

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE)  
(505) 982-2151 (FAX)

jamesbruc@aol.com

**RECEIVED**

MAY 27 2003

Oil Conservation Division

May 27, 2003

Hand Delivered

Florene Davidson  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

*Case 13086*

Dear Florene:

Enclosed are an original and one copy of an application for compulsory pooling, together with a proposed advertisement, filed on behalf of Bass Enterprises Production Co. Please set this matter for the June 19th Examiner hearing. Thank you.

The advertisement is also on the enclosed disk.

Very truly yours,



James Bruce

Attorney for Bass Enterprises  
Production Co., et al.

PARTIES BEING POOLED

MYCO Industries, Inc.  
105 South Fourth Street  
Artesia, New Mexico 88210

Yates Drilling Company  
105 South Fourth Street  
Artesia, New Mexico 88210

Aciete Associates LLC  
1801 West Second Street  
Roswell, New Mexico 88201

RECEIVED

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

MAY 27 2003

APPLICATION OF BASS ENTERPRISES  
PRODUCTION CO. FOR COMPULSORY  
POOLING AND APPROVAL OF TWO NON-  
STANDARD GAS SPACING AND PRORATION  
UNITS, EDDY COUNTY, NEW MEXICO.

Oil Conservation Division

Case No. 13086

APPLICATION

Bass Enterprises Production Co. applies for an order pooling all mineral interest owners from the surface to the base of the Morrow formation underlying Lots 1-4 and the E $\frac{1}{2}$ W $\frac{1}{2}$  (the W $\frac{1}{2}$  equivalent) of Section 19, Township 21 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and approving two non-standard gas spacing and proration units, and in support thereof, states:

1. Applicant is an operator in the W $\frac{1}{2}$  of Section 19, and has the right to drill a well thereon.

2. Applicant proposes to drill its Big Eddy Unit Well No. 143, at an orthodox gas well location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 19, to a depth sufficient to test the Morrow formation, and seeks to dedicate the following acreage to the well:

(a) Lots 3, 4, and the E $\frac{1}{2}$ SW $\frac{1}{4}$  (the SW $\frac{1}{4}$ ) of Section 19 to form a non-standard 157.16 acre gas spacing and proration unit for any and all formations and/or pools developed on 160 acre spacing within that vertical extent; and

(b) The W $\frac{1}{2}$  of Section 19 to the well to form a non-standard 315.04 acre gas spacing and proration unit for any and all formations and/or pools developed on 320 acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated East Carlsbad-Strawn

Gas Pool, Undesignated West Indian Flat-Atoka Gas Pool, and Undesignated East Carlsbad-Morrow Gas Pool.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other interest owners in the W $\frac{1}{2}$  of Section 19 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the W $\frac{1}{2}$  of Section 19, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests underlying the W $\frac{1}{2}$  of Section 19 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

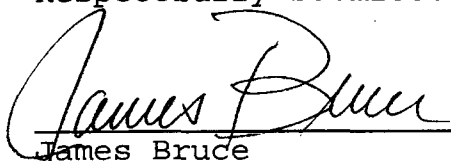
**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the W $\frac{1}{2}$  of Section 19, from the surface to the base of the Morrow formation;
- B. Approving two non-standard gas spacing units;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost thereof among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates

pursuant to the COPAS accounting procedure; and

F. Setting a penalty for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



---

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Bass Enterprises  
Production Co.