Before the OCD Case 13336 OCD Ex. 6

\$66409 - Canad allow of 2-1-42 SE# 4089 NSP-1018 160 ac. 7 21/4 See. 2 3/29/16

2

"TUFTEAR"
FOLDER
TO MAGRING SPICIFY
No. 32% FOLDER
MAGRINU. S. A.

OBRID 1466

State of New Mexico Energy, Minerals & Natural & Resources Dept.

### Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 6409
Date: 2-18-92

# NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

47	ator Berna	rd lankford	r.	Lease	Spea	ar State				
	No. #1	Unit Lett	er F	Sec.		.,		S	Rge.	37
di	cated Acreage		evised Ac	=	n		Difference	-10		
re	age Factor	1 00 1	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	PARCE FRATA	r	n	Difference		.00	
1 4	verability	R	evised De	liverabilit	γ —	<u> </u>	Difference			· ·
	D Factor	R	evised A	x D Factor	•		Difference			
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ΕM	OVE FROM GAS F	PRORATION SCHE	DULE							
	LED TO FILE GO			•				OCD Di	ist. No	). I
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					CALCUL	ATION O	F SUPPLEMEN	TAL ALL	OWABLE	
٠e،	rious Status A	djustments	••							_
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•				Effective I	n		Sci	hedule		
		•		Current Cla		ation		To		
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ot	e: All gas vo	lumes are in 1	MCF@15.02	5 psia.	Wi	lliam J	. LeMay, Di	vision	Direct	tor
		• •••		- •		-			_	
					Ву					

44, P. CUPLIA BEC	1 IVEN	l	
DISTRBUOTE	211		
SAMIA PE			
) II.('		<u></u> .	
D.5.6.5.			<b>.</b>
LAND OFFICE			
I HANSPORT ER	OIL.		
	GAS_	L	
OPERATOR			

# / MEXICO OIL CONSURVATION COMMISSIO

· Dirm C+104		
Superseder Old C-101	und	C-1
Effective 1-1-65		

FILE	REQUE	ST FOR ALLOWABLE	Supervedes Ald G-101 and C- litteettyn 1-1-65
V.5.6.5,	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURA	
LAND OFFICE		•	
INANSPONTER GAS			
PROBATION OFFICE			
C per stor	<del></del>		
B. Bernard Lankfo	rd		
	dland, Texas 79702		
Research for filing (Thech proper New Well	Change in Transporter of:	Other (Please explain)	mended to change operating
Recomplation	7=3	y Cos	ame to correspond with
Change in Ownershir		ndensors Change in opera	torsing bond.
If change of ownership give na- and address of previous owner.	ne		
DESCRIPTION OF WELL A	ND LEASE.   Yell No.; Pool Name, Including	ig Fermation   Kind of L	ease Lease III.
Spear State	1 Jalmat		deral or Fee State K-5360
Location	1000	•	
Unit Letter F	1980 Foot From The North	Line and 1980 Feet Fr	om The West
Line of Section 2	Township 26-S Range	37-E , NMFM,	Lea County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL		proved copy of this form is to be sent)
		7,5-1,000   0,100   0,0	protection of this family to be sent
Name of Authorized Transporter of El Paso Natural		1	proved copy of this form is to be sent)
If well produces all ar liquids,	Unit Sec. Twp. Rgs.		Mexico 88252 When
give location of tanks.	Limits that from any other large on an	Yes	
COMPLETION DATA	Oil Well Gas Well		Library Pool Library Control Library
Designate Type of Compl		Now Well Workover Deepen	Plug Book Some Ites(v. Diff. Rent)
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	Nume of Producing Formulion	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
<del></del>	MINION OF SAID	NA COUNTY OF COOR	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
WEEK DAMA AND DECAUSE	CON ATTORIANTE OF A		
rest data and request oil well	able for this	depth or be for full 24 hours)	oil and must be equal to or execut top ali .
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)
Length of Test	Tublica Pressure	Casing Preseute	Cl.cke Size
Actual Pred. During Test	Oil-Bale.	Water-Bbls.	Gas-MOF
GAS WELL			
Actual Fred, Test-MCF/D	Length of Tost	Bbls. Condensote/MM2F	Gravity of Condensate
Testing Muthod (pital, buck pr.)	Tehing bresswe (ghut-in)	Casing Pressure (thut-is)	Choke Size
ERTHICATE OF COMPLIA	MCE	OIL CONSERV	
		AU	Signed by
cominatus beve been compile	d regulations of the Oll Conservation is with and that the information give	Jores	Seaten
nove is true and complete to	the best of my knowledge and belief		1, Supv
	P 0 2 9	TITLE	
B. P.	antiford	to the telegraph for all	s compilance with RULE 1144. Swelte for a newly skill for degrees of
Concult land the	initian)	I would also from a set to a section	said day a tabelation of the despite
Consulting Enginee	r, OWNER rate)		met he filled out completely me allow-
August 18, 1978	erre - specify i general que as pre graphy and proposition in the statement of a provide statement.	FIR out only Spectrops L.	II, III, and VI for three so of course attends of conditions

HO, DE COMIES ACCEIVED			
DISTRIBUTE	214		
SAPTA PE			
1 11.5			
U.S.G.5.	U.S.G.S.		
LAND OFFICE		1	
OIL			
THAHSPORTER	GA5		
OPERATOR			
PROBATION OF	ICE		
Operator			,
🧰 perr	ard L	ank	for
Address			
P.J. SC	x 238	٠,	13

# FIEW MEXICO OIL CONSERVATION COMMISS

FAPTA PE	REQUEST	FOR ALLOWABLE	Superseiles Old C-10s and C-1 Effective 1-1-65
U.5.G.5.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL O	
LAND OFFICE		-	
INANSPORTER GAS	~-		
OPERATOR			
PRODATION OFFICE		+ COR	RECTED COPY
p. pernard Lankfo	ord, Jr.		
Address	7.377.7		
P. J. UCX 238, Reason(s) for filing (Check proper ba	Hidland, lexas 79702	Other (Please explain)	
New Well	Change in Transporter of:	Other 12 tease explain)	* Amended to correct
Piecompletion	Oil Dry G	== (Change in Uperato	r Operators comblete
Change in Ownership	Cazinghead Gas Conde	insale	nperacors commete
If change of ownership give name and address of previous owner.	Doyle Hartman - 312 A	<mark>Hidland Hational Sank 5</mark> 1dg	, Hidland, Texas
-			
DESCRIPTION OF WELL AND	Vell No.   Pool Name, Including F	Formution   Kind of Lease	Lean No.
Spear St <b>at</b> d	1 Eurone (Gas-)	State, Federal	
Location E	Cirfo Hannib	1666	
Unit Letter F ;	960 Feet From The HOPTH LII	ne and 1086 Feet From T	he <u>Yest</u>
Line of Section 4 To	ownship 20-5 Range	<u> 37-Е , ммрм, Lea</u>	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Ot		Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Co	singhead Gus or Dry Gas (V)	Address (Give address to which approve	ed conv of this form is to be cantle
Li Paso Hatural		20x 1384 Jal, Her	
If well produces all or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When	
give location of tanks.	<u> </u>	Yes	·
If this production is commingled wincompleted windows.  COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Flug Back   Same Res'v. Diff, Res'v.
Date Sputfied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<del></del>		
PEST PATA AND REQUEST F		fer recovery of total volume of load oil an	d must be equal to ar exceed sop allow-
Data First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
Actual Prod. During Tool	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	
ras well		·	
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMOF	Gravity of Condensate
Testing Method (pitol, back pr.)			Olaha Sta
testing signate (pitot, once pr.)	Tubing Prossure (Shut-Lu)	Cusing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	CE	OIL CONSERVAT	ION COMMISSION
	· · · · · · · · · · · · · · · · · · ·	7 19	77
	regulations of the Oil Conservation	APPROVED Oda	Signed by
bove is true and complete to the	best of my knowledge and belief.	Jerry Jerry	Sexton
	$s \sim \delta \log s \sim 1$	TITE Dist	1, Supv.
DR NE	0/200	This form is to be filed in cor	
15.132- & JCC		well, this form munt by accompani.	de for a newly diffictor despended in by a tubulation of the evidence.
Consulting Enginee		taute taken on the well in accorda	nce with BULL 111. he filled out completely for ellow-
3/23/77	le)	they but deposed but two no wide	<b>:.</b>
(Da)	(*)	Ell out only Sections I, II, 1 well name or number, or transporter,	II, and VI for chargen of condition, or other such change of condition.

# RECEIVED

MAR & 2 1977

OIL CONSERVATION COMM.
HOBBS. N. M.

