

DOCKET: EXAMINER HEARING - THURSDAY - JUNE 19, 2003

**8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico**

Docket Nos. 20-03 and 22-03 are tentatively set for July 10, 2003 and July 24, 2003. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 13084: Application of Xeric Oil & Gas Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in accordance with Division Rule 1207.A(1)(b), seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 NE/4 of Section 19, Township 20 South, Range 39 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools spaced on 40-acre spacing, including but not limited to the DK-Abo, DK-Drinkard, West DK-Abo, West Warren-Abo, and West Warren-Drinkard Pools. Said unit is to be dedicated to its Duncan Well No. 1 to be drilled and completed at a standard well location in Unit A of this section. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 5 miles southeast of Nadine, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 13085: Application of EGL Resources, Inc. and Robert Landreth for Pool Extension and Expansion of Gas Spacing and Proration Unit, Lea County, New Mexico. Applicants seek an order extending the pool boundaries of the North Bell Lake-Devonian Gas Pool (71840) to include Sections 4 and 5, Township 23 South, Range 34 East, and concurrently expanding the 320-acre gas spacing and proration unit created by Order No. R-11962 presently consisting of the N/2 of said Section 4 to include the entirety of said Section 4 to form a 640-acre spacing and proration unit from the base of the Morrow formation to the base of the Devonian formation which will be dedicated to the Rio Blanco 4 Federal Well No. 1 (API No. 30-025-34515) located at a standard location 1980 feet from the North and West lines (Unit F) of Section 4. Applicants propose to re-enter the Rio Blanco 4 Federal Well No. 1 presently drilled to the Morrow formation and deepen the well by way of a side-track to the Devonian formation.

CASE 13086: Application of Bass Enterprises Production Co. for compulsory pooling and approval of a non-standard gas spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1-4 and the E/2 W/2 (the W/2) of Section 30, Township 21 South, Range 28 East, to form a non-standard 313.12-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated East Carlsbad-Strawn Gas Pool, Undesignated West Indian Flat-Atoka Gas Pool, and Undesignated East Carlsbad-Morrow Gas Pool. The unit is to be dedicated to applicant's Big Eddy Unit Well No. 144, to be located at an orthodox well location in Lot 1 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

CASE 13087: Application of Ocean Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Lower Mississippian Lime formation underlying the following described acreage in Section 27, Township 16 South, Range 35 East, in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Shoe Bar-Atoka Gas Pool, Undesignated South Shoe Bar-Morrow Gas Pool, Undesignated Townsend-Morrow Gas Pool, and Undesignated Townsend-Mississippian Gas Pool; and the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre