NEO NOLLIA

Before the OCC Case 13142 - De Novo OCD Ex. 20

STATE OF NEW MEXICO SHEADY MO MINERALS DEPARTMENT

	T	
DISTRIBUTION		
BANTA FE	-	
PILE		
U.3.6.3.		
LAND OFFICE		
OPERATOR.		

OIL CONSERVATION DIVISION

	30.025-09831
API	30.025-0983) Form C-103 Revised 10-1-

BANTA FE	SANTA FE, NEW	MEXICO 37501	Vi.,
FILE			3a, Indicate Type of Lease
U.3.6.3.			State Foo
LANU OFFICE			5. State Oil & Gas Loase No.
OPERATOR.			5. State Cit & Gas Lease No.
0.0.05.			Action Comments
SUNDA) THIS FORM FOR PROF	Y MOTICES AND REPORTS ON POSSUS TO COLLUDATED DETERMINED TO DEFEND ON POSSUS TO COLLUDATE OF POSSUS CALOUD HOR ALLO	MCLIS MACS TO S DIFFERENT RESERVOIR.	
	ON FOR FERMIT -" (FORM C-101) FOR 330	H PRCPOSALS.)	
i.			7, Unit Agreement Name
7. Name of Operator	отнеп-		8. Farm or Lease Name _ 12
4.1.4	1		343
The state of the s			e. Farm or Lease Name
3. Address of Operator			3, 401.110.
P. Box 232 Midland,	<u> 21. 79702 </u>		<u> </u>
4. Location of 'Vell		•	Talmat Dansill
UNIT LETTER	50 FERT FROM THE 1022	LINE AND SOO FEET PRO	M Pal nas Ynos 7 Miv -
THE LINE, SECTION	nTOWNSHIP	RANGE	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	300	00 G L	Lea Allille
Tt. Check A	Appropriate Box To Indicate N		that Data
NOTICE OF IN			T REPORT OF:
		306320620	T RISPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	A) = 5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
NOONAGA YAINARENAT	7200 200 000000	COMMENCE DRILLING GPNS.	ALTERING CASING
POLL OF ALTER CASING	CHANGE PLANS	CAUING TEST AND CEMENT 188	PLUG AND ABANDONMENT
The same and the same			r
ATHE		OTHER	l
V/100	_		
17. Describe Proposed or Completed Oper	erations (Clearly state all pertinent deta	ails, and give pertinent dates, includin	g estimated date of starting any propose:
10-12-58 l. Jet 7	7' 314 42700' - 35° 000	ept. St. 26	
19-12-88 2. 3.oct	-35 ans 42633' - 25397		
10-13-88 3. 1011	1200' of 7" casing		•
10-19-88 . Jeat	55 sxs 91310' - :00 012	gart and a second of the second	
10-14-88 5 3pot	55 (% 1230' - M.) All	,	
10-14-88 S. Fare	455' - squeeze (of the same of the	•
10-13-83 2 Javet	The second of the second	75 3118 - 11 5213	
10-15-88 6. 2000	73 LES 455 - 120 2300	1769 - 24 90 - 3 - 30 - 344 - 3 - 3 - 3	
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Hole Giron	whited with 10 / muc		
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		41 - .	village of the second
* * * * * * * * * * * * * * * * * * *	II LEGIE	JLL 💟	dy.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. OIL & GAS INSPECTOR

Hobbs P.O. Box 1980 Hobbs, N.M. 88240 Artesia P.O. Drawer DD Artesia, N.M. 88210

Service Same Same and Administration

Aztec 1000 Rio Brazos Aztec. N.M. 87410

OCD

HOBBS OFFICE

NOTICE OF GAS	WELL: CONNEC	CTION R	ECONNECTION	DISCONNECTION
This to notif	fy the Oil Cons	servation Divi	sion of the fol	lowing:
Connecti	ion	First Delive	rv ·	
		;	Date	Initial Potential
Reconnec	rtion	First Delive	rv	
nocomic.		2220 2022.0	Date	Initial Potential
Disconne	ection X			
for delivery	of gas from th	ne	MARALO INCORP Operator	ORATED
			HUMBLE STATE # Lease	1,2,3
63-698-01 Meter Code	63698 Site Code	01 Well No.	G Unit Letter	36-25S-36E S-T-R
		JALM	AT-YATES 7 RIVE Pool	R
was made on I	December 14, 19 Date	989.		Secretary and the second
AOF	-			· ·
Choke		_E1	Paso Natural G Transpo	
ranganganganganganganganganganganganganga	t sit sit sit sit sit sit sit sit sit si	*	Robert N.	Rose
*OCD use only	, *	*	Systems C	ontroller
*t	**	k	Representati	ve Name/Title
*County		t .	201	\mathcal{O}^{-}
*Land Type			9 ales 01	Kun
Liq. Transpo	orter		Representati	ve Signature
	y was a second			
Submit in dup			istrict office.	
		reProduction Gas Purchas		
	Operator	. Gas rurchar	oca III v	RECEIVED
	James Midk	iffJal		:
			h Region Midlane	1 Div. ' 1 m 100
		Eunice F	<u> </u>	JAN 17 199

