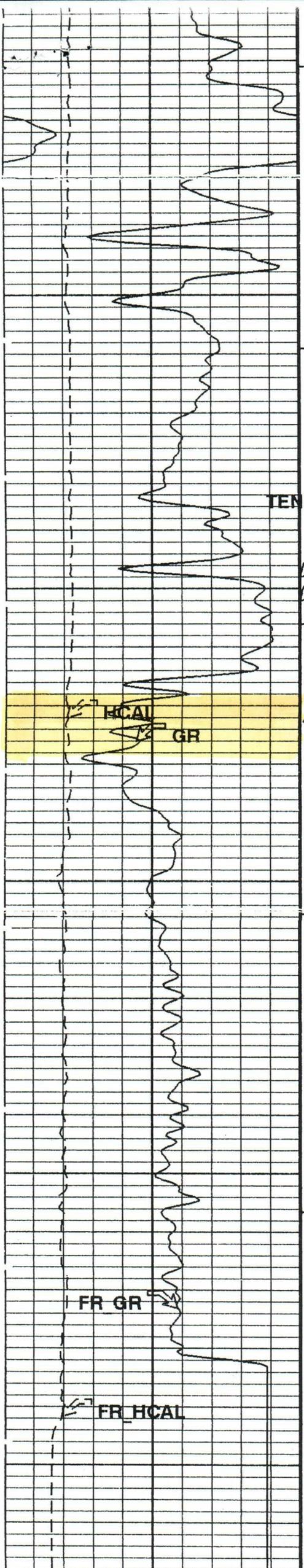
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HCAL  
GR

1300

AHT90  
AHT60  
AHT30  
AHT20



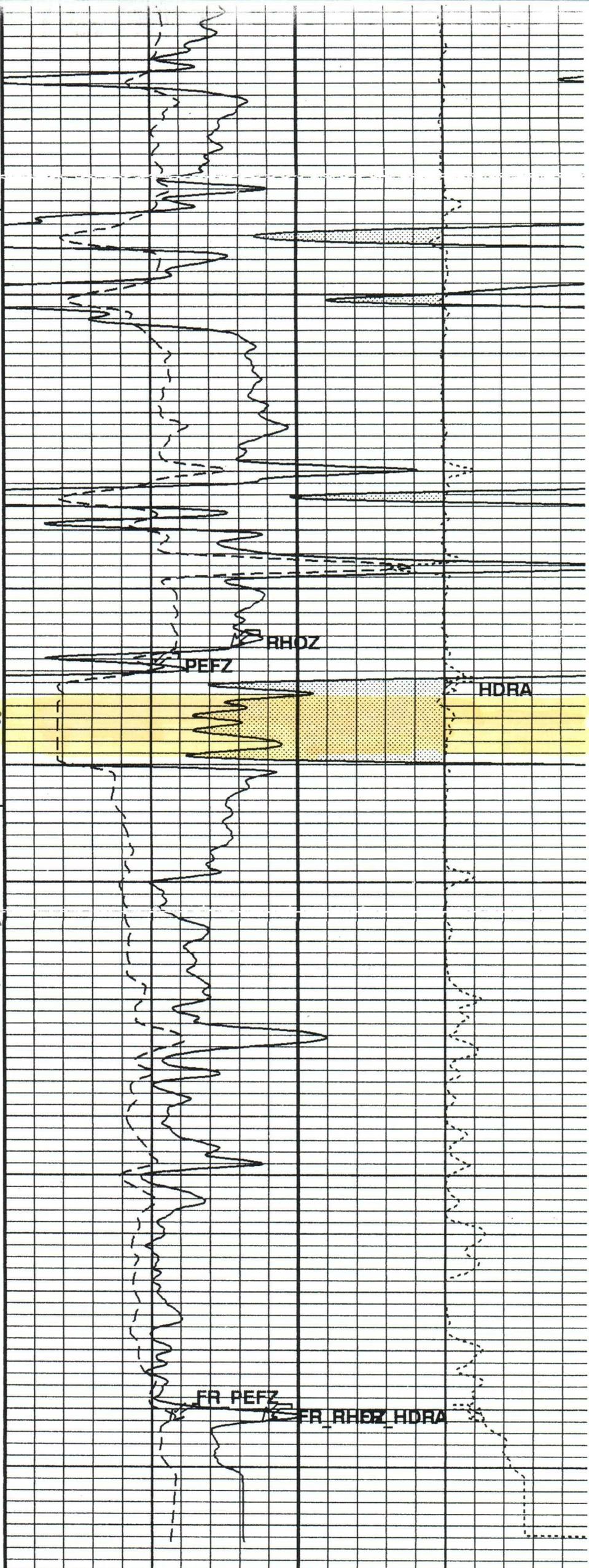


STIA  
STIT

1218-1228

Density

1800



Gamma Ray (GR)  
(GAPI) 200

Tension  
(TENS)  
(LBF)

Std. Res. Formation Pe (PEFZ)  
(---) 10

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

6. Lease/Serial No.  
NOO-C-14-20-5389

6. If Indian, Allottee, or Tribe Name  
NAVAJO - NAPI

7. If Unit or CA Agreement Designation

FARMINGTON, NM

8. Well Name and No.

Ricky #2

9. API Well No.

30-045-25977

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan NM

**SUBMIT IN TRIPLICATE- Other instructions on the reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coleman Oil & Gas, Inc.

