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		arch 20, 1945			
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IZE 7"	DEPTH	2887	SAX CR	- NT 200	
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O. GALS	Anhydrite Top Salt	990 1250	NO. TS. NO. TS.		BEFORE THE NSERVATION DIVISION NSERVATION NO. Z
O. GALS	Top Salt Fase Salt	990 1250	NO. TS. NO. TS.		BEFORE THE INSERVATION DIVISION 13142 Exhibit No. Z
IO. GALS	Top Salt Fase Salt Red Sand	990 1250 2560	NO. TS. NO. TS.		BEFORE THE DNSERVATION DIVISION 13142 Exhibit No. Z 130 BY:
IO. GALS	Top Salt Fase Salt	990 1250 2560 2590	NO. TS. NO. TS.		BEFORE THE INSERVATION DIVISION 13142 Exhibit No. Z BY: Date: November 10, 2 Date: November 10, 2
IO. GALS	Top Salt Fase Salt Red Sand Brown Lime White Lime Oil or Gas	990 1250 2560 2590	NO. STS. NO. STS.		BEFORE THE DISERVATION DIVISION 13142 Exhibit No. Z d BY: Date: November 10,
IO. GALS	Top Salt Fase Salt Red Sand Brown Lime White Lime	990 1250 2560 2590	NO. STS. NO. STS.		BEFORE THE INSERVATION DIVISION 13142 Exhibit No. Z BU BY: Date: November 10, 2 Date: November 10, 2
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## DRILLING REPORT SUMMARY

Lease <u>Humble State</u> Well No. <u>2</u>	Elevation: GL KB
Location:	Development ( ) Wildcat ( ) Workover (
	Authorized T. D.
FieldJal Cooper Field	AFE No
County or Parish:	State:New Mexico
Working Interest:	Lowe Pet., Inc
M. Ralph Lowe, Inc.	Erma Lowe
Operator:Maralo, Inc	Contractor:
<u>FIRST REPORT</u> - Operation to replace pump to produce mon	ce 456 Beam Pump w/surplus BJ submersit re source water for Jalmat Unit Injecti
joints 2 7/8" J-55 tubin 85 HP motor, seal sectio 2 7/8" tubing. Nippled 2871'. Daily Cost: \$19	pulling unit. Cum Cost: \$20,000.
7-09-82: TD 3020'. Waiting on	
7-10-82 thru 7-12-82: TD 3020'. W	
7-13-82: TD 3020'. Waiting on	electricity.
<sup>·</sup> 7-14-82: TD 3020'. Waiting on	electricity.
7-15-82 TD 3020'. In unknown h 7-16-82 TD 3020'. In 24 hrs pumped 1	nrs pumped 500 BW - no oil. BO + 650 BW
7-19-82 TD 3020'. In 24 hrs. pu	
-20-82 TD 3020'. In 24 hrs pumy	ped 5 B0 + 1000 BW.
-21-82 TD 3020'. In 24 hrs pum	nped 3 BO + 960 BW.
7-22-82 TD 3020'. In 24 hrs p	pumped 7 BO + 987 BW.
7-23-82 TD 3020'. In 24 hrs p	pumped 2 BO + 900 BW.
- ~8 -5°	~