Joe Warren----Eunice Field Lines

Nevin Foster---Carlsbad

File

certs rictives	And the second s		Feir C+10) Supersedes Old
TRIBUTION	NEW MEXICO OIL CONSERV.	א דוטאו כטווווגגוטא	C-107 and C-103
rE	NEW WEXICO DIE CONSERV	Carlo Version Control Control	Effective 1-1-65
	A STATE OF THE STA	A STATE OF THE PARTY AND AND A STATE OF THE	Sc. Indicate Type of Lease
OFFICE	•		State X Fee,
TOR			5. Store Off 6 Gaz Leose No.
SUNDRY	NOTICES AND REPORTS ON WEL	LS	
OF THE SECTION OF THE SECTION OF	FOR PERMIT -** (FORM C-) OL) FOR SUCH PAG	POSALS.)	
₩ 6AS			7, Unit Agreement Name
X well	OTHER-		2. Fam or Leuse home
			Humble State
Maralo, Inc.		<u> Maria de la companya dela companya dela companya dela companya de la companya d</u>	Humble State 9. Well No.
P. O. Box 832, Midlan	d. Texas 79702 0832		3
on of Well			10. Field and Pool, or Wildcot
LCTTCH A 66	O FEET FROM THE North	THE AND 660 PEET	Jalmat Yates 7 Rivers Ta
			THIIIIIIII
East' LINE, SECTION	36 TOWNSHIP 25-S	_ RANGE	MIIIII
mmmm	15. Elevation (Show whether DF,	RT CR etc.	12. County
	3000' GL		Lea
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	ppropriate Box To Indicate Natur	-	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INT	ENTION TO:		JENT REPORT OF:
REMEDIAL WORK	PLUG AND APANDON X RC	MEDIAL WORK	ALTERING CASING
AILS ABANDON		MM NCE DRILLING OPHS.	PLUG AND ASANDOVMENT
ALTER CASING	CHANGE PLANS CAS	SING TEST AND CEMENT JOB]
· · · · · · · · · · · · · · · · · · ·		**************************************	
·		•	
	rotions (Clearly state all pertinent details,	and give pertinent dates, incl	luding estimated date of starting any proposed
) SEC RULE 1103.	to the		•
	(within 100' of top perfora		on top to 2680'
	1 mud-laden fluid using 25#		· · · · · · · · · · · · · · · · · · ·
o. Decermine free-poi	nt of 7" casing. Cut and p	ull free casing.	tan and TE End and the state of the
1190', perf 7" cas	ing @ 1240' and squeeze 100	nt plug across cast ' cement outside ca	ing cut. If free-point is aboves ing & leave 100' coment
inside casing.		coment outside co	rorug a reade too cement
5. Set 100° cement pl	ug across 8 5/8" casing sho	e. (1240-1140 ¹)	
ó. Determine free-poi	nt of 8.5/8" casing. Cut a	nd pull free casing	3 •
 If free-point of 8 	5/8" casing is below 405',	place 100' cement	plug across casing cut.
100' cement inside	bove 405', perf @455' and s	queeze 100' cement	outside casing & leave
	casing. ug across 10 3/4" surface c	acina choo from 355	51 40 4551
9. Using 10 sacks cem	ent, set surface plug.	TOTHE SHOP ITOM 332	, 10 433 .
O. Remove wellhead, c	ut off casing & weld plate	on casing.	•
l. Clean up location.		-	•
2. Place a metal dry	hole marker at location, pe	r NMOCC requirement	is.
•			FREE PLANT SEE MONTESS
		$\mathbf{F}_{\mathbf{k}} = \mathbf{F}_{\mathbf{k}} = \{\mathbf{F}_{\mathbf{k}}, \mathbf{F}_{\mathbf{k}}\}$	Was to Low Williams Work
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rby certify that the information a	bove is true and complete to the best of my	knowledge and helief.	
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D) somerce	eman.	Agent	10-16-87
. m 1 to . see .			, OOT 0 0 4007
Eddie W. Se			OCT 2 0 1987
" Oil & Gas Insp	rector	<u> </u>	DATE

TO CONTE MECCIALD		•		in hank	Supersedes Old	•
DISTRIBUTION		AL COULED			C-102 and C-103	
TAFE	NEW MEXICO	OIL CONSER	VATION COMMISSIC	• •	Effective 1-1-65	•
E		10000000000000000000000000000000000000	erikan derik in lase		Sa. Indicate Type of Le	ase
.G.S.	•	us mis no materiality		is i	State X	Fee.
NO OFFICE			1		5. State Oil & Gas Leas	se No.
ERATOR						
CINIDAY	LIOTICES AND DED				mmmm	'amm
IDO NOT USE THIS FORM FOR PROFE	NOTICES AND REP	IN OR PLUG BACK	LLS TO A DIFFERENT RESERV	oir.		
USE **APPLICATIO	E FOR PERMIT (1000 C.	101) FOR SUCH PI	(CPOSALS.)		7. Unit Agreement Nam	,,,,,,,,,,
WELL X WELL	GTHER-			• • • • • •	, •	
cr.e of Ciperator					8. Fcm or Leuse Name	
Maralo, Inc.					Humble State	:
diress of Operator	÷ .				9. Well No.	<u>;</u>
P. O. Box 832, Midland	l, Texas 79702	0832	5	100	3	
ocction of Well					10. Field and Pool, or	Wildcat
(Table 2012) A 660	FEET FROM THE	North	660		Jalmat Yates 7	Riv.Tan.
DHIT CELLE		And the second	CIAL AND	7221 7400		THITT
East LINE, SECTION	36 TOWNSHI	25-S	36-E	A MARIA		
		•				
	15. Elevation (S)	ow whether DF	RT, GR, etc.)		12. County	
	30	00' GL			Lea	
Check A	ppropriate Box To I	ndicate Nati	re of Notice, Re	port or Oth	er Data	
NOTICE OF INT	7.7	1		•	REPORT OF:	
	4 - 2	·	•			
FORM REMEDIAL WORK	PLUG AND A	ANDON X	EMEDIAL WORK		ALTERING CA	51NG -
PORARILY ABANDON		c	OMMENCE DRILLING OPNS	·. 🗌	PLUG AND AB	
OR ALTER CASING	CHANGE PLA	ks 🔲 c.	ASING TEST AND CEMENT	apt.	***	
			CTHER	 		
STOKER			e en grant fan 'e e e e	$(w_{ij}) = \frac{e_{ij}}{e_{ij}} \frac{e_{ij}}{e_{ij}} (w_{ij})$		••
escribe Proposed or Completed Oper						
gork) SEE RULE 1103.				es, including	estimused date of startin	k any brobeses
	rs. Uneconomical	to repair	:			
PROPOSAL: Plug and abar	idon:		*		•	
PROCEDURE: 1. Notify O.C.C.	• •		* * * *	•	•	
2. Set 100° (15sx) cemer	nt plug across 7"	casing sh	ne from 2850!	: ±a 29501		
3. Load hole with 10#/ga				2,30 .		
4. Set 100' (15sx) plug				100		
5 Set 100 (15ex) cmt	nlug across ton	of Tansill	from 25231 to	26231		
6. Set 100' (15sx) cemer 7. Set 100' (15sx) cemer	nt plug across to	p of salt	from 1160' to	1260'.	PERFORATE S	TO
7. Set 100' (15sx) cemer	nt plug across 10	3/4" surf	ace casing sho	e from 35	5' to 455'.	7 - 60 /20
8. Using 10 sacks cement	t, set surface pl	ug.	•	1 a	\sim	
9. Remove wellhead, cut	off casing and w	eld plate	on casing.	Rotus	NEED TO PERF	L Fud
0. Clean up location.						
1. Place a metal dry hol		tion signi	fying operator	s' name,	well location a	nd
well footage from sec	ction boundary.	c4				
FNOTE: THE	c 7/0566	. 3/2 €	SE DONO	OT AI	PEAR TO	•
FINDLE! IN	- / 63.6					•
* HO	E CEMENT	UINC	,		6	•
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hereby certify that the information at	yove is true and complete t	u ine bësi blimj	r knowledge and belief.	•		
\mathbb{C}_{2} , \mathbb{A}_{-} \mathbb{C}_{1}						
· somma Cath	mun .	TITLEA	gent	 -	DATE 10-9-8	<u> </u>
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wee av they	cx/ai	TITLE			DATE OF S	37
SITIONS OF APPROVAL, IF ANY!		•	_	•	• • •	
V		<				•



