# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 13,360

APPLICATION OF LANCE OIL & GAS COMPANY, INC., TO AMEND DIVISION ORDER R-11,814 FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO

ORIGINAL

# REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

BEFORE: WILLIAM V. JONES, JR., Hearing Examiner

November 4th, 2004

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, WILLIAM V. JONES, JR., Hearing Examiner, on Thursday, November 4th, 2004, at the New Mexico Energy, Minerals and Natural Resources

Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

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### INDEX

November 4th, 2004 Examiner Hearing CASE NO. 13,360

**PAGE** 

REPORTER'S CERTIFICATE

8

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#### EXHIBITS

Applicant's	Identified	Admitted
Exhibit 1	5	5
Exhibit 2	5	5

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## APPEARANCES

## FOR THE DIVISION:

GAIL MacQUESTEN
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Santa Fe, New Mexico 87505

### FOR THE APPLICANT:

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Santa Fe, New Mexico 87504-2265
By: W. THOMAS KELLAHIN

\* \* \*

WHEREUPON, the following proceedings were had at 1 2 9:34 a.m.: EXAMINER JONES: At this time let's call Case 3 13,360, Application of Lance Oil & Gas Company, 4 5 Incorporated, to amend Division Order R-11,814 for compulsory pooling, San Juan County, New Mexico. 6 7 Call for appearances. MR. KELLAHIN: Mr. Examiner, I'm Tom Kellahin of 8 9 the Santa Fe law firm of Kellahin and Kellahin, appearing on behalf of the Applicant this morning, and we're 10 presenting this case by affidavit. 11 EXAMINER JONES: Any other appearances? 12 There being none... 13 I'm ready, Mr. Examiner. 14 MR. KELLAHIN: 15 **EXAMINER JONES:** Okay. 16 MR. KELLAHIN: The affidavit is prepared and 17 submitted pursuant to Division Rules where there is no 18 opposition to amending the compulsory pooling or having a compulsory pooling order. 19 20 There are -- The information within the affidavit 21 will spell this out very carefully. Let me see if I can 22 give you the short answer. 23 Back in '02, I presented two pooling cases for 24 Richardson Operating Company. We're dealing with the west 25 half of Section 21, and in the west half it was subdivided

so we had two pooling orders, one pooling order for the
northwest quarter and another pooling order for the
southwest quarter.

The pooling order for the northwest-quarter well,

which was the 21-2, was approved for the PC and the

Fruitland Coal. And so for the PC you had 160 acres in the

northwest quarter, and for the Coal you had the west half.

When the well was drilled, it was drilled only as a PC well.

In the southwest quarter there was a pooling order only for the PC. That was the 21 Number 3. When that well was drilled, it was drilled only as a Coal well, and so it's flip-flopped.

And so what we propose to do is to keep in place the pooling order that was applicable to the west-half coal and to amend the order to designate the well that actually produced out of that zone, which would be the well to the south, as opposed to the one to the north.

So that's where it ended up, is, the wells were completed in such a way that they were the reverse of how they were planned and approved by you. And so that's what all this is.

The letters -- the interest owners between the northwest quarter and the southwest quarter are slightly different. Percentages are some of the same, people are a

little different, and you can see that in the affidavit.

The end result is that we have sent notices to all of those people, a letter clearly explaining what we're doing. We've received no objection, and we would like your permission to have you enter an order that will make that amendment.

And so there's no need to do anything other than adopt the -- leave the provisions in the existing order unchanged as to risk factor penalty and the overhead rates and that kind of thing. So that's where we are.

Exhibit 1 represents the affidavit and all the attachments associated with what I've just described.

And Exhibit Number 2, then, is my certificate of notification that we've sent notice to all these parties.

And with your permission, then, we'd ask that you introduce Exhibits 1 and 2.

EXAMINER JONES: Exhibits 1 and 2 will be admitted to evidence.

MR. KELLAHIN: This package also includes the C-102s for each of the wells, it has each of the two pooling orders that were associated with those wells, and then the narrative within the affidavit sets this out probably in better detail than I've described to you.

EXAMINER JONES: What about the timing on when you notified the west-half people that --

MR. KELLAHIN: The first letter with an 1 explanation went out from Richardson. Richardson now has 2 been acquired by Lance Oil and Gas Company, and so that's 3 why you see Lance on the docket. They're the successor 4 operator to Richardson. 5 EXAMINER JONES: In just this area or --6 MR. KELLAHIN: For this area, other wells 7 including these, but I think for the most part David 8 Richardson sold his assets to Lance. There is a letter in here -- if I recall 10 correctly, I think it was an August 4th letter of this year 11 -- explaining to -- I thought it was down here as an 12 Exhibit F --13 EXAMINER JONES: Oh, I'll find it. 14 MR. KELLAHIN: It's in here --15 EXAMINER JONES: I'll find it. 16 17 MR. KELLAHIN: -- it's Exhibit F, it's the second 18 page from the end. 19 **EXAMINER JONES:** Okay. 20 MR. KELLAHIN: That's the August 4th letter that 21 was sent out by Anne Jones on behalf of Richardson, 22 explaining to the interest owners what had occurred, 23 describing for them what was happening, gave them the AFE for the work and asked for them to make a choice. I think 24

there was a response from only two people, and they

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executed AFEs and said go ahead, and the others we didn't 1 2 hear from. And then all interest owners were notified of 3 this case, by letter dated October 13th that I sent out. 4 EXAMINER JONES: But originally there were 5 dissenting owners; that's why it became compulsory pooled, right? 6 7 MR. KELLAHIN: Well, there were orders -- there 8 were people originally, back in '02, that we knew who they 9 were and had contacted them and just couldn't get them to 10 answer. EXAMINER JONES: Okay, that's -- With that, let's 11 12 take Case 13,360 under advisement. 13 MR. KELLAHIN: Thank you. **EXAMINER JONES:** 14 Thank you. 15 (Thereupon, these proceedings were concluded at 16 9:41 a.m.) 17 18 I do hereby certify that the foregoing is 19 a complete record of the proceedings in the Examiner hearing of Case No. 20 heard by me on\_ \_, Examiner 21 Oil Conservation Division 22 23 24 25

#### CERTIFICATE OF REPORTER

STATE OF NEW MEXICO ss. COUNTY OF SANTA FE

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL November 6th, 2004.

STEVEN T. BRENNER

CCR No. 7

My commission expires: October 16th, 2006