

thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2 miles northwest of Otis, New Mexico.

CASE 13379: *Continued from December 16, 2004, Examiner Hearing*

Application of Chi Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 22 South, Range 27 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, South Carlsbad-Strawn Gas Pool, and South Carlsbad-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations developed on 160-acre spacing within that vertical extent; and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations developed on 40-acre spacing within that vertical extent, including the Wye-Delaware Pool. The units are to be dedicated to the proposed Rogers Well No. 1, to be drilled at an orthodox location in the NE/4 SE/4 (Unit D) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2½ miles west-northwest of Otis, New Mexico.

CASE 13393: *Continued from December 16, 2004, Examiner Hearing*

Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface through the top 100 feet of the Mississippian Chester formation in the following described acreage in irregular Section 5, Township 21 South, Range 33 East: Lots 9 through 16 to form a standard 320-acre spacing and proration unit for all formations developed on a 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Hat Mesa-Morrow Gas Pool; Lots 11 through 14 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; Lots 12 and 13 to form a standard spacing and proration unit for all formations and pools developed on 80-acre spacing within that vertical extent; and Lot 12 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to its Sombrero 5 State Well No. 1 to be drilled 3535 feet from the North line and 896 feet from the West line of said Section 5 to an approximate depth of 14,600 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles southwest of Hobbs, New Mexico.

CASE 13380: *Continued from December 16, 2004, Examiner Hearing*

Application of Chi Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 33, Township 22 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated Cass Draw-Wolfcamp Gas Pool, Undesignated South Carlsbad-Strawn Gas Pool, Undesignated Otis-Atoka Gas Pool, and South Carlsbad-Morrow Gas Pool. The unit will be dedicated to the Otis 33 Well No. 2, to be re-entered at a previously approved unorthodox gas well location in the NE/4 NW/4 (Unit C) of Section 33. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The units are located approximately 1½ miles west of Otis, New Mexico.