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

TONEY ANAYA

August 13, 1986

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Maralo, Inc. Box 832 Midland, TX 79702

Re: Humble State #3-A 36-25-36 Sholes B #2-P 25-25-36 Jalmat Pool

Gentlemen:

You have reported the above-referenced wells as being converted to water supply wells on your C-116, Gas/Oil Ratio Test. Our records do not confirm this.

We show the Sholes B #2 has had an intention to convert to water supply, but no subsequent report has been filed. If this report has been filed with the BLM, please send us a copy.

Also, we have no record of an intention to convert the Humble State #3 to a water supply well. Since this is a state lease this form should be filed with the Oil Conservation. Please file necessary C-103 showing any work done on this well to convert it to a water supply well.

Thank you for your cooperation in keeping our records up-to-date.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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DISTRIBUTION	; · 	•		У 1 — . 15	Supersedes Old	• ,
	NEW MEXI	CO OIL CONSE	RVATION COMMI	SSION	C-J02 and C-J03 Effective 1-1-65	•
ANTA FE	NEW MEAN		计数据 化整合 计 對於			
.s.g.s.		·		f	5a. Indicate Type of I	_ease
AND OFFICE			4.7		State X	Fee.
PERATOR		•			5. State Oil & Gas Le	ose No.
	e e e	•	,		A 36 25 36	
SUNDR	Y NOTICES AND R	EPORTS ON V	VELLS			IIIIIII
IDO NOT USE THIS FORM FOR PRO-	POSALS TO DRILL OR TO D	EEPEN OR PLUG BAC C-101) FOR SUCH	CK TO A DIFFERENT R	ESERVOIR.		
					7. Unit Agreement Na	me
OIL X WELL	OTHER-					
Nane of Operator					8. Farm or Lease Nan	ne
Maralo, Inc.			<u> </u>		Humble Stat	<u>e</u>
Address of Operator	•	,			9. Well No.	•
P. O. Box 832, Midland,	Texas 79702	0832			3	
Location of Well				_ 154 A	10. Field and Pool, o	•
UNIT LETTER A 6	60 FEET FROM TH	e North	LINE AND 06	O FEET FROM	Jalmat Yates 7	Riv. Tansi
.	26	05.5	•			
THE East LINE, SECTION	IN 36	NSHIP 25-S	RANGE3	b-E NMPM.		
mmimm	TTT 15 Flavorion	(Show whether D	F RT CR atc.1		12. County	HHHH
	1111 13. Everano.	3000' GL	the state of the s		Lea	
	777777					77777777
	Appropriate Box T	o Indicate Na	ture of Notice,	-		•
NOTICE OF IN	TENTION TO:			SUBSEQUENT	REPORT OF:	•
REORM REMEDIAL WORK	Plue Au	D ABANDON	REMEDIAL WORK	স্থি	ALTERING C	
			COMMENCE DRILLING			BANDONMENT
LL OR ALTER CASING	CHANGE		CASING TEST AND CE		PEDS AND, A	
	e e e		OTHER			
OVHER			- 1 - 4:4 - <u>-</u>			
						·
Describe Proposed or Completed Operately SEE RULE 1103.	erctions (Clearly state a	ill pertinent delail	s, and give pertinen	t dates, including e	stimuted date of starti	ng any proposed
9-17-81 Tested casing f 9-18-81 Ran RBP & RTTS dressed for 23# Pld. up to 2073 & went down to & pld. up to 18 1150 psi. Squee casing - held of	packer on 67 jt pipe on 89 jts '. Set RTTS pa 2136'. Set pac 86'. Set packer zed w/200 sx C1	s. 2 3/8" tb. 2 3/8" tb. cker. Pmpd ker & pressure ass "C" nea	o 2115'. Stop g. Set RBP (into formation ured csg. to d backside to	pped. P1d. o 2 2807' - tes on @ 250 psi 500 psi - he o 500 psi. I	out of hole. R sted to 1500 2.5 BPM. Uns eld ok. Relea Broke formation	eran tools psi - o.k. eated packe sed packer n down @
u k		. •	^			
Jested cas	ing to 15	00 psi	for 30 m	inutes.		•
	9 :	•	•			
		•	•	•		_
,						•.
						*
•						
I hereby certify that the information a	bove is true and comple	te to the best of m	ov knowledge and he	lief.		
_			.y miswiedge and oc			
- Consol	00.000	Prod	duction Clerk	:	9-22-81	1
		TITLE			DATE	
Orig. Signed by Jerry Sexton	•	•			,	inne
over sy Dist 1. Sups		TITLE	•	· .	DATE	in the
DITIONS OF APPROVAL, IF ANY:	7	••				
		•	7	· •	-	
•					-	

NO. OF COPIES RECLIVED	and the state of t	And the second s	Form C-103	-
DISTRIBUTION			Supersedes C-102 and C	
ANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-	•
ILE	\$ 2.56 	· · · · · · · · · · · · · · · · · · ·		•
s.g.s.		÷	5a. Indicate Typ	oe of Lease
AND OFFICE			State XX	Fee,
PERATOR	•		5. State Oil & C	as Leose No.
			A 36 2	5 36
SUNDRY N	OTICES AND REPORTS ON	WELLS	MIIIII	MATTITI
ICO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OF PLUC DR PERMIT -** (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOI	». (
			7. Unit Agreeme	int Name
OIL X GAS WELL	DTHER-			•
Name of Operator			8. Farm or Leas	e Name
	•		Humble	State
Maralo, Inc. Address of Operator		N. 200	9. Well No.	Deace
P. O. Box 832, Midland, Te	xas 79702 0832		3	
Location of Well	77702 0032		10. Field and P	ool, or Wildcat
··································	North	660	· •	
UNIT LETTER A 660	FEET FROM THE THOLETT	LINE AND	FEET FROM Jalmat Yate	TITITITI
East	36 25-9	36-F		
THE. LINE, SECTION	36 TOWNSHIP 25-S	RANGE	nnsm. ////////////////////////////////////	
mmmm	15. Elevation (Show whether	DE RT CR (IC.)	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		21, 11, 00, 110,	Lea	
	3000' GL			
Check Appr	ropriate Box To Indicate N	Nature of Notice, Repo	rt or Other Data	
NOTICE OF INTE	NTION TO:	sues	EQUENT REPORT OF	•
		·		•
REFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING
APCRARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG	THEMPODHABA CHA
LL DR ALTER CASING X	CHANGE PLANS	CASING TEST AND CEMENT JQI	• 📙	
		OTHER		
мэнто				The second second
Describe Proposed or Campleted Operation	one (Clearly state all pertinent det	ile and sive pettinent dates	including actimated data of	
work) SEE RULE 1103.	ma (orearly state are pertinent act)	ans, and give pertant in ontes,	, including estimated date of	Starting any Proposed
DROBOGER OBERARIÓN - PILATINA	mn Vimna non ala			
PROPOSED OPERATION: EVALUA	IE YATES FOR GAS			
Set RBP near 2838', spot 1 RU perforators w/4" carrie 2739' to 2824' (22 holes).	50 gals "mud cleanout r gun, premium charges	acid" from 2824' us and shoot Top to	p hole to approxim Bottom w/one ½" JS	ately 2724. PF from
Run tbg. w/7" csg. packer	to set near 2675' and	acid treat Yates p	erforations with 2	500 gals
acid in 5 - 500 gal stages	w/10 ball sealers bet	ween stages.	•	3
	•	.	,	
Shut in, record pressures a	and evaluate.			•
			•	
	•		•	
•		•	-	
				•
				•,
	•			
				•
-		•	90	
I hereby certify that the information above	is true and complete to the best of	my knowledge and belief.		
			`	
co Trenda (allon	٠ ·	Production Clerk	A AA	
	TITLE	TAURCTION CIEIK	DATE 9-22	-01
	. Inc			1907 \
Orig. Signed				
DITIONS OF APPROVAL, IF Oil to Gas		<u> </u>	DATE	·
THE PROPERTY OF THE PROPERTY O	<u>}</u>	_		

		Personal Committee Committ	Parties of the second of the s
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	: : Form C+104
SANTA FE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA	July Oil Out Will Washington	
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
MARALO, INC.			
Address			
	Midland, Texas 79701	<u> </u>	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	themes in Transporter of:		
Change in Comership	Cal lery Sectional Consults Co	= (
If change of ownership give name and address of previous owner	Ralph Lowe, P. O. Box	832, Midland, Texas 797	01
DESCRIPTION OF WELL AND		ame, Including Fermation	Kind of Lease
Lease Name			State Huderal or Fee 1 4 1
Humble State	3 Jalma	t Yates 7 Rivers Tansi	11 State
Unit Letter A : _ 660	Teet From The North Lis	ne and <u>660</u> Feet From	The <u>East</u>
Line of Section 36 , To	washir 25-S Range 3	66-E , HEPE, Lea	Ceunty
DECIGNATION OF TRANSPOR			
Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Texas-New Mexico Pipe	Line Company	* * *	
Name of Authorized Transporter of Co		Box 1510, Midland, Ter Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas			88252 Attn: D. B. Gillit
If well produces oil or liquids,	Unit Sec. Twp. Age.		nen
give Iccation of tanks.	36 25 36	Yes	
If this production is commingled was COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
\	 		
		1	
		1	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	prh or be for full 24 hours; Producing Method (Flow, pump, gas li	ft. etc.1
		traction in the state of the st	,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u> </u>			<u>i</u>
Actual Prod. During Test	Oil-Bals.	Water - Bbls,	Gas MCF
	<u> </u>	<u>L</u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size
			<u> </u>
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
		ABBBONES	HIM 50, 40% ass
I hereby certify that the rules and Commission have been complied to	regulations of the Oil Conservation with and that the information given	APPROVED	Joe D. Romey Dist. I, Supv.
above is true and complete to the	best of my knowledge and belief.	BY	Dist. I. Supp
•		TITLE	en et enfek
			compliance with part of the
Tou Mm	-1-1-1	· [compliance with RULE 1104. Pable for a newlý drilled or deepened
(Sign	ature)	well, this form must be accompa-	nied by a tabulation of the deviation
Agent		tests taken on the well in accor	dance with RULE 111. st be filled out completely for allow-
	ele) (*)	able on new and recompleted we	ells.
April 19, 1974	ue)		and VI only for changes of owner, er, or other such change of condition.
,	•	Separate Forms C-104 must	be filed for each pool in multiply
	1	completed wells.	