3a. Address P.O. Drawer 3337, Farmington, NM 87499  
3b. Phone No. (include area code) 505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL and 790' FWL SEC 18, T26N, R11W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL



**Coleman Oil & Gas, Inc., Proposes To Plug and Abandon this well as follows. See attached procedure.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) MICHAEL T. HANSON	Title ENGINEER
Signature <i>Michael T. Hanson</i>	Date February 12, 2003
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by <i>[Signature]</i>	Title PE
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 2/21/03
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office FFO

OPERATOR

Simmons Engineering & Consulting Company  
# 1 Melissa  
Completion Prognosis

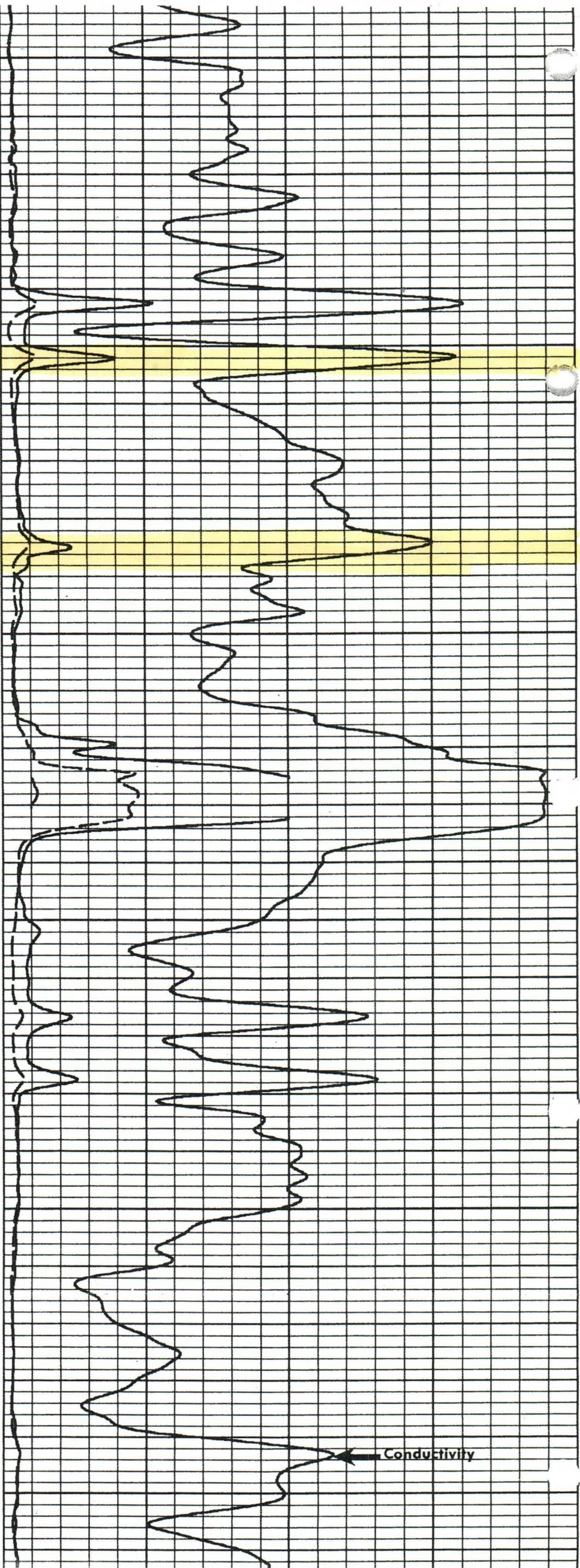
Ricky #2

Casing: 2-7/8", 6.4#, J55, EUE, 8rd set @ 1365'  
Float @ 1333' GR.

Procedure:

1. Pressure test casing with acid truck to 2500 psig.
2. Rig up perforators with well head mast truck and run GR-CC1 from PBTID @ 1333 to 700' GR.
3. Perforate Fruitland Formation with 1 shot per foot as follows:  
1150 - 1154 5 holes  
1182 - 1186 5 holes total of 10 holes.
4. Install frac valve on 2-7/8" casing.
5. Acidize with 150 gallons 15% HCL acid.
6. Frac down casing with 70Q Foam down casing at 20 BPM as follows:  
5,000 gallons PAD  
2,500 gallons with 1/2#/gal 10/20 sand  
10,000 gallons with 1#/gal.  
2,500 gallons with 2#/gal.  
Flush to bottom perforation.
7. Shut well in until frac equipment leaves location and open to pit on 1/2" positive choke. Flow over night to clean up.
8. Shut well in after clean up for 7 days and run AOF test.

  
R. D. Simmons



01100

1150-1154

1182-1186

01200

Ridley #2 WELL  
INDUCTOR LOG

01300

