A.7 Well Spot Map showing the location of all known oil and gas wells, water injection wells, tank batteries and pits.

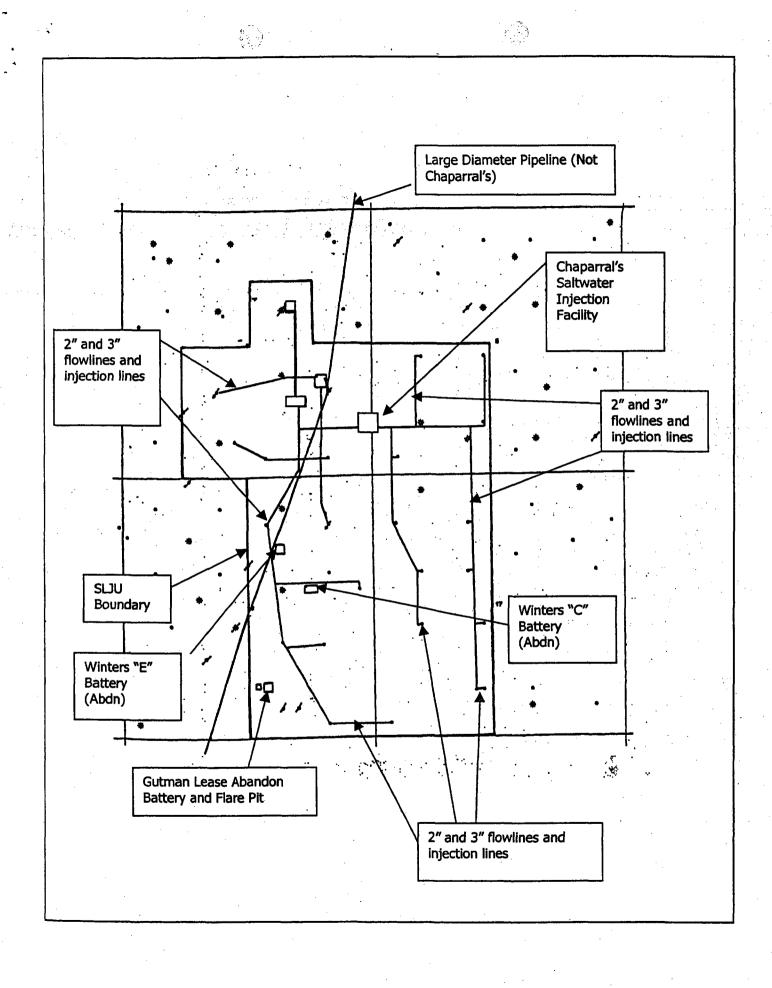
Index of Map Symbols For Attached Map

- Producing Oil Well
- ☼ Producing Gas Well
- Producing Oil and Gas Well
- Injection Well
- Plugged and Abandon Oil Well
- ⇔ Plugged and Abandon Gas Well
- ☐ Tank Battery Site, Building, etc.
- Pipeline, flowline, gathering line, etc.

A.8 Pipeline Map showing all known pipelines, flowlines and injection lines.

NOTE: Map is based on memory and aerial photos. May not be entirely accurate. On the ground investigation will determine actual ROW for all pipelines, flowlines and injection lines. A new map may be made as new lines or correct ROW's are found.

- Producing Oil Well
- Producing Oil and Gas Well
- Injection Well
- Plugged and Abandon Oil Well
- Plugged and Abandon Gas Well
- □ Tank Battery Site, Building, etc.
- Pipeline, flowline, gathering line, etc.



Map showing documented release sites. A.9

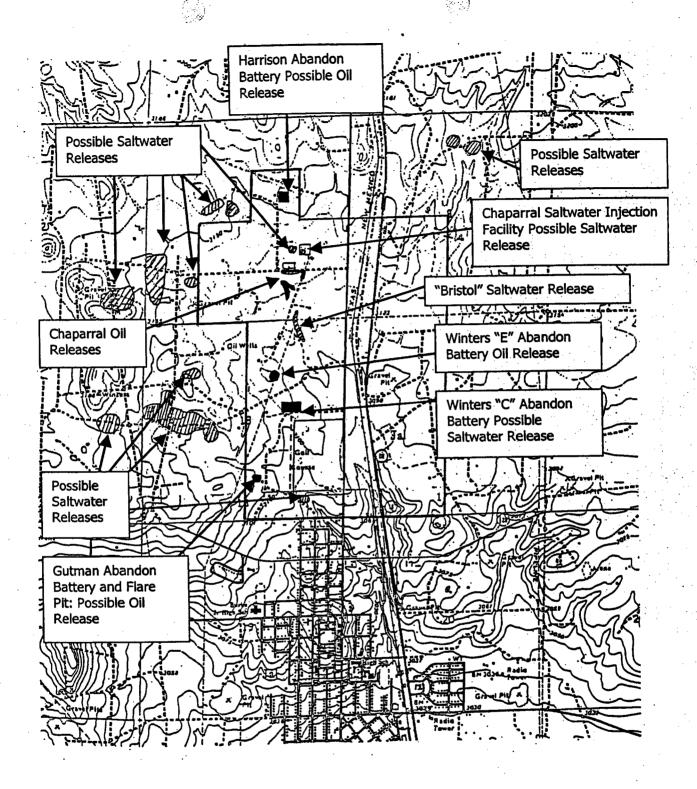
- Producing Oil Well
- Producing Gas Well
- Producing Oil and Gas Well
- **Injection Well**
- Plugged and Abandon Oil Well
- Plugged and Abandon Gas Well
- Tank Battery Site, Building, etc. Pipeline, flowline, gathering line, etc.
- Flare Pit