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n I∏ No Brnucca	Rd., Artec	NM \$7410		Santa	PO Bo Fe, NM	x 2088 1 8750-	4-2088				5 Copi
S IV	ianta Fe, NN	1 \$7504-2088			,					[_] AME	ENDED REPOR
	R	EQUEST			the second day of the second day is a second day of the second day	ND AU	JTHOR	IZAT	ION TO TR	AŇSPORT	
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/. H	IDLAND,	TX 79701								FFECTIVE 4-1	
	Pl Number					Pool Nam		<u>`</u>			rool Code
- 0 25- 1		·	JALM	AT TANSILL				,, <u>.</u>		33820	
	openty Code	~ _	нимві	LE STATE	· r	roperty Ni	LD-€			2	di Number
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r lot ao.	Section	Township	Range	Loi.lda	Feet (ro)		North/So	uth Line	Feet from the	East/West line	County
Н 11 -	36	255	36E	<u> </u>	1980	)	NORTH	<del></del>	660	EAST	LEA
11 . 	Bottom . Section	Hole Loca	LION Range	مها امل	Feet fre	m the	North	outh fine	Feet from the	East/West Epe	County
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ae Code	" Product	ng Method Code		Connection De	14 14 0	C-129 Perm	l Number	1	C-129 Effoctive 1	Jale <sup>17</sup> C-1	29 Expiration Date
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P.O. Box 2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	API NO. <u>30-025-09830</u> jicate Type of Lease STATE XX FEE te Oil & Gas Lease No.
1000 Rio Brazos Rd., Aziec, NM 87410       6. Sia         SUNDRY NOTICES AND REPORTS ON WELLS       (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A         7. Let       7. Let	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
(FORM C-101) FOR SUCH PROPOSALS.)	use Name or Unit Agreement Name
1. Type of Well:     OIL     GAS     E       WELL     X     WELL     OTHER	lumble State
2 Name of Operator     8. We       Maralo, Inc.     2	
P. 0. Box 832, Midland, TX 79702 J	Mame or Wildcat Falmat Yates 7 Rivers Tansil
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u>	Feet From The East Line
Section 36 Township 25S Range 36E NMPM	Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, of	or Other Data
NOTICE OF INTENTION TO: SUBSEQU	IENT REPORT OF:
TOPRARILY ABANDON CHANGE PLANS TO COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING	рв

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Maralo, Inc., hereby cancels the Notice of Intent of Abandonment filed March 3, 1992. This well is slated for purchase by Hal J. Rasmussen Operating, 310 West Wall, Suite 906 Midland, Texas 79701, by November 6, 1993.

APPROVED BY		- TITLE	 DATE
(Inserpace for State Use)	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		OCT 2 9 1993
TYPE OR PRINT NAME	Dorothea Owens		<u>телерноне но. 915 684-7</u> 441
	formation above is true and complete to the best of my knowled,		DATE October_26, 1993

L	State of New N	ſexico		Fo- C 100
' Subrait 3 Copies to Appropriate District Office	Enc. 6,, whereas and Natural I	Resources Department		Form C-103 Revised 1-1-89
DISTRICT I DO, Box 1980, Hobbs, NM 88240	OIL CONSERVATI P.O. Box 20	088	WELL API NO.	
P.O. Drawer DD, Anesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type	of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & G	
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER / (FORM C-	CES AND REPORTS ON WE POSALS TO DRILL OR TO DEEPE VOIR. USE "APPLICATION FOR PI 101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name o	or Unit Agreement Name
1. Type of Well: OIL WELL X WELL AS WELL X	OTHER		Humble	e State
2. Name of Operator Maralo, Inc.			8. Well No.	2
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	9. Pool name or	
P. O. Box 832, Midland 4. Well Location	<u>) Texas 79702:0832</u>		Jalmat Y	<i>l</i> ates 7 Rivers Tansill
Unit LetterH_ :98	1. Feet From The North	Line and660	Feet Fro	m The <u>East</u> Line
Section 36 11. Check A NOTICE OF INT PERFORM REMEDIAL WORK	10. Elevation (Show whether	DF, RKB, RT, GR, etc.) Nature of Notice, R		Lea County
		CASING TEST AND CE		_
OTHER:		OTHER:		·
<ol> <li>Set CIBP w/35' cap</li> <li>Load hole with 10#,</li> <li>Set 100' (30 sx) pi</li> <li>Determine free-poin</li> <li>Set 100' (30 sx) pi</li> <li>Set 100' (30 sx) pi</li> <li>Determine free-poin</li> <li>Set 100' (40 sx) pi</li> <li>Set 100' (40 sx) pi</li> <li>Set 100' (40 sx) pi</li> <li>Set surface plug with</li> </ol>	ready to begin pluggir @#/- 2860'. /gal mud-laden fluid u lug across top yates f nt, cut & pull 7" csg. lug across 5" csg. stu lug across base 8" cas nt cut & pull 8" csg. lug across 8" csg. stu ag across base of 10"	ng. nsing 25# gel/bb From 2704 - 2804 b. sing 1450' - 1550 b. csg. 150 - 250 Fillo	l. ' inside 7" D'.	csg.
I hereby certify that the information above is true a	nd complete to the best of my knowledge and			March 2 1002
	Π	u Agent		DATE March 3, 1992
The same for State Line)				TELEPHONE NO.
(This space for State Use)	Y JERLY SEXTON SELVICE 2 m	LE		MAR 0 9 '92
CONDITIONS OF APPROVAL, IF ANY:				