DISTRIBUTION		L CONSCIEVATION COMMISS!	_
SANTA PE		ST FOR ALLOWABLE	Turm C+104
FILE	- KLWOL	AND	Supersciles Old Co104 and Ellocison 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	
LAND OF FICE	NOTHORIZATION TO I	RANSFORT OIL AND NATURAL	GAS
THANSPORTER OIL	_	-	
OPERATOR			
PROBATION OFFICE			
Operator			
Bernard Lankfo	rd		
P.O. Box 238 -	Midland, Texas 79701		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII 🗌 Dry	Go3 []	
Change in Ownership	Casinghead Gas Con	densole 🔲   Change in Oper	ator
f Change of ownership give name	Dovle Hantman - 212		
and address of previous owner		Midland National Bank Bld	g Marand, Lexas
DESCRIPTION OF WELL AN	Well No.; Pool Name, Including	Formation   Xind of Lea	Leans :
Spear State	l Jalmat Yat	ſ	Teast.
Location	i Jamac rac	69	State   K-5366
	1980 Nonth	ine and 1980 Feet From	lile e.k
Unit Letter F	1980 Feet From The North t	ine and 1900 Feet From	The West
Line of Section 2	Township 26-S Range	37-E , мирм, Le	<u>Coun</u>
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	AS	
Nume of Authorized Transporter of		Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of (	Oil or Condensele	Address (Give address to which appro	· ·
Name of Authorized Transporter of (	Oil or Condensele	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of (	Oil or Condensale Casinghaad Gas or Dry Gas	Address (Give address to which appropriate Address (Give address to which appropriate Box 1384 Jal New Mo	ved copy of this form is to be sent)
Name of Authorized Transporter of a Name of Authorized Transporter of a E1 Paso Natural Gas	Oil or Condensele	Address (Give address to which approximately address to which address to which approximately address to	ved copy of this form is to be sent)
Name of Authorized Transporter of a El Paso Natural Gás If well produces oil or liquida, give location of tanks. If this production is commingled to the commingled of the commingle of the	Oil or Condensale Casinghaad Gas or Dry Gas	Address (Give address to which approximately address to addr	ved copy of this form is to be sent)
Name of Authorized Transporter of a El Paso Natural Gás If well produces oil or liquide, give location of tanks.	or Condensate Casinghand Gas or Dry Gas (Casinghand Gas or Dry Gas or Dry Gas (Casinghand Gas or Dry Gas or Dry Gas or Dry Gas or Dry Gas (Casinghand Gas or Dry	Address (Give address to which appropriate to the Address (Give address to which appropriate to which appropriate to the Address (Give address (Give address to which address (Give address to which address (Give addr	ved copy of this form is to be sent) 2x1co 88252 en
Name of Authorized Transporter of a El Paso Natural Gás li well produces oil or liquids, give location of tanks.	Oil or Condensate Casinghand Gas or Dry Gas A.  Unit Sec. Twp. Rge.  With that from any other lease or poo	Address (Give address to which approximately address to addr	ved copy of this form is to be sent)
Name of Authorized Transporter of the El Paso Natural Gás If well produces oil or liquide, give location of tanks.  This production is commingled to COMPLETION DATA  Designate Type of Complete	Oil or Condensate Casinghand Gas or Dry Gas A.  Unit Sec. Twp. Rge.  With that from any other lease or poo	Address (Give address to which appropriate to the Address (Give address to which appropriate to which appropriate to the Address (Give address (Give address to which address (Give address to which address (Give addr	ved copy of this form is to be sent) 2x1co 88252 en
Name of Authorized Transporter of a El Paso Natural Gás If well produces oil or liquide, give location of tanks. If this production is commingled to COMPLETION DATA	Oil or Condensate Casinghand Gas or Dry Gas X  Unit Sec. Twp. Rge.  With that from any other jease or poo	Address (Give address to which appropriate to the property of	en   Plug Back   Same Res'v.   Diff. Re
Name of Authorized Transporter of a El Paso Natural Gás If well produces off or liquide, give location of tanks. If this production is commingled to COMPLETION DATA  Designate Type of Completions Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil or Condensate Casinghand Gas or Dry Gas X  Unit Sec. Twp. Rge.  With that from any other jease or poo	Address (Give address to which appropriate to the property of	P.B.T.D.
Name of Authorized Transporter of a El Paso Natural Gás If well produces off or liquide, give location of tanks. If this production is commingled to COMPLETION DATA  Designate Type of Completeness Spudded	or Condensate Casinghand Gas or Dry Gas (A)  Unit Sec. Twp. Rge.  With that from any other lease or poolition — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Address (Give address to which appropriate to the property of	Plug Back   Same Resty.   Diff. Re
Name of Authorized Transporter of a El Paso Natural Gás If well produces off or liquide, give location of tanks.  This production is commingled to COMPLETION DATA  Designate Type of Completions Spudded  Clevations (DF, RKB, RT, GR, etc.,	or Condensate Casinghand Gas or Dry Gas (A)  Unit Sec. Twp. Rge.  With that from any other lease or poolition — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Address (Give address to which appropriate to the property of	Plug Back   Same Resty.   Diff. Re
Name of Authorized Transporter of a El Paso Natural Gás If well produces off or liquids, give location of tanks.  I this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  Clevations (DF, RKB, RT, GR, etc., Perforations	or Condensate Casinghand Gas or Dry Gas (A)  Unit Sec. Twp. Rge.  With that from any other lease or poolition — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Address (Give address to which appropriate to the property of	Plug Back   Same Res'v.   Diff. Re
Name of Authorized Transporter of a El Paso Natural Gás If well produces off or liquids, give location of tanks.  I this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  Clevations (DF, RKB, RT, GR, etc., Perforations	or Condensate Casinghand Gas or Dry Gas (A)  Unit Sec. Twp. Rge.  With that from any other lease or poolition — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Address (Give address to which appropriate to the property of	Plug Back   Same Ros'v.   Diff. Re P.B.T.D.  Tubing Depth  Depth Casing Shoe
Name of Authorized Transporter of a El Paso Natural Gás If well produces off or liquids, give location of tanks.  This production is commingled to COMPLETION DATA  Designate Type of Completions Spudded  Designate Type of Completions (DF, RKB, RT, GR, etc., Perforations)	or Condensate Casinghand Gas or Dry Gas (A)  Unit Sec. Twp. Rge.  With that from any other lease or poolition — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Address (Give address to which appropriate to the property of	Plug Back   Same Ros'v.   Diff. Re P.B.T.D.  Tubing Depth  Depth Casing Shoe

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WEI I.

Date First New Oil Run To Tanks
Date of Test

Length of Test

Tubing Pressure

Casing Pressure

Casing Pressure

Casing Pressure

Case of Gase MCF

	GAS WELL						
	Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	•	1					
į	Testing Method (pitot, back pr.)	Tubing Pressure (Shui-iu)	Casing Pressure (Shut-in)	Chake Size			
			•				

APPROVED.

BY.

TITLE \_

#### CERTIFICATE OF COMPLIANCE

6-25-76

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

3 3	( La-	l. R.	-Q.
····	(Signature)	U	7
Consulting Engir	eer		
	(1:1-1-1		

(Dute)

This form is to be filed in compliance with MULE 1104,
If this is a request for allowable for a nawly delliciter de

Orig. Samed by Jerry Season

Bist 1, Sugar

If this is a request for allowable for a newly dellist or deepened well, this form must be accompenied by a tabulation of the deviation a testa taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for ellowella on now and recompleted wells.

FIII out only Sections I, H. III, and VI for character of center, well name of number, or transporter, or other such change of condition.

7

C-111.

# RECEIVED

JUN 28 1976

OIL CONSERVATION COMM. HORRS, IL M.

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54 A / E	REQUEST	FOR ALLOWABLE AND	Porm C-104 Supersedes Old C-104 and C-1 Effective 1-1-85
AND OFFICE	. AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
I RANSPORTER GAS	{		
OPERATOR	<u>1</u> ·		
PRORATION OFFICE	<u></u>		·
Doyle Hartman			
312 Midland Na	tional Bank; Midland		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Condet	)	·
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN P	LACED IN THE POOR	
DESCRIPTION OF WELL AND	LEASE NOTIFY THIS OFFICE.	P-5143	
Spear State	Well No. Pool Name, Including F	ormation Kind of Lease State, Federal	
Unit Letter F 198	O Feet From The North Lin	te and 1980 Feet From T	n• West
Line of Section 2 Tox	mehip 26S Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	18	
Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas		El Paso Natural Gas Jal, N.M. 88252 A	ed copy of this form is to be sent)  BOX 1384,  Ltn: Tom Newman
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	Is gas actually connected? , whe	ovember 1, 1975
If this production is comminged with COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well   Workover   Deepen	
Designate Type of Completion		X X	Plug Back Same Restv. Diff. Restv.
Date Spudded 2-4-75	Date Compl. Ready to Prod. 4-3-75	Total Depth 3650	P.B.T.D. 3010
Blevettons (DF, RKB, RT, GR, etc.) 3013 G. L.	Name of Producing Formation Yates	Top Oil/Gas Pay 2661	Tubing Depth 2960
Perforations 2661 - 2931	W/13 holes		Depth Cosing Shoe 3650
		CEMENTING RECORD	
8 3/4	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 1/8	43"	304 3650	65 SX 250 SX
	2 3/8"	2960	
TEST DATA AND REQUIEST EX	OP ALLOWANIE CT.		
OIL WELL	able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.;
Length of Test	Tubing Pressure	Casing Pressure	Choke Stae
Actual Prod. During Test	Oil - Bbie.	Water - Bbie.	Gqs • MCF
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test 4 hours	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back press	545	545	
CERTIFICATE OF COMPLIANC		APPROVED APR 0	TION COMMISSION
I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	By Survivor	K
1		TITLE SUPERVISOR	DISTRICIA A
N. Ho		This form is to be filed in c	ompliance with RULE 1104.
	twe)	well, this form must be accompan	ble for a newly drilled or despense led by a tabulation of the deviation
Operator - Part	Owner	tests taken on the well in accord	ance with RULE 111, t be filled out completely for allow-
10-15-75	le)	able on new and recompleted we	is.