Approximate location of a saltwater release (Alleged or actual)



Approximate location of a crude oil release (Alleged or actual)



APPENDIX F

TABLE OF DOCUMENTED RELEASE SITES

Site	Site Name	Release Date,
No.	Location	Item and Released/Volume
1-7	100' west of Saltwater Injection	Date and volumes unknown.
	Facility	Possible saltwater release.
	100' W SW SE SE	SESI Site #9.
	Sec. 7-T25S-R37E	
٠٠ .	1810 FSL & 1200 FEL	
2-7	Saltwater Injection Facility	15 January 1999, 10 April 1999, 19 April 1999, 3 July
	SW SE SE	1999, 17 July 1999
	Sec. 7-T25S-R37E	Saltwater reportedly was released. Volumes not reported.
	1790 FSL & 1075 FEL	SESI Site #8.
3-7	Chaparral Energy Inc. Tank	19 May 2001.
	Battery (Operational)	Lost appx'ly 60 bbls of crude oil onto roadway south of
	S/2 S/2 N/2 SE	tank battery.
	Sec. 7-T25S-R37E	SESI Site #7.
	1525 FSL & 1310 FEL	
4-7	Pipeline leak NW of the SLJU	2 February 2001
	#9 and south of the tank battery.	Approximately 7.5 barrels of oil and saltwater released.
·	W/2 SE SE	SESI Site #8?.
	Sec. 7-T25S-R37E	
	600 FSL & 1050 FEL	
1-18	Pipeline leak between SLJU #9	10 January 1999.
	and SLJU #13	Unreported volume of saltwater released.
	W/2 NE NE	SESI Site #4?
	Sec. 18-T25S-R37E	
	600 FSL & 1050 FEL	
2-18	SLJU #25	10 August 1999.
	SW SE SE	Unknown volume (TSTM) of emulsion released from
	Sec. 18-T25S-R37E	broken flowline.
	2310 FSL & 990 FWL	
3-18	Winters "E" Battery	Unknown date.
	NW NE SW NE	Abandon tank battery location with heavy, viscous oil
	Sec. 18-T25S-R37E	mixed into the soil.
	1200 FSL & 1900 FEL	SESI Site #1.
4-18	Winters "C" Battery	Unknown date.
·	SE SE SW NE	Abandon tank battery location with a possible saltwater
	Sec. 18-T25S-R37E	release in the past.
	330 FSL & 1350 FEL	SESI Site #2.
5-18	Gutman Lease Battery	Unknown date.
. •	NW SW SE	Abandon tank battery and flare pit with traces of an oil
	Sec. 18-T25S-R37E	release. Possible, but not confirmed, saltwater release site.
	1200 FSL & 330 FWL	SESI Site #3.

2.4.5 DIRECTION OF CONTAMINATE MIGRATION

Previous borings and measurements appear to indicate groundwater is moving to the southeast, possibly from the hills located north and west of Jal, New Mexico. This flow crosses the unit and would cause contamination from sources north and west of the unit to pass underneath the property of the surface owner and the City of Jal, New Mexico. After conversations with Cornerstone Environmental Resources, Inc., Whole Earth Environmental, Inc., and NMOCD personnel, there is a possibility local groundwater flows will go in a different direction over a limited area due to near-surface impermeable strata, hills, etc. It appears this may possibly be the case along the north edge of the golf course where there is indications surface and groundwater flow is down-gradient to the north and northwest, towards the Osborn home. Surface geology and topographic map reconnaissance tends to support this idea, but no mapping has been located to confirm or deny it. The proposed test and monitoring wells, as well as use of local water wells should help confirm the general direction of groundwater flow, including north of the golf course. In order to determine the direction of groundwater flow, all existing water wells used in this survey and all new wells put in by Chaparral shall be surveyed in, accurately spotted on a USGS Topographic Map and from this an accurate direction of groundwater flow and contaminate migration determined.

APPENDIX K

Mechanical Inspection And Related Reports



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivers
Cabinet Secretary

PECHIVED have a 1 7000

Lori Wrotenbery
Director
Oil Conservation Division

18-Feb-02

CHAPARRAL ENERGY, INC. 701 CEDAR LAKE BLUD OKLAHOMA CITY, OK 73114

Dear Operator.

The following inspection(s) indicate one or more violations as described in the detail section below. The inspection(s) indicates that the well, equipment, location or operational status failed to meet standards of the New Mexico Oil Conservation Division. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section below indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by m inspector employed by the Oil Conservation Division.