• "

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Collegiation, Commission before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instructions in the Rules and Re	Indicate Nature of 1	Notice by Checking	Below		
Notice of Intention to Change Plans	Notice of Intention Temporarily Aband	n to on Well	Notice of Intento Drill Deeper		
Notice of Intention to Plug Well	Notice of Intention	N XX	Notice of Inten to Set Liner	TION	
Notice of Intention to Squeeze	Notice of Intention to Acidize	N	Notice of Inten to Shoot (Nitro		
Notice of Intention to Gun Perforate	Notice of Intention (Other)	N	Notice of Inten (Other)	TION	
OIL CONSERVATION COMMISSICS ANTA FE, NEW MEXICO		Midland, Te	xas	July 10,	1962
Following is a Notice of Intention	to do certain work as descri	bed below at the	Humble-State		***************************************
Ralph Lowe	erator)		Well No3	in	A
NE 1/4 NE 1/4 of Sec	36, T25	R36NMP	M., JalmatVat.	es 7. Ruma	-(Unit)
(40-acre Subdivision)		. .	. a crimma a TOO	OD MAID	• T
FOL) Nis well was complete	FULL DETAILS OF PR LOW INSTRUCTIONS IN ed from 2915-294	THE RULES AND	REGULATIONS)	now makin	ıg
FOL nis well was complete 10% water. We propos prizon and plug back	FULL DETAILS OF PE LOW INSTRUCTIONS IN d from 2915-294 se to squeeze of	THE RULES AND 5 as an oil f	regulations) well. Well	the Garren	D4
(FOL his well was complete DO% water. We propos Drizon and plug back	FULL DETAILS OF PE LOW INSTRUCTIONS IN d from 2915-294 se to squeeze of	THE RULES AND 5 as an oil f	regulations) well. Well	the Garren	D4
(FOL nis well was complete 90% water. We propos prizon and plug back	FULL DETAILS OF PE LOW INSTRUCTIONS IN d from 2915-294 se to squeeze of	THE RULES AND 5 as an oil f	regulations) well. Well	the Garren	D4
(FOL nis well was complete 10% water. We propos prizon and plug back	FULL DETAILS OF PE LOW INSTRUCTIONS IN d from 2915-294 se to squeeze of	THE RULES AND 5 as an oil f	regulations) well. Well	the Garren	D4
(FOL his well was complete DO% water. We propos Drizon and plug back	FULL DETAILS OF PE LOW INSTRUCTIONS IN ed from 2915-294 se to squeeze of	THE RULES AND 5 as an oil f	regulations) well. Well	the Garren	D4
(FOL nis well was complete 10% water. We propos prizon and plug back ell.	FULL DETAILS OF PRIOW INSTRUCTIONS IN ed from 2915-294 e to squeeze of to Yates format	THE RULES AND 5 as an oil f the oil fion, and at	regulations) well. Well	the Garren	D4
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his well was complete 00% water. We propos orizon and plug back ell. Approved	FULL DETAILS OF PRIOW INSTRUCTIONS IN ed from 2915-294 e to squeeze of to Yates format	THE RULES AND 5 as an oil f the oil fion, and at	LPH LOWE Company or Oper Agent d Communications regularity	the Seven	D4

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

HOBBS OFFICE OCC

(File the original and 4 copies with the appropriate district office) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 24 PM 1:27

TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Ralph Love	Lease Humble State
Well No. 3 Unit Letter A	S 36 T 25 R 36 Pool Cosper-Jal
County Lea Kind	of Lease (State, Fed. or Patented) State
If well produces oil or condensate, g	ive location of tanks: Unit S 36 T 25 R 36
Authorized Transporter of Oil or Con	ndensate Texas New Mexico Pipe Line Company
Address	P. O. Box #1510 - Midland, Texas
(Give address to which a	pproved copy of this form is to be sent)
Authorized Transporter of Gas	El Pase Matural Gas Company
Address	pproved copy of this form is to be sent)
	pproved copy of this form is to be sent; s and also explain its present disposition:
Reasons for Filing: Please check pro	pper box) New Well ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership	A Contract of the Contract of
Remarks:	(Give explanation below)
To comply with Commission Order Notes Jalmet Pool effective	e, R-520 changing well from Cooper-Jal Poel
	II I FGIBI F
The undersigned certifies that the Rumission have been complied with.	
Executed this the 23rdday of Augus	it 19 55
	by Waylor
Approved	19 Title Agent
OIL CONSERVATION COMMISS	ION Compan, Ralph Love
By Millernistroup	Address P.O.Bex 832
Title	Hidland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION BOX 2015

HOBBS, NEW MEXICO

TO: Ralph Lowe			DATE August 8, 1900
Bex 832			
Midland,	rexas		
Gentlemen;		i va	
In accordance	e with the provisions	of Commission Orde	er No. R-520, your
(Lease) (Well	A 3	6-25-36 (S.T.R.)	which, according to our
records, is producing	from the Yates or S.	R. formati	ion, will be placed in the
Jalmat	Pool effecti	ve October 1, 195	, and from that date
forward will be subje	ct to the Commission'	s rules and regulat	tions governing that pool.
You are here	by instructed to file	Form C-110 in Quir	ntuplicate with the Hobbs
Office showing the ch	ange in pool designat	ion not later than	Septabber 1, 1955 . If
you desire to produce	this well into commo	n tankage with other	r wells in another pool
which are located on	the same basic lease,	please incorporate	the following statement
on the form C-110: "	Permission is hereby	requested to produc	e this well into common
storage with wells on	the same lease curre	ntly prorated in	Cooper Jal pool."
If you do not	agree with this cla	sification of your	well you should notify
this office in writing	; immediately.	and the second s	
Failure to fi	lle Form C-110 by the	specified time wil	l result in Allowable
cancellation.			
·	• •		
•		OIL CONSERVA	tion commission
		BY Wh	Chiter &
OCC Santa Fe			y
cc: Oil Transporter T Gas Transporter Well File	·N·M· E·P·	Agramic Control of the Control of th	

CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Miscellaneous Reports on

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be

REPORT ON BEGINNING DRILLING	REPORT ON REPAIRING WELL	===
OPERATIONS REPORT ON RESULT OF SHOOTING OR	REPORT ON PULLING OR OTHERWISE	
CHEMICAL TREATMENT OF WELL	ALTERING CASING	i.
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Shut in Pressure	
Dec	. 5, 1950 Midland, Texas	
OIL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO. Ientlemen:	Date Place	
	tained under the heading noted above at the	
Ralph Lowe Hum Company or Operator	ble State Well No. 3	n th
NE NE of Sec. 36		. м
Cooper Jal Field	ober 3, 1950	unt
he dates of this work were as follows:	ober 3 1950	
otice of intention to do the work was (was not) submitt	ted on Rorm C-102 on	
	18 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
nd approval of the proposed plan was (was not) obtain		
nd approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WOR	ressure 371.3 PSIA. Pressure	er i chan
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nd approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WOR Shut in time 24 hrs. P taken with dead weight	red. (Cross out incorrect words.) RK DONE AND RESULTS OBTAINED RESSURE 371.3 PSIA. Pressure guage.	
of approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WOR Shut in time 24 hrs. P taken with dead weight Vitnessed by R. T. Wright El Pa	resoure 371.3 PSIA. Pressure guage. So Natural Gas Company Engines Company Title I hereby swear or affire that the information given a is true and correct.	
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Shut in time 24 hrs. P taken with dead weight Vitnessed by R. T. Wright El Pa Subscribed and sworn before me this. 5 day of December 19 50	ressure 371.3 PSIA. Pressure guage. So Natural Gas Company Enginee Company Title I hereby swear or affire that the information given a is true and correct. Name Position. Agent.	bove
Shut in time 24 hrs. P taken with dead weight Vitnessed by R. T. Wright Fl Pa Subscribed and sworn before me this. My commission expires 6-1-51	RK DONE AND RESULTS OBTAINED TO SSURE 371.3 PSIA. Pressure guage. SO Natural Gas Company Engines Company Title I hereby swear or affirm that the information given a is true and correct. Name Position. Agent Representing Ralph Lowe Company or Operator	bove
Shut in time 24 hrs. P taken with dead weight Witnessed by R. T. Wright Fl Pa Name Subscribed and sworn before me this. 5 day of December 19 50 Notary Public My commission expires 6-1-51	RK DONE AND RESULTS OBTAINED TO SSURE 371.3 PSIA. Pressure guage. SO Natural Gas Company Engines Company Title I hereby swear or affirm that the information given a is true and correct. Name Position. Agent Representing Ralph Lowe Company or Operator	bove
Shut in time 24 hrs. P taken with dead weight Witnessed by R. T. Wright Fl Pa Name Subscribed and sworn before me this. 5 day of December 19 50 Notary Public My commission expires 6-1-51 Remarks:	RK DONE AND RESULTS OBTAINED TO SSURE 371.3 PSIA. Pressure guage. SO Natural Gas Company Engines Company Title I hereby swear or affirm that the information given a is true and correct. Name Position. Agent Representing Ralph Lowe Company or Operator	bov

SCOUT REPO

NEW MEXICO OIL CONSERVATION COMMISSION

Company Relph Lowe Paym Name Humble State Well No. 5 Sec. 36 Twp. 25 Range 36 County Leas Feet from Line: 660 N. S. 660 E. W. Elevation Method Contractor Spudded A A COUNTY TO			N						_		,	•
Sec. 36 Twp. 25 Range 36 County Lea Feet from Line: 660 N. S. 660 E. W. Elevation Method Contractor Spudded 6 / 2 * Completed TX TSA TCA TGI TY TAbe TY TAbe TSR TPenn TO TOP Pay TO TOP Pay TO TOTO SHOOTING RECORD No. of Quarts From To No. of Quarts S/ S/ S/ S/ S/ DATE 6-5-15 Looation ACID RECORD DATE LLEGIBLE THE TWP. 25 Range 36 County Lea W. Elevation Method TA 900 P. TO TOP TO TOP TO TOP TO TOP TO TOP SHOOTING RECORD TO S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ DATE LLEGIBLE						Company		Ra	lph Lowe		·)	
See. 36. Twp. 25 Range 36 County Lea Feet from Line: 660 N. S. 660 E. W. Elevation Method Contractor Spudded A ACID RECORD TX TSA TSA TCA TGI BX TY0 TY TAbo TY TAbo TSR TOA TO TY TOA SHOOTING RECORD No. of Quarts From To S/ S/ S/ S/ S/ S/ S/ DAYE 6-5-15 Location Method LLEGIBLE						Farm Name		H	ımble Sta	te	Well	No. 3
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DATE 6-5-45 Location DATE GN N/2pdF G-6-8 TO 2320 preptodrill G-23 AMOCX				·	<u>S/</u>			S/			3/	
DATE 6-5-45 Location GN N/2pdr G-10 TO 235 preptodrill G-25 1105H 7-3 6 1400 X LLEGIBLE	PACKER						<u> </u>	S/			5/	
6-18 TO 2333 prophodrill G-25 KNOSH 7-3 & MOCK		· · · · · · · · · · · · · · · · · · ·			S/			<u>S/</u>			5/	·
G-18 TO 2333 graphodrill G-25 Suesh 7-3 Suescx	DATE	6-5-1	5 Loc	ation			DAT	E				
G-25 KNOSH 7-3 BAOCX ILLEGIBLE	6-11	NI I	2007		<u>.</u>		Ì	-				
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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Ope	eratorR	Liph Love			Lease Kumb	le State		
Address Box 17	67. Midlan	i, Texas	· <u>-</u>	•	Kial	and, Texas	•	
()	Local or Field (Office)		7.9	(Principal Plac	e of Business)	T.e.a	
UnitA Wells	No3_ Se	c36 T_25	_ R_36	Field		County	N. troleges	
Kind of Lease	State	5		Location of	Tanks	Lease		
Transporter Tex	se-Now Mat	koe Pipe Li	ine Co.	Address of	Transporter	Midland,	Texas	
	•					(Local or	Field Offi	
Houston, Tex	Place of Busine		nt of oil i	to be transp	ortedO	ther transp	orters au	ithor-
ized to transport								%
REMARKS:								, •
				,		•		
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		-						v
the percentage of be valid until fur vation Commission Executed thi	ther notice to n of New M	to the transpexico.	orter nar	ned herein	or until canc	elled by th	e Oil Co	nse r-
					Ralph Lowe	<u> </u>		
					Company	or Operator)	\mathcal{L}	7 ?
				Ву	I les	1	Mu	<u> </u>
				Title	Owner			·
State of	A8	· · · · · · · · · · · · · · · · · · ·						
The second second	land		s	8.				
Before me, the known to me to b duly sworn on oat stated herein and	e the person h states that	whose nam the is autho	e is subs rized to	cribed to th make this r	e above instru	ment, who	being by	y me facts
Subscribed ar					day of	July /	, 19	a <i>a</i> 5
				and a residence of the special party of the special party.	Litt	10, 22	シ	~~~
Notary Publi	c in and for	r_Midland	Count	y, Texas		TWATER LE	:: 	
Approved:Z			1945	and the same of th				
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by lang	N. EN	my?	74	4			٠.	
		(See Tw	etrotion -	n Marranca Stant	•			