(Date)

	April 1	76
DATE	1	9

	ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS
Name of Producer	Doyle Hartman (4877)
Well Name and Number	Spear State #1
Location	1980'N, 1980'W, Sec. 2, T-26-S, R-37-E, Lea Co., NM
Pool Name	Jalmat
Producing Formation —	Yates
Top of Gas Pay	2661
Oil or Gas Well	Gas
Gas Unit Allocation	1.00
Date Tied Into Gathering Systems	November 11, 1975
Date of First Delivery -	December 11, 1975
Gas Gathering System	Lea County Low Pressure Gathering System
Processed through Gaso- line Plant (yes or no)	Yes
Station Number	64-034-01
Remarks:	Well was not produced when tied in due to awaiting O.C.C. approval
	•
-	
•	

By: Mario R. Ellest Dispatching

# NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form U-122 Revised 9-1-65

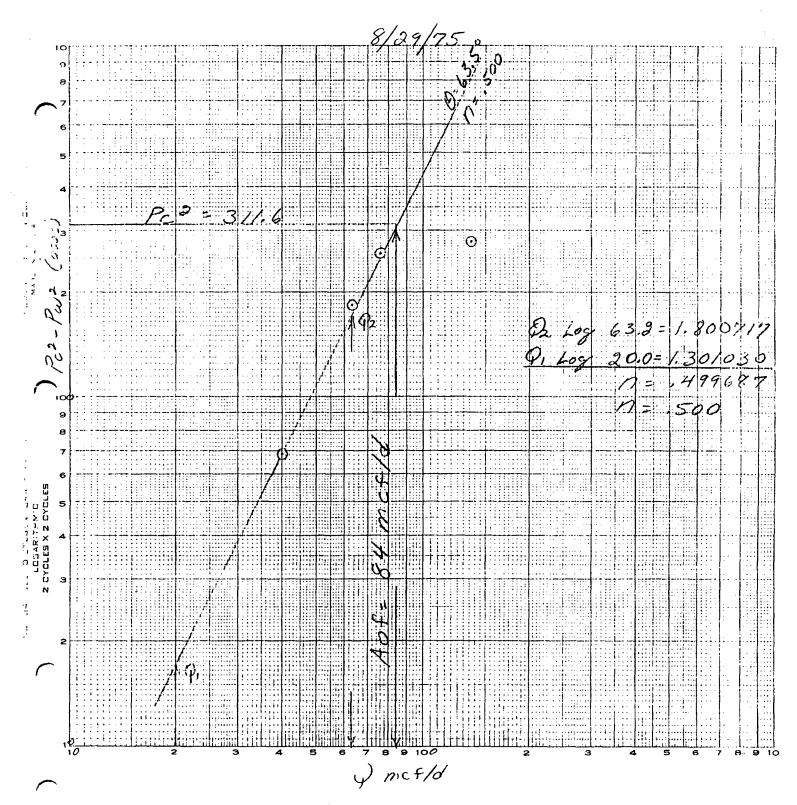
Tue	e Test			<del></del>						Test : ::		T	<del></del>		
1 70		<b>X</b> Initia	1	Γ	Anı	nual		- 🔲 Spc			-75				1.
Com	pan y				<u> </u>	Connecti	on					<del>                                     </del>			
	Doyle	Hart	man		•	None									
Poo						Formatio	n					Unit			
	Jalmat					Yate	s					F		<u> </u>	
Com	pletion Date	;	7	Potal Depth	,		Plug Bas			Elevatica.			r Lease Nar	114.	
4	. 3 75			3650			3010	)	i	2913	ξ1	.1	er St.		
	Size	WI.	};	d	Set A		Perforation					Well No	· ·		
-	+ <u>1</u> 2	Wt.	0.5	d	Set A	3650		266	1 To	2931		#1			
,		-		a.	Set A		Perforation From		n To			Unit		Twp.	Rue.
	2 3/8		+.7	- G.G. or G.	0 14111	2930	1.10	Ope Packer S	11	end end		County	2	26	. 37
1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 0.0. 0. 0.	01 111021			Non				Lea			
	Single		Reserv	oir Temp. *F	М	lean Annu	al Temp. °F			P		State			<del></del>
	TBG *		_	e 2700	l					-a		N.M.			
	L	н	<u> </u>	Gg		6 CO 2	% N 2	<del></del>	% H <sub>2</sub> S	Pro	vet	Meler		Papa	
١,	2756	279	96	.650		•		Ì			11	ł		,	
<u> </u>	- 1 / -			OW DATA			<del></del>	TUE	BING	DATA		ASING	DATA	Dur	ation
NO.	Prover	x	Orifice	Press.	T	Diff.	Temp.	Pres		Temp.		58.	Temp.	_	ı
	Line Size		Size	p.s.i.g.		hw	*F	p.s.t	q.	•٢	p.8	.l.g.	*F	1.1	ow
SI								545			54			72	Hr.
1.	2	$\times 1/16$	5	480			82	480			48				Hr.
2.		$\times 3/32$	2	344	_ _		78	400			34				Hr.
3.		x 1/8		220			84	340		<u> </u>	22			1	Hr.
4.	2 :	x = 3/16	5	170	_ _		87	320	)		17	0			Hr.
5.				<u> </u>				<u> </u>		<u> </u>	<u></u>				
-			<del>-1</del>		·····	RATE	OF FLOW		ATIC	DNS				·	<del></del>
	Coeffi	cient	_	_ /	-	Pressur	re (	w Temp.	1	Gravity		Super	R	ate of Flo	w
NO.	(24 H	our)		~√h <sub>w</sub> P <sub>m</sub>		Pm	'	Factor Fl.	1	Factor Fq	t	mpress. ctor, Fpv		Q, McId	i
	~	5405	+		-+	493.2	<del></del>	9795	<del> </del>	1.240		.044		10	
2.		+10	-			357.2		9831		1.240		.033		63	
3.		548				233.2		777		1.240		.021	_	76	
4.		082	1	<del></del>		183.2		750		1.240		.015		137	
5								<u> </u>	1	<del></del>				-=-	
	D.	Temp			z	, G	as Liquid H	drocarbon	Ratio _		D.	ry		Mr.	i/bbl.
NO.	Pr			T <sub>r</sub>		A	.P.J. Gravity	of Liquid	Hydroc	athons					Deg.
1.	.74	542	2	1.45	. 9	217 s	pecific Gravi	ty Separ lo	or Gas_			650	XXX	xxxx	<u> </u>
2.	.53	538		1.43		237  s₁	pecific Gravi				(XXX)	x			
3.	.35_	541		1.45			ritical Press				·	P.S.I.	.A.	P.	S.1.A.
4.	.27	543	7	1.46	9	970 c	ritical Temp	erature		375			R	<del></del>	R
5.	558.2	1 2	311.	6										•	
F <sub>C</sub> _					ъ2	D2 1 11	P <sub>C</sub> 2		1.	212	٦.,٢	Pc 2	]n_	1.10	1
	P <sub>t</sub> <sup>2</sup>	1,03		Pw <sup>2</sup> 243.2	7c -	P <sub>w</sub> <sup>2</sup>	$\frac{P_c^2}{P_c^2 - R}$	? -			``'  -	$F_c^2 - F_c^2$	<u>-</u>   -		=
1 2	·	1193 357		127.6		1.0		-			L.		_		
3		233		54.4	257	7.2	٢	D 2	7 n	0	811				
4		183		33.6	278	3.0 4	OF = Q	n2 -2	-  =						
5		+==,	·	22.0		<del></del>	L	1.5. <b>~</b> 1.%.	Ţ						
<b> </b>	<del> </del>	1		<u></u>					T						
Abs	olute Open i	Flow		84			Mcfd	€ 15.025	Angle	e of Slape <del>O</del>	6	3.5	Slope	. 50	0
В	grks: No	fluid	made	e during	tes	t.		······································	<u></u>				· · · · · · · · · · · · · · · · · · ·		
				d throug			Pw cal	culate	d fr	om flow	ing ca	sing	pressui	re due	to
	flu	id ir	the	tubing.											
(P)	oved By Co			Conduct				Calculate	d By:			Checked	By:		
X	Kuw.	tur	you	•	Ri	ck Pag	gan	Ric	k Pa	gan	i				

Doyle Hartman

Spear St = 1 (Yates)

F 2-26-37 Lea Co.

A of 84 m c. 5/1 no. 500



A05. 84 mc1/8

DATE WORKSHEET FOR CALCULATION OF ST. C COLUMN WELLHEAD PRESSURE (P.) \_\_ WELL NO.\_\_ Le Hartman LENSE

C-1220 Augle 1 9-1-65

% H2S-Range 37 - % N<sub>2</sub> \_ % CO<sub>2</sub> \_ Township\_ H 2296 LM 1.000 G 1650 - Fr 2006/25/ GH Section ام LOCATION: Unit 12296 COMPANY

			•				t,		•	,
. •	•	•	;; FIEL	Ď DVIV	SHEET	lijot Keda	ired To Fi	le)	•	
Type Test	<b>©</b>	Intital	· C	] Annual	·	□ 5000		1esi Daia 3-29-75		Lease to, or Serial to
Compony	B, BAX	TER		•	None					Alfottee
Field Jelr			Yates	<del></del>		Lo	26-37	•	· · · · · · · · · · · · · · · · · · ·	Unit
Completion		7016	Ochin	્રાં <del>વ</del>	010		Lievotion	<del></del>		Speer St.
Csq. 5114		W	d	Sel A	.t	Perloratio	ns: From	0662	70 0000	Well No.
Tieg. Size		10.5	ď	3650 Sei A	· L	Periorotto	na: From	2661	2931	Sec. Twpbic.
Type Compa	/8	4.7		2930	)			•	ester Selva	2 26
Sing	gle				<del></del>			-	None	Lea
Producing T TBG		85 @ 27	00	Meen	Annusi Ter			ess Pa		N.M.
r.		. H	.650		> CO2.	•	3. N <sub>2</sub>		* H2S	Prover Meter Re
DATE	ELÁE.	Wellhood	Working Pr	czsure	3.43	ETER CR	PROVER			REMARKS
Time of Reading	Hrs.		Csq. Psiq.	Temp. F	Pressure Palqa	Dut.	Tomp. F	Crifice	(	Include liquid production Type-A.P.I. Grevity-Art
SIP	1:30	545	545							
1:45		On test		)		1		1/16		
2:00		523	524		524	<del></del>	85	1/10		
2:15		509	510		510	1	83			
2:30		493	494		494	1	82	i		
2:45		480	480		. 480	1	82	1		
3:00		440	440		440		77	3/32		
3:15		440	410		410		77			
3:30	1	420	380		380	1	78			
3:45		400	344		344	<del> </del>	78			<del></del>
4:00		380	307		307	<del> </del>	80	1/8		ole caught
4:15		370	269		269	İ	82	1	Doub	re trangue
4:30		350	242		5/15		1 83	. 1		
4:45		340	220		220	ļ	84	!		· · · · · · · · · · · · · · · · · · ·
5:00		340	205		205		86	3/16		
5:15		330	190		190		87		<u></u>	
5:30		320	181		· 181		87	1		. (
5:45		320	170		170		87			
			<u> </u>					}		
	<del> </del>			i			<del>  -  </del>	<del></del>	······································	
				i	<del></del> -			<del></del>		
-									* Te	sted through esg-
	<u> </u>					<del></del>	<u> </u>	!	RT	luid made
								<u> </u>	NO I	Luid made
			<del></del> i				<del>  </del>			
							1			
*************										
							1			

### 

OIL & GAS PROPERTIES

February 25, 1976

(915) 684-4011

New Mexico Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501

Subject:

#1 Spear State

Unit F, Section 2, T-26-S, R-37-E

Lea County, New Mexico

### Gentlemen:

It is requested that you approve a Non-Standard Proration Unit covering the northwest quarter of Section 2, T-26-S, R-37-E on which the subject well is located in Unit F. Waivers from all offset lease owners have been requested and will be furnished upon receipt.

Yours very truly,

Doys Hartman

Doyle Hartman

DH/lc

cc: Melba Carpenter

Acting Supervisor, District 1

A OF PERMECTIVE	0						· rn 105
pressione ION					•		tostant 1-1-6"
CA TAFF	+		EXICO OIL CON			1	rate X
FILE	WE	LL COMPLET	TION OR REC	OMPLETIO	N REPORT A	(Para : Cara)	ate of German
LAND CLEICE						, , , , , , , , , , , , , , , , , , ,	K5366
OPERATOR						777	vinninniniiii
ta. Type of Well			<del></del>	<del></del>		7. 11	ill Agreement Teamer
	OIL WELL	&^3 [2	7	AT415			
h. THE OF COMPLE				01.454		9. F	rm or Lease flame
AI WOR	DEEPEN DEEPEN	PLUG	DIFF. RESVR.	OTHER	Re-entry		Spear State
2. Simewell operator						9. Wr	ill flo.
Allress of e perator	oyle Hartn	nan	·				1
1		Damle Desi	1 32		W 70	i	Teld and Pool, or Will: at
312 Midland	National	Bank Bul	Iding; Mi	.grang,	lexas /	7/U.L	Jalmat
1			•				
UNIT LETTER F	198	30	Nort	:h	1980	FEET FROM	
		PERI PRO		TITTI	THINTH		County
THE West LINE OF	sec. 2 TWP	.265 RGE.	37E HMPM				ea (
15, Pate Spudded	16. Date T.D. Rea	ched 17, Date C	iompl. (Ready to I	Prod.) 18. 1		RKB, RT, GR, etc	19. Elev. Cachtaghed
2-4-75	2-28-75		<del>4-3-75</del>		3013		3013 G.L.
20. Total Depth	21. Flug I		22. If Multipl Many	e Compl., Ho	w 23. Interva	ls Rotary Tool By L	: :
3650		3010	<u></u>			→ Rotary	
24. Producing Interval(s	), of this completion	i — Top, Bottom,	Mame				25, Was Lare trocks Survey Made
Y	ates: 266	51 - 2931					No
25. Type Electric and O							27. Wis Well - ired
CNL-FDC, D	-	log, VDC	BL - GR -	CCL			No
28.			NG RECORD (Rep		set in well)	<u> </u>	<u> </u>
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET HOL	E SIZE	CEMEN	TING RECORD	AMOUNT PU.LED
4 1/2	10.5#	3650	6 1	/8	250 SX	50-50 Po	z None
	26#	304	8 3	1/4	<u>65 SX</u>	Incor	None
20		ED BECORD				74004	2.55000
29.	TOP	ER RECORD		200554	30.		G RECORD
3125	100	BOTTOM	SACKS CEMENT	SCREEN	• 2 3	3/B 296	
						230	None _
31, Perforation Record (	Interval, size and n	umber)		32.	ACID, SHOT, F	RACTURE, CEME	NT SQUEEZE, ETC.
One shot (	0.45 hole)	) @		DEPTH	INTERVAL		ND KIND MATERIAL USED
2931, 2930 2780, 2739	, 2918, 29	20, 2922	, 2788,	3449-	3569	A/1350 SI	WF 40,000 45,000
2780, 2739	<b>,</b> 2734 <b>,</b> 27	707, 2699	, 2671,				
and 2661			•	2661-2	2931	A/2000 SI	WF 40,000 - 50,00
			2000	1071011			
33. Date First Production	Producti	on Method (Flow)	ing, gas lift, pump	UCTION	d type nump)	T Wat	11 Status (Prod. or Shut-in)
4-4-75	,	Flowing		g 0110 w.			Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas MCI	Water - B	
8-29-75	4		Test Period		13.	լ	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oli - Bbl.	Gas — I		iter - Bbl.	Oil Gravity - API (Corr.)
* 320	170			13	7		
14. Disposition of Gas				. —		Test Witne	· ·
	during tes	SC.				Bo	ob Murray
35. List of Attachments	gs previou	iels aubo	itted to	commi c	vi on		
36, I hereby certify that						my knowledge en	t helief
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1 I show sho	on ourn stues	o, see a joint to the	.c wie comple	w me vest of	, niwwiedge and	
1	e_Dat		0	perato	-Part O	ภาคะ	<sub>E</sub> 10-13-75
SIGNED			TITLE	Peracoi	- rart U	TICL DAT	E

<sup>\*</sup> Produced through annulus.

MIVED

161975

CO (6785 AND COMB)

### **INSTRUCTIONS**

to be filed with the appropriate Dint. Office of the Commission not later than 20 days. In the completion of any newly-drilled or the well, it shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tents coreditive, including drill stem tents. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
η.	S.dt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
		T.	Atoka	T.	Pictured Cliffs	<b>T.</b>	Penn. "D"
Υ.		T.	Miss	T.	Cliff House	T.	Leadville
T.		T.	Devonian	T:	Menefee	Т.	Madison
T.		T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	e Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Marrison	T.	
Τ.	Tubb	T.	Granite	T.	Todilto	T.	·
T.	Drinkard	T.	Delaware Sand	T.	Entreda	T.	
T.	Abo	T.	Bone Springs	T.	Wingste	T.	
T.	Wolfcamp	T.		T.	Chinle	<b>T.</b>	
т.	Penn	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	<b>T.</b> .	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2490	2645	155	Tansil				
2645	2940	295	Yates				
2940	3310	370	Seven Rivers	1			
3310	3470	160	Queen	1			
3470			Penrose			1	
		. ]				- Te	
•							
					-	1	·
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	:						
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				ll l			
,							

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	<b> </b>	En Indiana Tura of Lanca
U.S.G.S.	<del>- </del>	State A Fee
LAND OFFICE	<del>-</del> -	
OPERATOR		5. State Oil & Gas Lease No. K-5366
		minimizini.
DO NOT USE THIS FORM FOR USE TAPPE	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS X	OTHER•	
2. Name of Operator		8. Farm or Lease Name
Doyle H	artman	Spear State
3. Address of Operator	land Makimal Bark Did. M. M. 1 m.	9. Well No.
312 M10	land National Bank Bldg. Midland, Tx.	10. Field and Pool, or Wildcat
ন	1980 North 1980	Undesignated
UNIT LETTER	1980 FEET FROM THE North LINE AND 1980 FEET F	"" Undesignated
THE South LINE, SI	CCTION 2 TOWNSHIP 26S RANGE 37E NA	1PM .
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3013 G.L.	Lea
	ck Appropriate Box To Indicate Nature of Notice, Report or	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHERCurrent	Status X
OTHER	LJ	
work) SEE RULE 1103.	<ul> <li>Operations (Clearly state all pertinent details, and give pertinent dates, inclusions)</li> <li>Acidized w/2000 gals HCl.</li> </ul>	ding estimated date of starting any proposed
3/21//3	- Acidized w/2000 gais nci.	
3/24/75	- Treated w/40,000 gelled water and 50, Avg. treating pressure 2800 psi.	000 # sand.
3/25/75	- 4/3/75 - Swabbed and flowed back frac Yates SITP = 1000 psi.	fluid.
4/3/75-	Present - Unable to flow Yates gas at co Periodically flow well to test tank t additional frac fluid. Will decide i to potential well or plug and abandon	to recover In near future
18. 1 hereby certify that the informa	ition above is true and complete to the best of my knowledge and belief.	
Doyle Hartma	anOperator	DATE 7-25-75
	and the second of the second o	N. K.
APPROUPS as		All!

CONDITIONS OF APPROVAL, IF ANY

 _	
 - 1	

OF COPIES RECEIVED			Form C-103
DISTRIBUTION	<u>]</u>	4	Supersedes Old C-102 and C-103
SANAFE	NEW MEXICO OIL CONSER	VATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.	1		5a. Indicate Type of Lease
LAND OFFICE	1		State K Fee
	\$		5. State Oil 6 Gas Lease No.
OPERATOR	J		K-5366
			9055-7
SUND!	RY NOTICES AND REPORTS ON WI	ELLS ( TO A DIFFERENT RESERVOIR.	
I. OIL X GAS WELL WELL	OTHER-		7, Unit Agreement Name
1. Name of Operator			8. Form or Lease Name
			Spear State
Doyle Hartman			g. Well No.
			1
312 Midland Natio	nal Bank Bldg.		<u> </u>
4, Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERF	980 FEET FROM THE North	LINE AND 1980 FEET FROM	Undesignated
THE West LINE, SECT	10N 2 TOWNSHIP 26S	RANGE 37E NMPM.	
	15. Elevation (Show whether DF 3013.3 G.L.	, RT, GR, etc.)	12. County
	7//// 2012.2 G.F.		Lea
16. Check	Appropriate Box To Indicate Nat	ure of Notice. Report or Oth	er Data
	NTENTION TO:	~	REPORT OF:
		2003540511	REFORT OF.
			· — —
PERFORM REMEDIAL WORK		EMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		OMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	ABING TEST AND GEMENT JOB	
		OTHER Recomplete in	Yates zone X
OTHER		_	
17. Describe Proposed or Completed C	perations (Clearly state all pertinent details	, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			
3/11/75 Perforat	ed Queen-Penrose inter	eval with 17 shots	at 3449, 54.5, 64, 6
	25, 33, 37, 47, 49, 6		
11, 11, 11, 11,	20, 20, 20, 10, 10, 10, 10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
3/12/75 Acidian	with 1350 gal 15% HCI	and fround with /	0 0001 45 000
	MICH 1330 Sat 13% UCI	. and fraced with 4	o,000 gar and 45,000
sand.			
		*	
3/13/75 Tested s	ulfur water with no sh	now of oil from tre	ated interval.
•			
3/14/75 After re	ceiving verbal approve	al from Joe Ramey,	set C.I.B.P. at
3010 MICH 30 OI	cement placed on top.	reriorated lates	at 2931, 2930, 2918,
2920, 29.22, 2/88	, 2780, 2739, 2734, 27	707, 2699, 2671, an	d 2661 with total
of 15 holes.			
19. I hereby certify that the information	above is true and complete to the best of m	y knowledge and belief.	
7 11			
		D= 4 0	
SIGNED TO A SIGNED	TITLE ODE	erator-Part Owner	DATE_March 17, 1975
	0		
() <i>[]</i>			•
APPROVED BY W.	MINISO TITLE		DATE
CONDITIONAL F APPROVAL IE AND		-	
TIME TO APPROVE TO ANY	•		

~ .	2	1
-----	---	---

OF COPIES RECEIVED	4		Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SA' A FE	HEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	-{		Sa. Indicate Type of Lease
U.S.G.S.	4		
LAND OFFICE	4		5. State Oil & Gas Lease No.
OPERATOR	J		K-5366
		111 mbs 4 Å	minimum de la company de la co
ICO MOY USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON TOPOSALS TO DRILL OR TO DEEPEN OR PLUG E TION FOR PERMIT - " (FORM C-101) FOR SUC	IACK TO A DIFFERENT BESERVOIS.	
OIL X GAS WELL .	OTHER-		7. Unit Agreement Name
Name of Calerator	·		8. Form or Lease Name Spear State
Doyle Hartman			9, Well No.
	amal Damla Dida		1
312 Midland Nation of Well	onal bank bldg.		10. Field and Pool, or Wildcat
.,	1980 FEET FROM THE North	LINE AND 1980 PERT	Undesignated
West	2 260	275	
THE WEST LINE, SECT	10N 2 TOWNSHIP 26S	RANGE <u>37E</u> H	
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3013.3 G.L.		Lea
Check	Appropriate Box To Indicate N	lature of Notice, Report or	Other Data
	NTENTION TO:	_	ENT REPORT OF:
		j .	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	·	COMMENCE DRILLING OPHS.	PLUG AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
		OTHER	
OTHER	U		
	perations (Clearly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting any proposed
	Operations (Clearly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting any proposed
17. Describe Proposed or Completed ( work) SEE RULE 1103.			
17. Describe Proposed or Completed C	3650') of 4-1/2" O.D.	H-40 10.5# casin	v. Cemented with 250 ex
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class	3650') of 4-1/2" O.D. C 50-50 poz. Bumped p	H-40 10.5# casin	v. Cemented with 250 ex
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class		H-40 10.5# casin	v. Cemented with 250 ex
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class	3650') of 4-1/2" O.D. C 50-50 poz. Bumped p	H-40 10.5# casin	v. Cemented with 250 ex
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class	3650') of 4-1/2" O.D. C 50-50 poz. Bumped p	H-40 10.5# casin	v. Cemented with 250 ex
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class	3650') of 4-1/2" O.D. C 50-50 poz. Bumped p	H-40 10.5# casin	v. Cemented with 250 ex
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class	3650') of 4-1/2" O.D. C 50-50 poz. Bumped p	H-40 10.5# casin	v. Cemented with 250 ex
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class	3650') of 4-1/2" O.D. C 50-50 poz. Bumped p	H-40 10.5# casin	v. Cemented with 250 ex
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17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class of pressure tested of the pressure tested of th	3650') of 4-1/2" O.D. C 50-50 poz. Bumped p casing to 1500 psi. F	H-40 10.5# casin plug at 4:30 P.M., Pressure held O.K.	v. Cemented with 250 ex
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class of pressure tested of the pressure tested of th	3650') of 4-1/2" O.D. C 50-50 poz. Bumped p	H-40 10.5# casin plug at 4:30 P.M., Pressure held O.K.	v. Cemented with 250 ex
17. Describe Proposed or Completed ( work) SEE RULE 1103.  Ran 111 joints ( 15.1#/gal Class of pressure tested (	3650') of 4-1/2" O.D. C 50-50 poz. Bumped positing to 1500 psi. I	H-40 10.5# casing olug at 4:30 P.M., Pressure held O.K.	g. Cemented with 250 sx 3/5/75. On 3/6/75,
17. Describe Proposed or Completed ( work) SEE RULE 1103.  Ran 111 joints ( 15.1#/gal Class of pressure tested (	3650') of 4-1/2" O.D. C 50-50 poz. Bumped positing to 1500 psi. I	H-40 10.5# casin plug at 4:30 P.M., Pressure held O.K.	g. Cemented with 250 sx 3/5/75. On 3/6/75,
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class of pressure tested of the pressure tested of th	3650') of 4-1/2" O.D. C 50-50 poz. Bumped positing to 1500 psi. I	H-40 10.5# casing olug at 4:30 P.M., Pressure held O.K.	g. Cemented with 250 sx 3/5/75. On 3/6/75,
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class of pressure tested of the pressure tested of th	3650') of 4-1/2" O.D. C 50-50 poz. Bumped positing to 1500 psi. I	H-40 10.5# casin clug at 4:30 P.M., Pressure held O.K.  of my knowledge and belief.	g. Cemented with 250 sx 3/5/75. On 3/6/75,
17. Describe Proposed or Completed (work) SEE RULE 1103.  Ran 111 joints (15.1#/gal Class of pressure tested of the pressure tested of th	3650') of 4-1/2" O.D. C 50-50 poz. Bumped positing to 1500 psi. I	H-40 10.5# casing olug at 4:30 P.M., Pressure held O.K.	g. Cemented with 250 sx 3/5/75. On 3/6/75,