	Form C-110
/ .	_ Revised 7/1/55
NEW MEXICO OIL CONSER	
SANTA FE, NE	W MEXICO
(File the original and 4 copies with t	he appropriate district office)
	2 75 The
CERTIFICATE OF COMPLIAN	
TO TRANSPORT OIL AN	D NATURAL GAS
Compose of Operator Palat Lan	Lease mmble State 27
Company or Operator Ralph Love	
Well No. 2 Unit Letter H S 36 T	25 R 35 Pool Cooper-Jal
County Lea Kind of Lease	(State, Fed. or Patented) State
If well produces oil or condensate, give locat	
Authorized Transporter of Oil or Condensate	Texas New Hexico Pipe Line Company
-	
Address	P. 0. Box #1510 - Hidland, Texas
(Give address to which approved	
Authorized Transporter of Gas	iso Katural as Company
Address	Jal, New Hexico
(Give address to which approved of	
If Gas is not being sold, give reasons and also	) explain its present disposition:
Reasons for Filing: Please check proper box)	New Well ()
Change in Transporter of (Check One): Oil (	) Dry Gas () C'head () Condensate ()
Change in Ownership ()	Other ()
Remarks:	Other () (Give explanation below)
To comply with Commission Order No. R-520 to Jalmat Pool effective 10-1-55.	changing well from vooper-jai rool
to gringe inter erroute at a	
The undersigned certifies that the Rules and R	egulations of the Oil Conservation Com-
mission have been complied with.	
	8 %
Executed this the <b>23rd</b> day of <b>Angust</b> 1	9_55
	ByЭ́с, <u>Э́с</u> , <u>Э́с</u> , <u>1</u>
	$By = O(1) \cdot Q(1) = O(1)$
roved 19	Title Agent
OIL CONSERVATION COMMISSION	Company Ralph Love
By MHamstrong	Address P.O.Box 632
Title	Widtand Porce

Ti+10

### NEW MEXICO OIL CONSERVATION COMMISSION

## BOX 2045

#### HOBBS, NEW MEXICO

TO: Ralph Lowe

Box 832

Midland, Texas

Gentlemen;

If you do not agree with this classification of your well you should notify this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable cancellation.

OIL CONSERVATION COMMISSION BY I

DATE August 8, 1955

Santa Fe Oil Transporter <sup>T.N.M.</sup> Gas Transporter E.P. Well#ile

cc:

Form C-110

## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator	Ralph Lowe	Lease	Humble State
Address Eox 1767, 1	idland, Texas	Lidland,	Texas
	Field Office)		al Place of Business)
Unit Wells No	<sup>2</sup> Sec <u>36</u> T <u>25</u>	R 36 Field Jal	County Lea
Kind of LeaseS	tate	Location of Tanks _	On Lease
Transporter Texas-Ne	w Mexico Pipe Lin	e Cc. Address of Transpo	rter <u>Midland</u> , Texas
			(Local or Field Office)
Houston, Texas	Percent	of oil to be transported_10	D. Other transporters author-
(Principal Place o	f Business)	-	
ized to transport oil fro	om this unit are		%
REMARKS:			

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed	this the22	day	of	Varch	·	194.5
	an an an an 1895. Bha an an an an		•	1 <u></u>	Kalph Lowe	tor)
	2007 - 2020 1990 - 2020 1990 - 2020		4 J	Ву	Kleph	Foure
State of County of	Texas Nidland		si	S.		

Before me, the undersigned authority, on thisday personally appeared <u>**Ealph\_Lowe**</u> known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report it true and correct.

	Subscribed and sworn to before me, this the	22	day of	Earch	194.5_
		43	110	100/	, ,
			Willett	e Parr	
	Notary Public in and for <u><u>Fidland</u> County, T</u>	exas			
App	proved: 1945				
OIL	CONSERVATION COMMISSION				
Bv .	Carl B. alimity				
25	(See Instruction on Berer	ro Sido)			

## 90

## 00

#### NEW MEXICO QIL CONSERVATION COMMISSION

#### Santa Fe, New Mexico

### WELL RECORD

Mail to Oil Conservation Commission. Sonta Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following is with (?). SUBMIT IN TRIFLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Wilph Lows Midland, Texas Address 36 Company or Operator Humble State 2 NE/4 25 Well No. of Sec Laase 36 Jal 🕚 Loa R ., N. M. P. M Field, County. 1980 660 Sec 36-25-36 Well is. feet south of the North line and feet west of the East line of 13-934 If State land the oil and gas lease is No ... Assignment No. If patented land the owner is\_ Address If Government land the permittee is. Address Ralph Lowe The Lessee is\_\_\_ Address Drilling was completed March 20, December 9, 45 45 Drilling commenced\_ Name of drilling contractor. . Address 2987 Elevation above sea level at top of casing. feet. The information given is to be kept confidential until\_\_\_\_ OIL SANDS OR ZONES 2968 2996 No. 1, from\_ No. 4, from No. 2, from. No. 5, from No. 3, from No. 6, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feat No. 1, from. No. 2, from feet feat. No. 3, from

to\_\_\_\_\_teet.\_\_\_\_

CASING RECORD

	WEIGHT	THREADS			KIND OF	CUT & FILLED	PERFORATED		PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	TO	7
10	40#	8	Used	200	Baker				
3	280	8	Used	1500	Baker				1
7	225	8	Used	2637	Esker				
						: ·	•		1
						1			1

#### MUDDING AND CEMENTING RECORD

SIZE OF	SIZE OF CASING		NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10"	200	100	Halliburton		
10	8º	1500	200	Halliburton		
8	7"	2867	200	Halliburton		
					3	

PLUGS AND ADAPTERS

\_Depth Set\_

Heaving plug-Material\_\_\_\_\_ Adapters-Material\_\_\_\_\_

SIZE

No. 4, from

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

Length

-	·····					
36	SUBLE DEPEN	EXPLOSIVE OR	עידוייא גינס	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT



## FORM C-105

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AREA 640 ACRES LOCATE WELL CORRECTLY Form C-103

## DIL JUNJERVATION COMMISSION.

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLIN TIONS	A-		REPORT (	ON REPAIF	NING WE	LL		
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL				REPORT ON PULLING OR OTHERWISE ALTERING CASING				
REPORT ON RESULT OF TEST OF SHUT-OFF	CASING		X	REPORT (	ON DEEPE	NING WE	ELL	
REPORT ON RESULT OF PLUGGIN	IG OF WE							
-			]	idland, 7	exes	Varo	<u>ch 20, 1</u> Date	945
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO. Gentlemen:	Ν,			1 1400			17/16	
Following is a report on the work done Ralph Lowe		results o unble			-		<b>,</b>	
Company or Operator				Lease	We	11 No		in the
NE/4	of Sec	36	T	25	, R.	36		N. M. P. M.
Jal								
The dates of this work were as follows:			194					
					Does	-han I		19 44
end approval of the proposed plan was DETAILED A 10" c 8" c	(was not) CCOUNT asing - asing -	OF WC	off off	Cross out inco	-		D	
and approval of the proposed plan was DETAILED A 10" c 8" c	(was not) CCOUNT asing -	OF WC	off off	Cross out inco	-		D	
10" c. 8" c. 7" c.	(was not) CCOUNT asing - asing -	OF WC	off off	Cross out incom	ESULTS O			
and approval of the proposed plan was DETAILED A 10" c 8" c	(was not) CCOUNT asing - asing -	OF WC	off off	Cross out incom OONE AND R None AND R	ESULTS O		D Owne	e <b>r</b> Title
and approval of the proposed plan was DETAILED A 10" c 8" c 7" c	(was not) CCOUNT asing - asing - asing - Name	OF WC shut shut shut	ed. (C DRK I off off off	Cross out incom OONE AND R None AND R	DWE pany or affirm t	BTAINEI	Cwne	Title
and approval of the proposed plan was DETAILED A 10" c 8" c 7" c 7" c	(was not) CCOUNT asing - asing - asing - Name s22	OF WC shut shut shut	I l l	Cross out incom DONE AND F DONE AND F Com nereby swear true and corre	DWE pany or affirm t	BTAINEI	Cwne	Title
end approval of the proposed plan was DETAILED A 10" c 8" c 7" c Witnessed by <u>Ralph Lowe</u> Subscribed and sworn before me this	(was not) CCOUNT asing - asing - asing - Name s22	OF WC shut shut shut	off off off off off I h is 5 Na	Ralph L Com Dereby swear true and correct me Ra	<b>DWE</b> pany or affirm t ect.	BTAINEI	Cwne	Title
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Y

## NEW M. JL CONSERVATION COMMUNICAL

#### Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate nature of notice by checking below:

NOTICE OF INTE SHUT-OFF								
	INTION TO	) TEST CASIN	NG X	NOTICE OF CHEMIC	INTENTIO CALLY TRI	N TO SHOOT EAT WELL	r or	
NOTICE OF INTE	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING							
NOTICE OF INTE	NTION TO	REPAIR WE	LL	NOTICE OF	INTENTIO	N TO PLUG	WELL	
NOTICE OF INTER	TION TO I	DEEPEN WEI	LL					-
	<u> </u>			Midland,	Texes	Earch :	20. 19/	15
				Place		<u></u>	Date	
OIL CONSERVATI Santa Fe, New Mex		ISSION,						
Gentlemen:								
Following is a notice Ralph Lowe		on to do certai						
Company or Ope	erator		Lease	State	We	ll No. 2	in	NE/4
of Sec	, T	<u>25</u> , R	36	, N. M. P. M., _	Jal	····		Field
Lea			_County.					
	FT	ITT. DETAT	IS OF PR	OPOSED PLA	N OF WO	)RK		
FOLL	OW INSTR	UCTIONS IN	THE RULE	S AND REGULA	TIONS OF 2	THE COMMIS	SION	
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	Cot 1		CHATTIR -	Cempilted MI	UN LOU B	acks		•
	Set	1500- 8"	casing -	cemented wit	h 200 sa	cks		
	Set ;	2887 - 7* (	casing - a	cemented wit	h 200 sa	cks		
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xcept as follows:	RVATION	COMMISSIO		By Position Send Name	Compe Commer communica Ralph Lo	ny or Operator	fare ng well t	دو
xcept as follows:	RVATION	COMMISSION		By Position Send	Compe Commer communica Ralph Lo	ny or Operator	Sur ng well t	<u>د</u> گر ٥
xcept as follows:	RVATION	commission wh		By Position Send Name Address	Compe Commer communica Ralph Lo	ny or Operator	for well t	<u>د گر</u>

FORM C-101

## NEW N \_\_\_\_C JIL CONSERVATION CO.

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

		FIOLA	nd, Texas		12-4-	44
OIL CONSERVATION CO Santa Fe, New Mexico,	OMMISSION,	PLAC				DATE
Gentlemen:						
You are hereby Ra	notified that it is o lph Lowe - Hum	ur intention to com D <b>le-State</b>	mence the d	rilling of a w Well No	vell to be kn 2 in	own as
COMP.	ANY OR OPERATOR		LEASE			
of Sec	25 <sub>R</sub> 36	, N. M. P. M.,	Jal	Field,	Lea	County.
N	The well is	1980 feet (N	OCCAS.) of the	North	line and	660 feet
		f the Fast 1				
	(Give 10 directions.) If state land If patented 1 Address If governmen Address	the oil and gas lease and the owner is and the permitte	or other lease is NoB	gal subdivisio -934Ass	n lines. Crosignment No.	oss out wrong
┠╌┼─┼─┼─┼─┼	The lessee i	sRe	lph Lowe			
	Address	Vi	dland, Te	X88		
AREA 640 ACRES		to drill well with dr	illing equipp	nent as follov	vs:	

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: <u>\$10,000.00 Blanket Bond Form 39-A1</u>

We propose to use the following strings of casing and to land or cement them as indicated:

SIZE OF HOLE	SIZE OF Casing	WEIGHT PER FOOT	NEW DR	DEPTH	LANDED DR DEMENTED	SACKS CEMENT
122"	10"	40#	2nd	2001	Cemented	100
10"	8"	28#	2nd	1500"	Cemented	200
6 3/4"	7"	22#	New	30501	Cemented	200

11 Approved..... Except as follows:

OIL CONSERVATION COMMISSION Tit!

Sincerely yours,

By Carper Course
Position
Send communications regarding well to
Name Ralph Lowe
Address