Please notify the proper district office of the Division of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

				L SECTION	•	
SOUTH LAI	nglie jal unit	001	G-7-25S-37E	30-025-11482-00-0	90	
Inspection Date 01/02/2002	Type Inspection Routine/Periodic	Inspector E.L. Gonzales	Violatian? Yes	"Significant Non-Compliance? No	Corrective Action Due By: 4/7/2002	Inspection No. ELG020023824

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

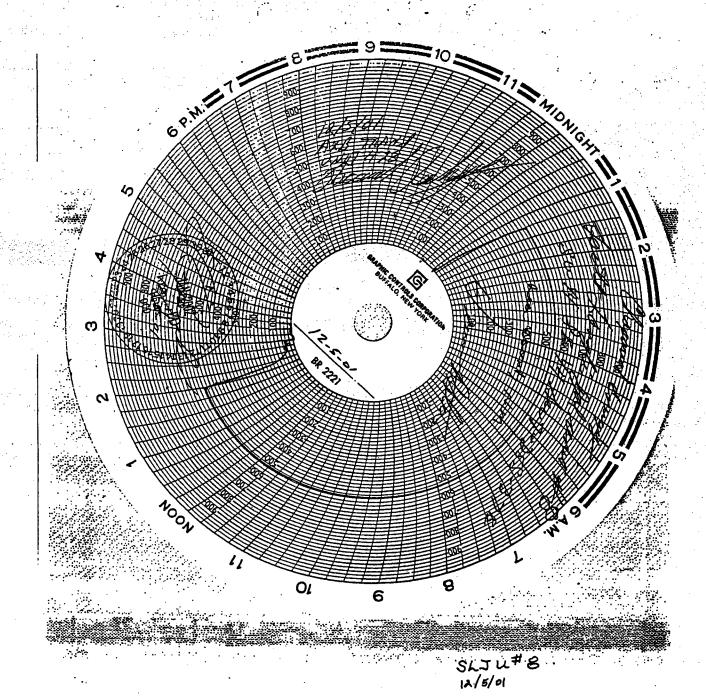
Sincerely.

Chris Williams, District I Supervisor

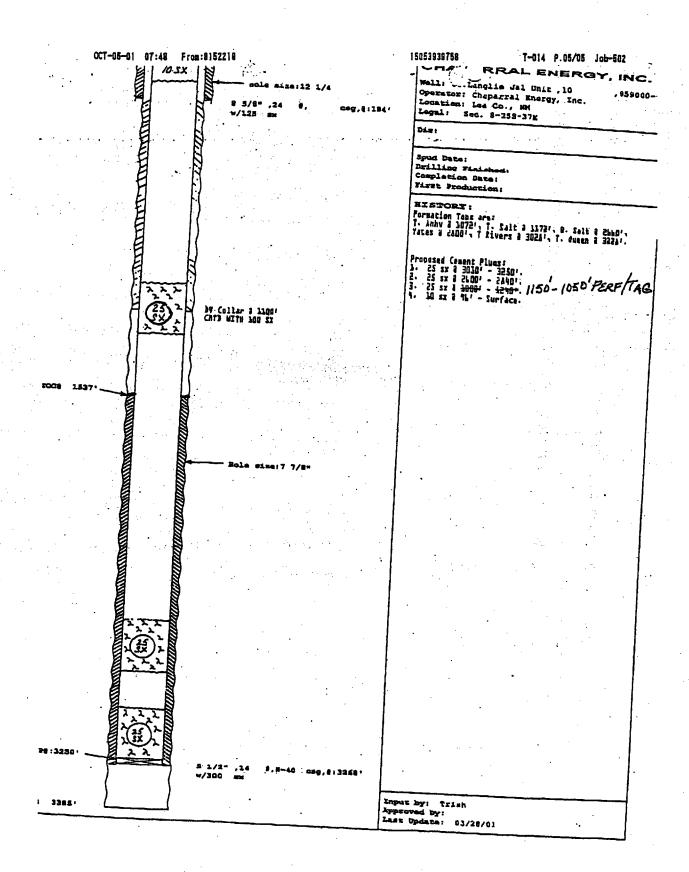
State of New Mexico District Office	Form C-103
District Office District Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II 811 South First Agents NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-11484
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🔾 FEE · 🛇
District TV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. 408175
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Name:
1. Type of Well: Oil Well Gas Well Other WATER INJECTION WELL	SOUTH LANGLIE JAL UNIT
2. Name of Operator	8. Well No.
CHAPARRAL ENERGY, INC.	#8
3. Address of Operator 701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114	9. Pool name or Wildcat JAL TANSILL YATES 7 RIVERS
4. Well Location	
Unit Letter O: 330 feet from the SOUTH line and	2310 feet from the EAST line
Section 7 Township 25S Range 37E	NMPM LEA County
10. Elevation (Show whether DR, RKB, RT, GR, e	
3126' DF, 3118 TH 11. Check Appropriate Box to Indicate Nature of Notice,	Penart or Other Date
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOL	
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DE	ILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: OTHER: Mechan	ical Integrity Test
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of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attaon recompilation.	ch wellbore diagram of proposed completion
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2. SET CIBP @ 3190' AND CAPPED WITH 2 SX CEMENT.	
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GONZALES.	A
 BASED ON SUCCESSFUL MIT TEST, CHANGE IN CLASSIFICATION FR REQUESTED. 	
	3353773
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Abandonment Expires	14/01
	B W
	28 8. 3.
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.
SIGNATURE THE CHECK TITLE OPERATIONS	182
	No. (405) 478-8770 ext. 1278
(This space for State use)	No. 10
APPPROVED BY TITLE OR CONTINUES	FD SY DATE
Conditions of approval, if any:	A'K

COURSE WARREN .

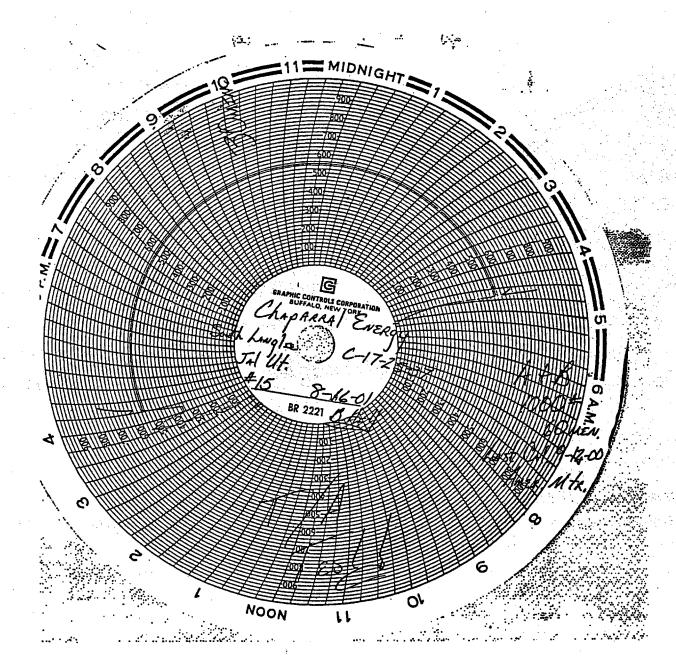
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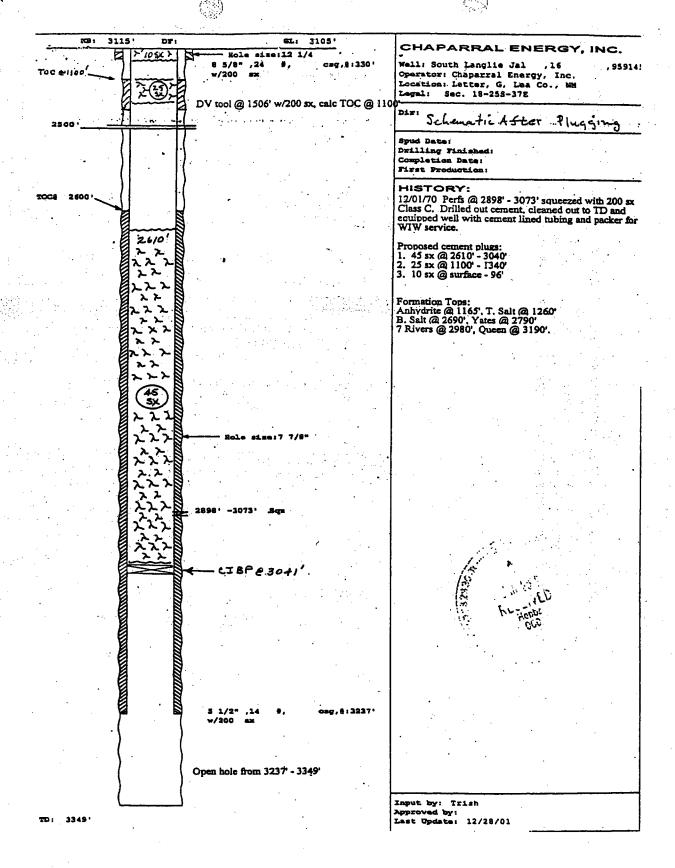
State of New Montes I District State of New Montes District Energy, Minerals and Na	C-103
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II \$11 South First, Artesia, NM 22210 OIL CONSERVATIO	N DIVISION 30-025-11508 5. Indicate Type of Lease
District III 2040 South Pa	checo
1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, NM	87505 STATE FRE
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. 408175
SUNDRY NOTICES AND REPORTS ON WELL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	SOUTH LANGLIE JAL UNIT
1. Type of Well;	
Oil Well Gas Well Gother WATER INJECT	ION WELL
2. Name of Operator CHAPARRAL ENERGY, INC.	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114	JAL TANSILL YATES 7 RIVERS
4. Well Location	
Unit Letter M: 330 feet from the SOUTH	line and 500 feet from the WEST line
Section 8 Township 2.3S Range	37E NMPM LEA County
10. Elevation (Show whether	
3129°-GR	January Columbia
11. Check Appropriate Box to Indicate 1	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON 🛛	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB
OTHER:	OTHER:
 Describe proposed or completed operations. (Clearly state all p of starting any proposed work). SEE RULE 1103. For Multiple or recompilation. SET CIBP @ 3250' RUN TUBING AND DISPLACE HOLE WITH SALT GEI SPOT CEMENT PLUG FROM 3250' - 3010' (25 SX "C") 	Completions: Attach wellbore diagram of proposed completion Perfecting. met required per commission w/6 any wink
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 SPOT CEMENT PLUG FROM 2840' - 2600' (25 SX "C") SPOT CEMENT PLUG FROM 1246' - 1680' (25 SX "C") SPOT CEMENT PLUG FROM 96' TO SURFACE (10 SX 	- PERF Q. //50/50 IN + DUT-TAG.
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4. SPOT CEMENT PLUG FROM 2840' - 2600' (25 SX "C") 5. SPOT CEMENT PLUG FROM 1246' - 1080' (25 SX "C") 6. SPOT CEMENT PLUG FROM 96' TO SURFACE (10 SX 10 STALL A 4" DRY HOLE MARKER	THE COMMISSION WAS A SECURIND 24 HOUSE WALL TO THE CITY OF MUGDING OFFICIATIONS FOR THE CITY TO SE APPROVED.
4. SPOT CEMENT PLUG FROM 2840' - 2600' (25 SX "C") 5. SPOT CEMENT PLUG FROM 1248' - 1080' (25 SX "C") 6. SPOT CEMENT PLUG FROM 96' TO SURFACE (10 SX 7) 7. INSTALL A 4" DRY HOLE MARKER I hereby certify that the information above is true and complete to the SIGNATURE FAILL TITLE	THE COMMISSION WAS A SECURIND 24 HOURS AND THE CHIEF OF MUCCOSE DELECTIONS FOR THE CHIEF TO SE APPROVED. Select of my knowledge and belief. OPERATIONS ENGINEER DATE 03/28/01
4. SPOT CEMENT PLUG FROM 2840' - 2600' (25 SX "C") 5. SPOT CEMENT PLUG FROM 1248' - 1000' (25 SX "C") 6. SPOT CEMENT PLUG FROM 96' TO SURFACE (10 SX 7. INSTALL A 4" DRY HOLE MARKER I hereby certify that the information above is true and complete to the SIGNATURE TYPE or print name RALPH W. EVERETT	THE COMMISSION MANY SCIENCISM 24 HOURS MANY TO THE CHIS TO SE APPROVED. Sest of my knowledge and belief. OPERATIONS ENGINEER DATE 03/28/01 Telephone No. (405) 478-8770 - 1 2.78
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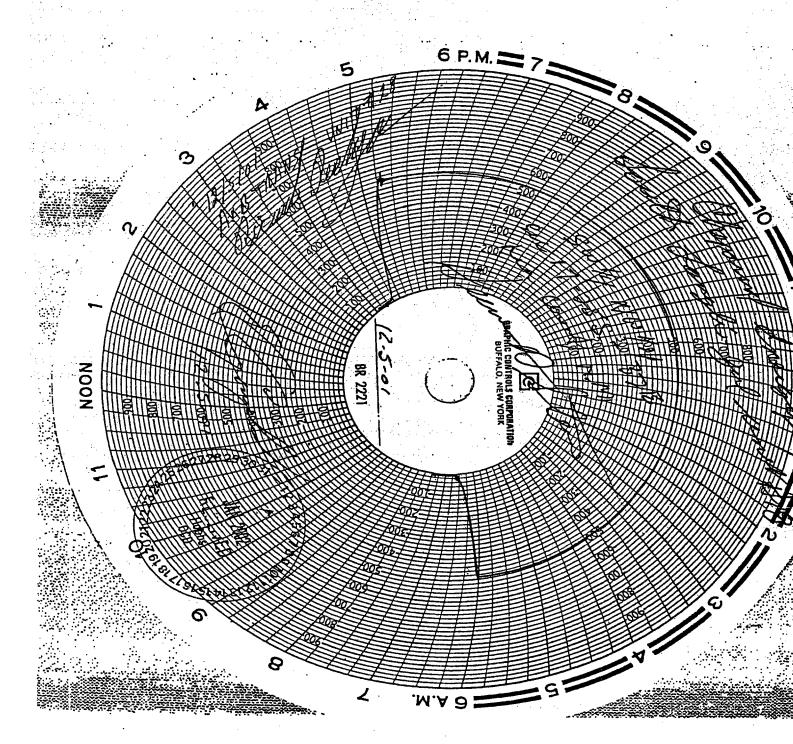
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2040 Sp. 25 Parketo, Santa Fa, NOAC 87505	6. Som Old & Ger Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	5 7. Lease Name or Unit Agreement
(DO NOT THE THIS PURM FOR PROPOSALS TO DELLU OR TO DEEPEN OR I DIFFERENT RESERVOIR: DISE "APPLICATION FOR FERMAT" (FORM C-181)	POR SUCK Name: SOUTH LANGLIE IAL UNIT
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1. Type of Well: Oil Well Grawell Dober WATER INJECT	ION WRIT.
2. Name of Operator	8. Wall No.
CHAPARRAL ENERGY, INC.	#15
3. Address of Operator 701 CEDAR LAKE BLVD., OBLAHOMA CITY, OK. 73114	9. Pool same or Wildox
4. Well Lorence	JAL TANSILL YATES 7 RIVERS
Unit Letter Ct 990° flat from the NORTH	line and 1980° that them the WEST line
Section 17 Township 258 Range	17E: NMPM LEA County
10. Elevation (Show whether	
311n, Db. 3110, GC	
11. Check Appropriate Box to Indicate 1	lature of Notice, Report or Other Data
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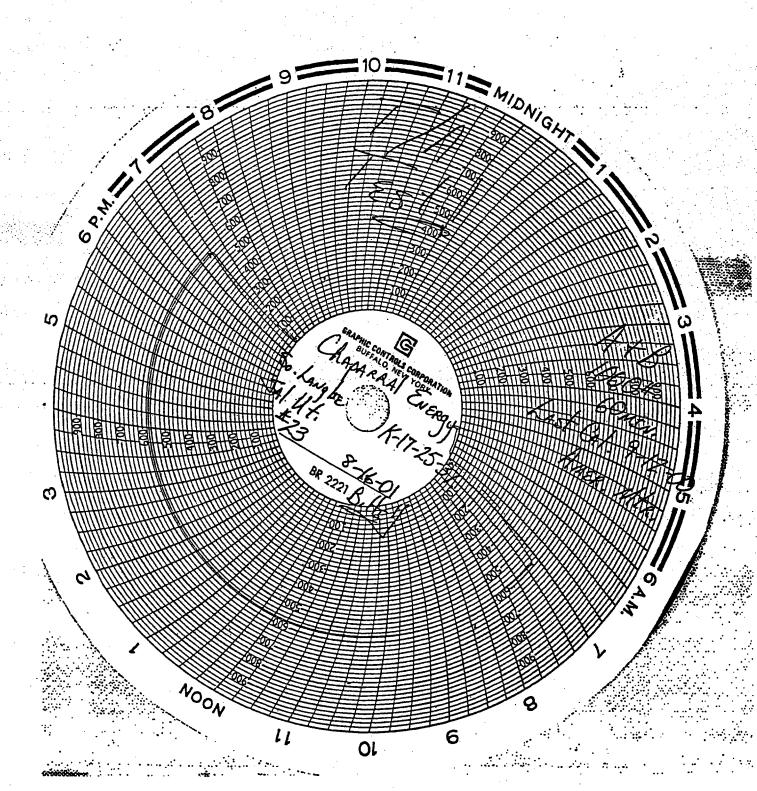
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	RVATION DIVISION	5. Indicate Type of Lease
District III 2040	South Pacheco	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santi	STATE U FEE 🔀	
District IV 2040 South Pacheco, Santa Fe, NM 87505	. 1 0, 1 11.1 0 / 5 0 5	6. State Oil & Gas Lease No.
2019 COUNT SWING C, 1416 01360		408175
SUNDRY NOTICES AND REPORTS		7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SOUTH LANGLIE JAL UNIT
PROPOSALS.)		
1. Type of Well:	<u></u>	
	ER INJECTION WELL	
2. Name of Operator		8. Well No.
CHAPARRAL ENERGY, INC.		#16
3. Address of Operator		9. Pool name or Wildcat
701 CEDAR LAKE BLVD., OKLAHOMA CITY,	OK 73114	JAL TANSILL YATES 7 RIVERS
4. Well Location	· · · · · · · · · · · · · · · · · · ·	
Unit Letter G: 2310 feet from	the NORTH line and	1980 feet from the EAST line
Om <u>2000</u> 100		
Section 18 Township 25S	Pange 376	NMPM LEA County
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PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 12. Describe proposed or completed operations. (Clear of starting any proposed work). SEE RULE 1103. or recompilation. 1. SET CIBP @ 3041'. — TAG 2. RUN TUBING AND DISPLACE HOLE WITH SPOT CEMENT PLUG FROM 2610' – 3040' 4. SPOT CEMENT PLUG FROM 1100' – 1340'	CASING TEST A CEMENT JOB OTHER: ly state all pertinent details, and For Multiple Completions: Atta I SALT GEL MUD. (45 SX "C"). (25 SX "C").	ABANDONMENT give pertinent dates, including estimated date ch wellbore diagram of proposed completion
PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 12. Describe proposed or completed operations. (Clear of starting any proposed work). SEE RULE 1103. or recompilation. 1. SET CIBP @ 3041'. — TAG 2. RUN TUBING AND DISPLACE HOLE WITH SPOT CEMENT PLUG FROM 2610' – 3040' 4. SPOT CEMENT PLUG FROM 1100' – 1340' 5. SPOT CEMENT PLUG FROM 96' TO SURFA	CASING TEST A CEMENT JOB OTHER: ly state all pertinent details, and For Multiple Completions: Atta I SALT GEL MUD. (45 SX "C"). (25 SX "C"). ACE (10 SX "C").	ABANDONMENT give pertinent dates, including estimated date ch wellbore diagram of proposed completion
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Submit 3 Capies To Appropriate District Office	State of New M			Form C-103
District I	Energy, Minerals and Na	tural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
811 South First, Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-025-11642	£7.000
District III	2040 South Pa	checo	5. Indicate Type of	-
1000 Rio Brazos Rd.; Aztec, NM 87410 District IV	Santa Fe, NM	87505	STATE C	
2040 South Pacheco, Santa Fe, NM 87505	•	•	6. State Oil & Ga 408175	is Lease No.
	ES AND REPORTS ON WELL		7. Lease Name or	- I fait A one an one
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR F	LUG BACK TO A	Name:	Chir Ağıcement
DIFFERENT RESERVOIR, USE "APPLICA	TION FOR PERMIT" (FORM C-101)	FOR SUCH	4100000	pany Median transfer
PROPOSALS.)	•			
1. Type of Well: Oil Well Gas Well	Other WATER INJECT	ON WEI I	SOUTH LANGLIE	IAL UNIT
2. Name of Operator	1 Otto WALLACTION	.9.1 11222	8. Well No.	
CHAPARRAL ENERGY, INC.	• • •			118
3. Address of Operator	•	•	9. Pool name or \	Wildcat
701 CEDAR LAKE BLVD., ÓK	LAHOMA CITY, OK 73114		JAL TANSILL YA	TES 7 RIVERS
4. Well Location		•		
77-147 W	1000 Sanfranda NORT	H line and	000 6-46-	777000
Unit <u>Letter E:</u>	1980 feet from the NORT	A IIDE AND	990 feet from	m the <u>WEST</u> line
Section 17 To	wnship 258 Range	37E	NMPM LEA	County
	10. Elevation (Show whether L			
	3105' RKB, 3097' GR			
11. Check App	propriate Box to Indicate N	lature of Notice,	Report or Other D	ata
MOTICE OF INT			SEQUENT REP	
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON 🔯	CHANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING 1	MULTIPLE	CASING TEST A		ADAINDONNEN I
	COMPLETION	CEMENT JOB	- · -	• •
OTHER:		OTHER: MECHA	NICAL INTEGRITY T	EST 🕅
12. Describe proposed or completed	operations (Clearly state all re			
of starting any proposed work).				
or recompilation.		, , , , , , , , , , , , , , , , , , , ,		
1. PULLED TUBING AND PA	CKER.			
	APPED WITH 2 SX CEMENT.			
	GRITY TEST ON DECEMBER			
PSIG FOR 30 MINUTES (C GONZALES.	OPY OF PRESSURE CHART	ATTACHED). TES	I WAS MILKESSEI) BA F. L.
	MIT TEST, CHANGE IN CLA	SSTETCATION FRO	M ACTIVE TO TA	STATTIS IS
REQUESTED.	mi iloi, cirrico a cui.	2022 103113011 1 100	AN ACTIVE TO TA	
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		. ,	7.54	5678970
•	This Approval of Tempo	rary ///		77
	bandonment Expires	1/4/	07	- F3
	IDEIIGO: SHELL			" SOL " " " " " " " " " " " " " " " " " " "
	•		(3, 3	Mr. 160 2
			18 +	12000s
I hereby certify that the information of	ove is true and complete to the	best of my knowled	ge and belief	1,9cp 3
$\mathcal{L}(0)$	> 7/-	•	\rac{1}{2}.	.37
SIGNATURE TO SIGNATURE	weil TITLE	OPERATIONS E	NGINEER	DATE 12/27/01
The same and the s				1020
Type or print name RALPH W. EVI	EREII	i elephone	No. (405) 478-8770	EXT. 12/6
(This space for State use)	•			
APPPROVED BY				
WILL KO A ED D I	TITLE		•	DATE
Conditions of approval, if any:	TITLE		 	DATE JAH .: SCM



· Submit 3 Copies To Appropriate District	State of New Mo	exico		Form C-103
Office District I	Office Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			VELL API NO. 0-025-11638	North Control
<u>District II</u> 811 South First, Artesia, NM 88210	First, Artesia, NM 88210 OIL CONSERVATION DIVISION			case
District III	2040 South Pacheco			
1000 Rio Brezos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE . State Oil & Gas I	FEE 🛛
2040 South Pacheco, Santa Fe, NM 87505	· .	4	08175	, Lase 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			. Lease Name or U Name:	
PROPOSALS.)		3	OUTH LANGLIE J	II. UNIT
1. Type of Well: Oil Well				
2. Name of Operator CHAPARRAL ENERGY, INC.			. Well No. #23	
3. Address of Operator 701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114			Pool name or Wil	
4. Well Location	LAHOMA CITT, OR 73114		AL IMPOUL IAIE	3 / RIVERS
			. •	
Unit Letter K	2310 feet from the SOUTH	line and 2	310 feet from t	he <u>WEST</u> line
	wnship 25S Range	37E	NMPM LEA	County
	 Elevation (Show whether Display 111' DF, 3102 GL 	R, RKB, RT, GR, etc.)		
11. Check Ap	propriate Box to Indicate N	ature of Notice, Re	port or Other Date	
NOTICE OF INT		SUBSE REMEDIAL WORK	QUENT REPOI	RT OF: TERING CASING []
			<u> </u>	
	CHANGE PLANS	COMMENCE DRILLI		ANDONMENT
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Mechanical	Integrity Test	
Describe proposed or completed of starting any proposed work). So or recompilation. Ran mechanical integrity test	operations. (Clearly state all per SEE RULE 1103. For Multiple C t on August 16, 2001 and tubing-	Completions: Attach w	ellbore diagram of pr	oposed completion
	tnessed by B. Hill with OCD.	oming maintain noid 30.	o barg ror so minutes	(copy or pressure
2. Based on successful MIT tes	t, change in classification from a	ctive to TA status is rec	ruested.	
			. 11	
	This Appro	oval of Temporar nent Expires	12/4/06	
I hereby certify that the information a	bove is true and complete to the l	est of my knowledge a	nd belief.	
P0-11	5	_		
SIGNATURE LASLW.		OPERATIONS ENG	INEEK. D	ATE 09/27/01
Type or print name RALPH W. EV	ERETT	Telephone No.	(405) 478-8770 ext	1278
(This space for State use)		ABIONAL CIO	PV	
APPPROVED BY	TTTLE	United Sin	`* DA	TE POOR
Conditions of approval, if any:	• .	NATURAL BOISMEN	Vojeger - 2	2001
		•	•	• .



Submit 3 Copies To Appropriate District	State of New Mexico -	Form C-103	
Office District I Ener	gy, Minerals and Natural Resources	Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	strict II OIL CONSERVATION DIVISION 1 South First, Artesia, NM 88210		
811 South First, Artesia, NM 88210 UD			
1000 Rio Brazos Rd., Aztec, NM 87410	STATE D FEE 🛛		
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. 408175		
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DE DIFFERENT RESERVOIR USE APPLICATION FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well O	ILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: SOUTH LANGLIE JAL UNIT	
2. Name of Operator CHAPARRAL ENERGY, INC.		8. Well No. #24	
3. Address of Operator		9. Pool name or Wildcat	
701 CEDAR LAKE BLVD., OKLAHOM	IA CITY, OK 73114 •	JAL TANSILL YATES 7 RIVERS	
4. Well Location			
Unit Letter O: 660' feet	from the SOUTH line and 1	650' feet from the <u>EAST</u> line	
	25S Range <u>37E</u>	NMPM LEA County	
	vation (Show whether DR, RKB, RT, GR, e	ic.)	
	7, 3098' GL te Box to Indicate Nature of Notice,	Penort or Other Date	
NOTICE OF INTENTIO		BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG A		•	
TEMPORARILY ABANDON 🔯 CHANGI	PLANS COMMENCE DE	RILLING OPNS. PLUG AND	
PULL OR ALTER CASING		AND ABANDONMENT	
OTHER:	OTHER: Mecha	nical Integrity Test	
12. Describe proposed or completed operation			
of starting any proposed work). SEE RUI or recompilation.	E 1103. For Multiple Completions: Attac	ch wellbore diagram of proposed completion	
		d 550 psig for 30 minutes (copy of pressure	
	- Control (Augustian Control (
2. Based on successful MIT test, change	in classification from active to TA status	is requested.	
		•	
	•		
	This Ap Abando	proval of Temporary	
		Expires	
I hereby certify that the information above is to	ue and complete to the best of my knowled	dge and belief.	
SIGNATURE KORLW. EWY	TITLE OPERATIONS	ENGINEER DATE 09/27/01	
Type or print name RALPH W. EVERETT	Telephone	No. (405) 478-8770 ext. 1278	
(This space for State use)			
APPPROVED BY	TTTLE	DATES	
Conditions of approval, if any:		MANAGA - 2	
	MATURAL SOCI	ge : production:	

	f New Mexico Form C-103
District Energy, Mineral	s and Natural Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-11645
811 South First, Artesia, NM 88210 OIL CONSER	VATION DIVISION 5 Indicate Type of Legen
1000 Dia Danna D.J. A. a ND 100414	OULIN Pacheco
District IV Santa	Fe, NM 87505 6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	408175
	EPEN OR PLUG BACK TO A Name: RM C-101) FOR SUCH SOUTH LANGLIE JAL UNIT
2. Name of Operator CHAPARRAL-ENERGY, INC.	8. Well No. #26
3. Address of Operator 701 CEDAR LAKE BLVD., OKLAHOMA CITY, OR	9. Pool name or Wildcat JAL TANSILL YATES 7 RIVERS
4. Well Location	
Unit Letter M 330 feet from the	SOUTH line and 330 feet from the WEST line
Section 17 Township 25S	Range 37E NMPM LEA County whether DR, RKB, RT, GR, etc.)
3092' KB	Whether DR, IGED, RT, GR, ERC.)
	dicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	N □ - REMEDIAL WORK □ ALTERING CASING □
TEMPORARILY ABANDON 🖾 CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB
OTHER:	OTHER: MECHANICAL INTEGRITY TEST
12. Describe proposed or completed operations. (Clearly s	state all pertinent details, and give pertinent dates, including estimated date
or starting any proposed work). SEE RULE 1103. For or recompilation.	Multiple Completions: Attach wellbore diagram of proposed completion
1. PULLED TUBING AND PACKER.	
2. SET CIBP @ 3147' AND CAPPED WITH 2 SX C	
PSIG FOR 30 MINUTES (COPY OF PRESSURE	CEMBER 3, 2001 AND TUBING-CASING ANNULUS HELD 340 CHART ATTACHED). TEST WAS WITNESSED BY E. L.
GONZALES. 4. BASED ON SUCCESSFUL MIT TEST, CHANG	E IN CLASSIFICATION FROM ACTIVE TO TA STATUS IS
REQUESTED.	23,45678870
This Approval	of Temporary
Abandonment E	xpires (5)
	F. HOUSE
I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.
SIGNATURE KARLY CALLY	TITLE OPERATIONS ENGINEER DATE 12/27/01
Type or print name RALPH W. EVERETT	Telephone No. (405) 478-8770
(This space for State use)	1010 TO 1701 TO 1701 TO 1700 T
	County troum by
APPPROVED BY	TITLEDATE
Conditions of approval, if any:	······································