CISTRIBUTION SAN A FE	NEW MEXI	CO OIL CON	SERVATION COMMISSION	Form C-103 Supersedes Ol C-102 and C-1 Effective 1-1-1	03
U.S.G.S.	- -			5a. Indicate Type State X	of Lease
OPERATOR	]			5. State Oil & Gas K-53	
SUNDA	RY NOTICES AND R	EPORTS ON	I WELLS		
USE "APPLICAT	TION FOR PERMIT -" (FORM	C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	7. Unit Agreemen	Name
MELL A WELL	OTHER-	· ·			
2. Name of Operator				8. Farm or Lease	
Doyle Hartman		<del>-, </del>		Spear S	tace
312 Midland Nat	ional Bank Bl	dg. Mi	dland, Texas 79701	1	
4. Location of Well				10. Field and Poo	•
UNIT LETTER	1980 PEET FROM TH	. Nort	h_ LINE AND1980 FEET FROM	Undesig	mated
THE West LINE, SECT	ION TOWN	15HIP	яаняк <u>37Е</u> нмрм		
	15, Elevation	(Show whethe	DF, RT, GR, etc.)	12, County	HHHH
	<del></del>	<u>3013 G.</u>		Lea	
	Appropriate Box To	o Indicate 1	Nature of Notice, Report or Ot subsequen	ther Data T REPORT OF:	
		_			E37
PERFORM REMEDIAL WORK	PLUG AN	D ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.		ING CASING
PULL OR ALTER CASING	CHANGE	PLANS	CASING TEST AND CEMENT JOB	PLUG A	ND ABANDONMENT
		_	OTHER		
OTHER		L			
17. Describe Proposed or Completed O work) SEE RULE 1 103.	perations (Clearly state of	ill pertinent de	tails, and give pertinent dates, including	g estimated date of s	tarting any proposed
Originally pr	coposed oil s	tring	•		
			grade-B line pipe w	/J-55 8RD	LT&C.
				, 0 00 000	
Newly propose	d oil string			•	
		40. 8RD.	ST&C oil well casi	50	
		,	did oil well cast	ug.	
•					
	•				
18. I hereby certify that the information	n above is true and compl	ete to the best	of my knowledge and belief.		
7.1				<b></b> -	
SIGNED Loyh JAN		TITLE	Derator-Part Owner	DATEFel	o. 14, 1975
	g to gardi <b>by</b>				
	e D. Ramey	TITLE		DATE	

CONDITIONS OF APPROVAL, IF AND L. I, Supv.

. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SAP A FE	NEW MEX	CO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE				-
U.S.G.S.			•	5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5. State Oil & Gas Lease No.
				K-5366
	NDRY NOTICES AND REPROPOSALS TO DRILL OR TO DELICATION FOR PERMIT - " (FORE	EPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL X GAS WELL .	OTHER-			7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
Doyle Hartman 3. Address of Operator				Spear State
				9. Well No.
312 Midland N	<u>ational Bank Bl</u>	dg. Mic	lland, Texas 7970	1 1
4. Location of Well	1000		1000	10. Field and Pool, or Wildcat
UNIT LETTER F.		. North	LINE AND 1980 PEET	Undesignated
THE West LINE.	SECTION TOW	NSHIP <u>265</u>	RANGEN	мрм.
mmmmm		· (Show and sades	DF, RT, GR, etc.)	
				12. County
				Lea (\\\\\\\\
Che		o Indicate N	ature of Notice, Report or	Other Data
NOTICE	F INTENTION TO:		SUBSEQU	ENT REPORT OF:
			<u> </u>	
PERFORM REMEDIAL WORK	PLUG AI	ID ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE	PLANS	CASING TEST AND CEMENT JOB	
OTHER			OTHER	
17. Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly state	all pertinent det	ils, and give pertinent dates, incli	ding estimated date of starting any proposed
,				
Pulled days	-hala mankan ar			F 00 P 14 044 /75
rulled dry	-noie marker ai	id commer	iced operations at	5:00 P.M., 2/4/75.
•				
				•
18. I hereby certify that the inform	ation above is true and compl	ete to the best o	f my knowledge and belief.	
11-				
SIGNED JONGE (Can)		τιτί <b>τ</b> Ωτι	erator-Part Owner	DAYE Feb. 14, 1975
3 11		TITLE	PERCOL I GLE OWIEL	DAYE FED. 14. 19/5
	Onig. Signed by			40
APPROVED BY	D. Rarvev	TITLE		DATE
				YRIE

CONDITIONS OF APPROVAL, IF A

ン						
NO. OF COPIES RECEIVED		4 - 4				
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION	1	Form C-101	
SANTA FE					Revised 1-1-6	55
FILE					5A. Indicate	Type of Lease
U.S.G.S.					STATE	X FEE .
LAND OFFICE				l	.5, State Oil	& Gas Lease No.
OPERATOR					K-53	366
	<del>-1</del>				HIIII	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work				-	7. Unit Agre	ement Name
DRILL		DEEPEN K	PLUG	BACK 🔲		
b. Type of Well					8. Form or L	.ease Name
OIL X GAS WELL	O.THER	· · · · · · · · · · · · · · · · · · ·	ZONE MUL	ZONE		r State
2. Name of Operator		•			9, Well No.	
Doyle Hartman					<u> </u>	
3. Address of Operator		n 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 00 70	. 7.01		nd Pool, or Wildon
312 Midland Na					Unde	signated
4. Location of Well UNIT LETTE	F Loc	ATED 1980 F	EET FROM THE NOT	hLINE	144411	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
1,000	TT 4-	•	200			
AND 1980 FEET FROM	THE WEST LIN	Triffin Sec	WP: 265 1965 37	NMPM	12. County	<i>···//////////////////////////////////</i>
					Lea	
	HHHHH	HHHHHH	HHHHHH	HHHH	iiin	HHHHhm
	HHHHH	<i>HHHHH</i>	9, Proposed Depth	9A. Formation	,	20, Rotary or C.T.
			3750'	Penros	2	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2				. Date Work will start -
3013 G.L.	Filed	& Approved	Pool Compa	ny	Jan.	2 <del>7</del> , 1975
23.			CENENT BROODAN			
1		ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP ,
* 8-3/4"	7"	20#	293'	65		Surface
6-1/4"	4-1/2"	10.92#	3750'	200		2000
1. Re-enter.	drill out cer	ment plugs.	and clean out	to or	iginal	total
depth of 3	000'.	F60,			-6	COCUL
1.			-			
<ol><li>Deepen wel</li></ol>	1 to new T.D	. of 3750'.				
-		•				
<ol><li>Run electr</li></ol>	ic logs and p	perform any	other necessa	ry oper	n-hole	testing.
4. Run and ce	ment 4-1/2" (	casing.				•
F DC		D		_		
	ther a Queen			or a Ja.	rmat-Ya	ates
gas compre	tion, depend:	on werr	uata.			
(3000 psi	dodnie-tam p	or will be d	sed to racili			Oprotection)
				1534	11/02 POLL	MENCEU,
					5-4-	75
IN ABOVE SPACE DESCRIBE PR	ODOSEO DROCRAMATE	PROBACAL IC TA REFORM O		Explies .		AND PROPOSED NEW PRODUC
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPER O	A FEDG BACK, GIVE DAIR O	PRESENT PRO	DOCTIVE ZONE	. AND PROPOSED NEW PRODUC
I hereby certify that the information	on above is true and comp	plete to the best of my k	nowledge and belief.			
Sin Allert II	Element +	On anata	. Damb (h.m			10 1075
Signed North W.		_ rute_ <u>Uperato</u> ;	r-Part Owners	agen!	Date <u>J</u> 8	in. 13, 1975
(This space for	Serve User			-		
hond	KHO -	<b>MIPERV</b>	ISOR LINEAL	T 45 19		•
APPROVED BY	KIMEN	TITLE		1 k # 1	DATE	
CONDITIONS OF APPROVAL TE	/ · · / · /					
7 7	John Yuronka		3069			

# NE' EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Doyle Hartman <u> Spear State (K-5366)</u> Township Unit Letter 37E 265 Lea Actual Pastage Location of Well: 1980 1980 North West line and feet from the feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Undesignated 3013.3 Queen-Penrose 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Doyle Hartman Jack Manaugh I hereby certify that the information con-Art Schmidt Dovle Hartman \_Owner-Operator Company 1980 Doyle Hartman Date <u>Jan. 13. 1975</u> I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4-18-67 Registered Professional Engineer and/or Land Surveyor Certificate No.

