

**B. Bernard Lankford
OGRID 1466
Spears State # 1
30-025-22098
UL F, Section 2, T26S, R37E**

7" casing set at 304ft, Cmt circulated

4 ½" casing set at 3650ft, Cmt with 250 sx. TOC calculated at 1263ft

Perfs 2661 –2931ft

Top of Anhy at 865ft

- 1. Move in plugging rig**
- 2. NU BOP**
- 3. Pull production equipment**
- 4. Run and set CIBP at 2610ft**
- 5. Run tbg to 2610ft**
- 6. Displace well with gelled brine water**
- 7. Spot 25 sx cmt**
- 8. Pull tubing**
- 9. Perf at 915ft**
- 10. Run and set packer at 750ft**
- 11. Squeeze with 25 sx cmt**
- 12. Displace cmt to 815ft and WOC**
- 13. Tag cmt plug**
- 14. Perf at 350ft**
- 15. Establish circulation 4 ½"X 7" annulus**
- 16. Cement to surface via 4 ½" casing with estimated 50 sx cmt**
- 17. Cut off well head and install PA marker**
- 18. Rig down move out SU**
- 19. Remove any surface production equipment**
- 20. Cut off SU anchors 1ft BGL and clean and level location**

BEP 5/27/2004

**Before the OCD
Case 13336
OCD Ex. 7**