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW M_XICO OIL CONSERVATION COMM_SION

Santa Fe, New Mexico

AUG 9 - 1945

ì	Santa Per Mexico
<u>ښ</u>	MISCELLANEOUS NOTICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL OIL CONSERVATION COMMISSION, 6 Santa Fe, New Mexico. Following is a notice of intention to do certain work as described below at the___ Ralph Lowe Humble State Company or Operator Lease 36 ., N. M. P. M., <u>Jal</u> of Sec. Field. County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION Set 405' - 10 3/4" casing - cemented with 100 sacks 1945 Approved . except as follows: OMBEL Position Send communications regarding well to OIL CONSERVATION COMMISSION. Ralph Lowe Name ... Box 1767 Address ___

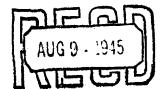
Midland, Texas

Ralph Lowe

Company or Operator

NEW L. XICO OIL CONSERVATION COMM. SION

Santa Fe, New Mexico



Field.

Well No. 3

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING
SHUT-OFF
X
NOTICE OF INTENTION TO CHANGE PLANS
NOTICE OF INTENTION TO CHANGE PLANS
NOTICE OF INTENTION TO REPAIR WELL
NOTICE OF INTENTION TO REPAIR WELL
NOTICE OF INTENTION TO DEEPEN WELL

NOTICE OF INTENTION TO DEEPEN WELL

NOTICE OF INTENTION TO PLUG WELL

Midland, Taxas

July 23, 1945

Place

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Humble State

of Sec. 36 , T. 25 , R. 36 , N. M. P. M., Jal

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

Following is a notice of intention to do certain work as described below at the

Set 1260' - 8 5/8" casing - cemented with 150 sacks

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Approved	AUG 9 1941	19		Ral on Lowe	
except as follows:			T2	Company or Operat	or Control
			By Position Sen	Owner ad communications regar	rding well to
- A	EVATION COMMIS		Name	Ralph Lowe	
1 7	surough.	435	Address	Box 1767	
Title	:/	<u> </u>		Midland, Texa	

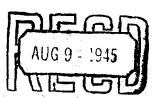
	2.00	New Mexico	Pilero	15
MISCELLA	NE	DUS NOTICES	AUG 99	+3
Submit this notice in triplicate to the Oil Conservation	n Con	mission or its proper agent befo	re the world spee	Flet is to
begin. A copy will be returned to the sender on will advisable, or the rejection by the Commission or age ed, and work should not begin until approval is obtain	ent. of	the plan submitted. The plan as	approved should	he follow-
the Commission.		tice by checking below:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTION TO CHEMICALLY TREAT V	SHOOT OR	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO OTHERWISE ALTER CA	PULL OR	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO	PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			Resta	: 2
		Midland, Texas	July 23	, 1945
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.			· •	
Gentlemen:				
Following is a notice of intention to do certain work		the state of the s		
Company or Operator Leas	ie .	Well No		e of NE
of Sec. 36 , T. 25 , R. 36 County		N. M. P. M., Jal		Field,
FOLLOW INSTRUCTIONS IN THE R		AND REGULATIONS OF THE C	OMMISSION	
Set 2931 - 7" casing	- се	mented with 150 sacks	4	,
·				
		_		
Approved AUG 9 1945 , 19		Ralph Lowe		
except as follows:		By Company or	Operator	٩
		Position Owner Send communications	regarding well to	D
OIL CONSERVATION COMMISSION,		Name Ralph Love		-
By Ylog yawrangto		Address Box 1767	***	
O all a I				

DUPLICATE

JONSERVATION COMMILGION

Santa Fo. New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

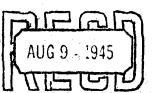
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PORT ON RESU ICAL TREATM	LT OF SHOOT ENT OF WELL	ING OR CHE	CM-	RE		PULLING OR O	THERWISE	
PORT ON RESU SHUT-OFF	LT OF TEST	OF CASING	X	RE	PORT ON D	EEPENING W	ELL	
PORT ON RESU	LT OF PLUGG	ING OF WE	ELL,					
· 1					land, Te	Xas		23, 1945
CONSERVATI		ION,		Pla	:e		Date	
owing is a repor Ralph	t on the work d	lone and the		ained und le Stat		ing noted above Well No.	_	•
Comp	any or Operator				ease			in the
NE of NE		of Sec	36	, T	25	, R36		N. M. P. M.,
Jal	· · · · · · · · · · · · · · · · · · ·	Field,	Lea		· · · · · · · · · · · · · · · · · · ·	······································	·	County,
dates of this wo	rk were as follow	ws: July	20, 19	45		· · · · · · · · · · · · · · · · · · ·		
						1/ 20		19 4
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	proposed plan v	was (was not ACCOUNT) obtained OF WOR	. (Cross	ut incorrect	words.)	:D	
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messed by ubscribed and sw 23 day of y commission exp emarks:	proposed plan v DETAILED 10 3/4 Ralph Lower yorn before me July	was (was not ACCOUNT An casing Name this Notary Pu	obtained OF WOR -shut o	I hereby is true at Name Position Represent	Ralph Le Company swear or a nd correct. Ralph I Owner	words.) JLTS OBTAINE owe iffirm that the i	information ator ad, Texa	WINOP Title given above

NUPLICATE

CONSERVATION COMMISSION

Santa Fe. New Mexico

MISCELLANEOUS REPORTS ON WELLS

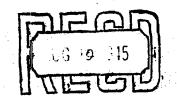


Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

and sworn to before a notar	y public. See addition	***		*	ons of the Co	mmission.
REPORT ON BEGINNING			The state of the s	and the second		
REPORT ON BEGINNING TIONS	DRILLING OPERA.		REPORT	ON REPAIRING	WELL	
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REPORT ON RESULT OF SHUT-OFF	TEST OF CASING	X	REPORT	ON DEEPENIN	G WELL	A comme
REPORT ON RESULT OF	PLUGGING OF WEL	L				
		orange of the same	Midland	, Texas	Ju	ıly 23, 1945
OIL CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONTRACTOR			Place		,	Pite Line State State State State St
Following is a report on the Ralph Lone	work done and the re		ned und <mark>er th</mark> e State	e heading noted a	•	
Company or ONE OF NE.	perator of Sec.	36	Lease T 25	D D	36	in the
Jal	Field.	Lea	A +			, N. M. P. M., County.
The dates of this work were			945		***************	County.
Notice of intention to do the				02 on May 2	8.	19 45
	8 5/8" casing	- shut	ofi			
Witnessed by	Ralph [†] Lowe Name			ph Lowe		Owner Title
Subscribed and sworn bef	ore me this		hereby swes	ar or affirm that	the informati	
day of	July	19_45 1	Vame Ral	oh Lowe		·
4/200		F	osition Own	ier		
Willette Parr	Notary Publi	ic F	epresenting	Ralph Lowe		
My commission expires	June 1, 194	7A	ddress	Box 1767, M	-	exas
Remarks:	Y	Asse	ruroug	La Ka	resh	Luce
	100	, yw	noug	+ 76.		Name

DUPLICATION COMMILLION Santa Fo, Now Mexico MISCELLANGUIS REPORTS ON LITTLE



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

even though the work was and sworn to before a not	ary public. See add	iitionai inst	ommission. Repor ructions in the Rule eport by checking	es and Regulations of the	need not be signed ne Commission.
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REPORT ON RESULT OF	SHOOTING OR CI	HEM-		N PULLING OR OTH	ERWISE
REPORT ON RESULT O SHUT-OFF	F TEST OF CASIN	G	REPORT O	N DEEPENING WELI	
REPORT ON RESULT O	F PLUGGING OF V	VELL			
			Micland, T	exa.s	July 23, 1945
OIL CONSERVATION C SANTA FE, NEW MEXI Gentlemen:	OMMISSION, CO.				
Following is a report on t	he work done and th	e results ob	tained under the h	eading noted above at	the
Ralph Lowe		Humble	State	Well No. 3	
Company of		26	Lease		_
Ial	of Sec.	Lea	, T. <u>^2</u> /	, _{R.} <u>36</u>	
	Field, _	····			County.
The dates of this work wer				<u> </u>	
Notice of intention to do	he work was (was r	not) submitt	ed on Form C-102	on May 28,	19 45
	7" casing	shut	orr		
Witnessed byF	ziih Love Name		Ralph :		Owner
Subscribed and sworn h	efore me this	· · · · · · · · · · · · · · · · · · ·	I hereby swear of is true and correct	or affirm that the inforest.	rmation given above
23 day of	July	, 19_45	Name Ralph	Оме	
The state of the s			Position Owner		
Willette Parr	Notary	Public	Representing Representing Representing Representing Representation Representing Rep	Company or Operator	
My commission expires_	June 1, 1947		Address B	ox 1767, Midland	, Texas
Remarks:	(lov.	warong	h. Laur	/ Kuu
	;	Sil y Cal	files, so son	Owner	Title

			<u>. </u>			NEW ME	IO. OOIX:	CON	SERVATION	т сом	ORSIM	N
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Box 1767, Midland

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ISSION

Santa Fe, New Mexico

Commence of the Alexander

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

TO CONSERVATION COMMISSION, and a Pe. Now Mexico, Now Mexico, Ralph Lows Humble State Well no. 2 in ME of Ralph Lows Humble State Well no. 3 in ME of Sec. 36 COMPANY OR DESCRIPTION OF THE WELL CONTROLL STATE OF THE WELL STATE OF			,	#1d Land	, Texas	мау	28, 1945	
Tou are hereby notified that it is our intention to commence the drilling of a well to be known as meltinemen: You are hereby notified that it is our intention to commence the drilling of a well to be known as meltinemen: You are hereby notified that it is our intention to commence the drilling of a well to be known as meltinement. Humble State well No. 3 in NE of conveys of the North line and of the Conveys of the Last line of 36-25-36 (Give location from section or other legal subdivision lines. Cross out wre directions.) If state land the oil and gas lease is No. B-934. Assignment No. If patented land the owner is. Address Hiddand, Texas Locate Well correction. Address Hiddand, Texas Locate Well correction. Address Hiddand, Texas Locate Well correction. Cable Tools the status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Consistency in the State of		L CONSERVATION COMMISSION,						
You are hereby notified that it is our intention to commence the drilling of a well to be known as	anta Fe, Ne	w Mexico,				•		
Ralph Lowe Sec. 36 CONTACT OF PROPERTY OF THE PROPERTY OF THE PROPERTY OF PROPERTY OF THE PR							¥ ,	
The well is 660 feet (XC) (S.) of the North line and 660 feet (XC) (S.) of the	You	are hereby	notified that it is o	ur intention to com	mence the dri	lling of a well to b	e known as	
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