1000

500

1980 2310 2640

330

660

1320 1850

# RECEIVED

TIT. 1175

CHL CONSERVATION COMM. HOSBS, N. M.

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION 👯 🖟	Effective 1-1-65
FILE		
U.S.G.S.	1467 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
		K-5366
SUND (DO NOT USE THIS FORM FOR P USE "APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATTOM FOR PERMIT	
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
John Yuronka		Spear State
3. Address of Operator		9. Well No.
120-C Central	Building, Midland, Texas 79701	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE North LINE AND 1980 FEET FROM	Undesignated
THE West LINE, SEC.	rion 2 township 26-S range 37-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>Öllilili ili ili ili ili ili ili ili ili</u>	30231	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF	INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		and the control of th
Coment plug	s set as follows:	
oczone preg	a and do intime.	
24	sxs. of Neat at 3000' - Total Depth	
20	5 " " " " 26001	
2	5 " " " 10901	
2 2 2	" " " " 304' - Base of Surface	Car.
Ĩ	" " " Surface w/4" Marker	-46•
<u> </u>	rilling mud between plugs.	
Operation co	ommenced @ 1 PM 5-6-67. Completed @ 4:30	PM 5-6-67
		• •
Verbal author	orization for above work obtained from Ho	bbs District Office
18. I hereby carrify that the information	n above is true and complete to the best of my knowledge and belief.	·
	a above to the same complete to the nest of my knowledge and pelier.	
( Lask a l duan	no ba	
SIGNED TOWN	THE Part Owner and Operator	C DATE May 13, 1967
	101	
Z 0: 0	1. Kanata	
APPROVED BY	· Conculs TITLE	DATE
CONDITIONS OF APPROVAL, IF AN	Y: '	

NO. OF COPIES RECEIV	ED	4				•			1 C-105 ised 1-1-65
DISTRIBUTION		1				٠			
SANTA FE		_	NEW MEX	ICO OIL CON	SERVATIO	N COMMISS	IDIC.	1	rate Type of Lease
FILE		WELL CO	MPLETIC	ON OR RECO				<u> </u>	Oil & Gas Lease No.
u.s.g.s.		_			Har 15	119 1	1,67	1	
LAND OFFICE		_			• • • • • • • • • • • • • • • • • • • •	, , , , , , , , , , , , , , , , , , ,	1 01	12222	K-5366
OPERATOR									
lα. TYPE OF WELL		NEL .	GAS WELL	DRY X				7. Unit /	Agreement Name
b. TYPE OF COMPLE			PLUG	DIFF.	OTHER_	***************************************		1	or Lease Name
well ov 2. Name of Operator	ER DE	EPEN	BACK	RESVR,	OTHER	<del></del>	·	9. Well 1	State
John Yu 3. Address of Operator		·						10 Etal	d and Pool, or Wildcat
120-C C	entral Bu	ilding, l	Midland,	Texas	79701				lesignated
4. Location of Well									
UNIT LETTER	LOCATED _	1980	FEET FROM	THE North	LINE AND	1980	FEET FROM		
THE West LINE OF	sec. 2	TWP. 26-	-S <sub>rge.</sub> 3	37 <b>~£</b> NMPM				12. Cour	a ())
15. Date Spudded <b>5-1-67</b>	16. Date T.D		7. Date Com	pl. (Ready to P	rod.)   18.	Elevations (I 3023 • I		GR, etc.)	19. Elev. Cashinghead
20. Total Depth 3000	21.	Plug Back T.D	).	22. If Multipl Many	e Compl., Ho		ervals Rot	ary Tools - 3000	Cable Tools
24. Producing Interval	s), of this com	pletion - Top,	Bottom, Na	me		. — <u>I </u>			25. Was Directional Surve
None									No
26. Type Electric and	Other Logs Run	<u> </u>				***************************************		27	7. Was Well Cored
Sonic-Gamma	Ray. Latr	olog & M	iorolate	rolog -	ID to 24	001			No
28.	<u> </u>			RECORD (Rep					
CASING SIZE	WEIGHT L	B./FT.	DEPTH SET	r HOL	E SIZE	CE	MENTING RE	CORD	AMOUNT PULLED
7"	26	ii i	304	8-3,	411		. Incor		•
						Calc	ium Chlo	ride	
	l	<u></u>							
29.		LINER REC	ORD			30.		TUBING R	ECORD
SIZE	ТОР	вотт	OM SAC	CKS CEMENT	SCREEN	SIZ	ZE C	EPTH SET	PACKER SET
1. Ferforation Record	(Interval, size	and number)			32.	ACID, SHOT	, FRACTURE	, CEMENT	SOUEEZE, ETC.
					DEPTH	INTERVAL	AMO	DUNT AND	KIND MATERIAL USED
					<u> </u>				
					<b></b>				
33. Date First Production		advette- Math	A (Flouing	gas lift, pumpi	UCTION	d tuna numn		W-11 C4	-t (DJ Ct-+ 2- t
Date First Production	Pr	oduction Metho	od (Flowing,	gas tiji, pumpi	ing — Size an	a type pump)		Mell 20	atus (Prod. or Shut-in)
Date of Test	Hours Tested	Choke		rod'n. For	Oil - Bbl.	Gas -	MCF Wo	iter - Ebl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pres	sure Calcul Hour F		11 ~ Bbl-	Gαs 1	1CF	Water - Bbl.		Oil Gravity - API (Corr.)
34. Disposition of Gas	(Sold, used for	fuel, vented,	etc.)	·,			Te	st Witnesse	d By
		<del> </del>							
35, List of Attachments		viation !	Tests						
36. I hereby certify tha	t the informatio	n shown on bo	oth sides of	this form is tru	e and comple	te to the besi	of my knowle	edge and bel	lief.
SIGNED O	an le	work	a	TITLE P	rt Owne	r & Oper	ator	DATE	May 15, 1967
	•								

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt 2477	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.		T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
T.	Yates 2650	T.	Miss	Т.	Cliff House	T.	Leadville
T.	7 Rivers 2950	Ţ,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	Т.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn	T.		Τ.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 340 998 1121 2477 2650	340 998 1121 2477 2650 3000	1356 173	Red Bed Red Bed & Anhydrite Anhydrite Salt & Anhydrite Dolomite Sand & Anhydrite				
					,		

30

John Yuronka
Spear State Well #1
Unit F
Sec. 2, T-26-S, R-37-E

## Deviation Tests

310' - 1/4°

505' - 1/2°

9951 - 10

1695' - 3/40

2150' - 1-1/2°

26251 - 2-1/20

30001 - 2-1/40

John Yuronka

( COUNTY OF MIDLAND )

( STATE OF TEXAS

The foregoing was acknowledged before me this 19th day of May, 1967.

My Commission Expires:

NO NO

NOTARY PUBLIC

	٦	
NO. OF COPIES RECEIVED	4	Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 4-4-65
FILE	Hay 1 100 PM '67	(For Indiana Transitions 1)
U.S.G.S.	HIRL G. T.S. TH. O.	5a. Indicate Type of Lease State
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		1
		K-5366
(DO NOT USE THIS FORM FOR PI USE "APPLICA	RY NOTICES AND REPORTS ON WELLS  REPOSALS TO BRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR.  REPOSALS TO BRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR.	
1. OIL GAS WELL WELL	OTHER-	7, Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
John Turonka		
3. Address of Operator		Spear State
	ilding, Midland, Texas 79701	•
4. Location of Well	ilding, Midland, Texas 79701	10. Field and Pool, or Wildcat
	1980 FEET FROM THE North LINE AND 1980 FEET FRO	The dead was a dead
THE West LINE, SECT	TION 2 TOWNSHIP 26-S RANGE 37-E NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3023 *	Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	<b>⊱•</b>
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
POLL ON ACIEN CASING		·
07117.0	OTHER	<u>-</u>
OTHER		
17. Describe Proposed or Completed (	Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.		
	. /	
Spudded 8 PM on 5.	•1 <b>-</b> 67•	
	# <del>-</del>	
Ran 11 jts. 7" 20	# J-55 casing - 293' - set at 304'. Cemented with	th 65 sacks of Incor
plus 2% Calcium C	holride. Plug down at 2:30 AM 5-2-67. Circulated	i.
1.23		
Tested casing and	cement prior to drilling out with 600# for 30 s	minutes. Held OK.
	n performed 12 hours after plug pumped d	
		MII.
	18 60	
	7 0 7	
	,	
	a *	
8. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.	
$\wedge$ $\wedge$ $\wedge$	0.	
( Jaka Harri	mra ) TITLE Part Owner and Operator	H 6 = n/m
IGNED	TITLE FAIL UNION AND UDITATOR	DATE MAY 6, 1967
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

SA. Indicate Type of Lease STATE STATE FEE  S. State STATE FEE  S. State STATE STATE FEE  S. State STATE FEE  S. State STATE STATE FEE  S. State State No.  K-5366  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  DRILL DEEPEN PLUG BACK  Type of Well PLUG BACK  Type of Well PLUG BACK  Type of Well State  Spear				_						17 3,500
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John Turonks Aldress of Open Central Building, Midland, Texas  100-10 Central Building, Midland, Texas  1980  PECT PROM THE MORTH   WELL L.	WELL	OTHER			ZONE	MULT	ONE			
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eby certify that the information above is true and complete to the best of my knowledge and belief.							1			•••
eby certify that the information above is true and complete to the best of my knowledge and belief.						7	16	62		
ed John Juroscha Title Part Owner and Operator Date April 25, 1967	BOVE SPACE DI ZONE, GIVE BLOW	ESCRIBE PR	OPOSED PROGI	AM: IF PROPOSA	IL 15 TO DEEPE	. •			DUCTIVE ZONE	AND PROPOSED NEW PRO
	ZONE, GIVE BLOW	YOUT PREVENTE	ER PROGRAM, IF A	NY		N OR PLUG BACK, GIVE	DATA ON F		DUCTIVE ZONE	AND PROPOSED NEW PRO

CONDITIONS OF APPROVAL IF ANY

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# 33

# NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 HOSES COFFEED, C. C. All distances must be from the outer boundaries of the Section. Well Do. garatet USHATAM '67 JOHN YURONKA 1 Section Township County i'mit !.etter 26 South 37 EAST Actual Footage Location of Well: 1980 1980 feet from the NORTH line and feet from the Gir and Level Elev. Producing Formation Pool Dedicated Acreage: 3013.3 Yates & Seven Rivers Jalmat 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli. dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) (Over) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Cities Howell Service Spear I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Part Owner & Operator compliancy 1980'-John Yuronka april 25, 1967 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4/18/67 Registered Professional Engineer show West

2310

2000

1500

1000

Farm-out assignment is to be obtained from Cities Service on the MJ/4 MJ/4 and from Howell Spear on the S/2 MJ/4 and ME/4 MJ/4. If a producer is obtained, a communitization agreement will be filed.

### OIL CONSERVATION COMMISSION

### BOX 1980

### HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION	DATE	November 11, 1975
This is to notify the Oil Conservation	Commission that	connection for the
purchase of gas from the D. B. Baxter		
	Operator	
Spear State #1 F	L <b>e</b> a	2-26-37
Lease, Well No. and Unit	County	S-T-R
Jalmat	El Paso Natura	al Gas Co.
Pool	Name of	Purchaser
was made on November 11, 1975	_•	
Date	_	

El Paso Natural Gas Co.

Purchaser

France K. Ellett
Representative

Gas Production Status Analyst
Title

TRE: bl

cc: To Operator

Oil Conservation Commission - Santa Fe

Proration

T. J.Crutchfield

H. P. Logan

File

# OIL CONSERVATION COMMISSION \_\_\_\_\_DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE 3/10/76
SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	
I have examined the application dated	
	Yours very truly,

>
)

V	COMMENTERS OF THE PROPERTY OF					. 60	opyri-Inted Reproduction Prohibited
COUNTY	YEA	FIELD	Langlie	Matti	x	STATE	MM.
OPR	HARTMAN, DOYLE					API	MN 22098
` vo	1 yesse Spear	State	9			SERVAL I	0-4-21 NM
	Sec 2, T-26-5, 1	37-I				NAP	
	1980' FNL, 1980	FWL	of Sec			CO-080	
	3 mi NE/Jal					ELEV '	tas Las
R <b>€</b> "	2-5-75 Re- 8	-29-75	WELL CLASS	IMT.	DD	FIN	DG
CS6			FORM	ATION	DATUM	FORMATION	DATUM
7"	at 304' w/65 sx						
4	1/2" at 3650' w/	250 st					
•							
			™ 365	0' (F	NRS)	PBO 3010'	
IP	(Yates) Perfs 20	561-29					Grav
	as) .650; SIWHF 5				_	• ,	
-,	•						
CONTR	<u> </u>		OPR'S ELEV 2	)76 ° D		PD 2	750' RT

F.R. 2-10-75 OWDD (Penrose) (Orig. Yuronka, John, D&A 5-6-67, OTD 3000')
TD 3650'; PBD 3010'; SI 3-19-75 Deepened from 3000' to 3650' Ran 4 1/2" csg Perf (Penrose) 3448-3570' w/17 shots (overall) Frac (3448-3570') 40,000 gals wtr + 40,000# sd Swbd sulf wtr (3448-3570') BP @ 30101 Perf (Yates) 2661-2931' w/15 shots (overall) 3-26-75 TO 3650', PED 3010'; Swbg Ld Frac (2661-2931') 40,000 gals + 55,000# sd TD 3650'; PBD 3010'; Swbg Id 4-21-75

10-4-21 NM

LEA	Langlie Mattix NM
HARTMAN,	DOYLE 1 Spear State Page #2
	Sec 2, T26S, R37E
5 <i>-</i> 3 <i>-</i> 75	TD 3650'; PBD 3010'; SI
6-30-75	TD 3650'; PBD 3010'; Tstg
9~8-75	TD 3650'; PBD 3000'; SI
	CAOF 84 MCFGPD (2661-2931')
9-22-75	TD 3650'; PBD 3010'; SI
10-20-75	TD 3650'; PBD 3010'; Complete
	(Yates) FOUR POINT GAUGES:
	F1wd 40 MCFGPD, 1/16" chk, 60 mins, TP 480#
	Flwd 63 MCFGPD, 3/32" chk, 60 mins, TP 344#
	Flwd 76 MCFGPD, 1/8" chk, 60 mins, TP 220#
	F1wd 137 MCFGPD, 3/16" chk, 60 mins, TP 170#
	LOG TOPS: Queen 3310', Penrose 3470'
10-25-75	COMPLETION ISSUED
	10 A 21 NM

10-4-21 NM

COUNTY	LEA	FIELD	Langlie-Matt	ix st	ATE NM			
OPR YUI	RONKA, JO	HN			МА	P		
1	Spear-S	State		:				
Sec. 2, T-26-S, R-37-E CO-ORD						RD		
1980' FNL, 1980' FWL of Sec.					30-025-22098			
Spo	5-1-67			CLASS	i.			
Cmp	5-6-67		FORMATION	DATUM	FORMATION	DATUM		
CSG & SX .	TUBING							
	_							
7" 3	304' 6	55						
		•						
LOGS EL	GR RA IN	D HC A						
			TD 3000'					
PLUGGEI	& ABAND	ONED						

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CONT. CACITAN Drig. Co. PROP DEPTH 30CG TYPE RT

F.R. 5-4-67
PD 3000' - Yates-7R
Contr. - Capitan
5-8-67
TD 3000', PLUGGED & ABANDONED
No cores or tests
LOG TOPS: Yates 2650', Seven Rivers 2950'.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

<del></del>		All distances			ries of the Section	·	
Operator Doyl	e <u>Hartman</u>		Le	Spear	State		Well No.
Unit Letter F	Section Township Hante County 2 26S 37E Lea		Lea				
Actual Fortage Loc				<u></u>	. <u></u>		-
1980	feet from the			1980	treet from the	West	line
Ground Level Ellev. 3013 G		ates	Po	Jalmat			Dedicated Acreage: 160 Acres
2. If more the interest as	nd royalty).	dedicated to	the well, o	outline each an	d identify the	ownership th	ereof (both as to working
Mated by one of the second of	No If a is "no," list the if necessary.)	unitization, for answer is "yes,"  owners and trained to the well	type of c  type of c  type of c  the descrip	etc? onsolidation _ tions which ha terests have b	Communitate actually be seen consolidate	tization en consolida ted (by comm	Agreement  ted. (Use reverse side of nunitization, unitization, approved by the Commis-
191	30		· — — —			best of my None Opera Fortition	tor-Part Owner  Hartman, Oil  Operat
						shown on to notes of a under my s	certify that the well location this plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
						Pate Surveyer  Registered Prond/or Lond Surveyer  Certificate No.	rofensional Engineer Surveyor
0 330 660	90 1320 1650 19	80 2310 2640	2000	1500 1000	50 Ç D	1	