

**RW Oil Company
Reno Federal # 1
API # 30-005-00548
UL "L", Section 3, R15S,R31E
Chaves County, New Mexico
Plugging Procedure**

**8 5/8" casing set in 12 1/4" hole at 358 ft, Cmt with 250 sacks, Cmt circulated
5 1/2" casing set in 7 7/8" hole at 3196 ft, Cmt with 150 sacks, Calculated
TOC 2200 ft
Perfs 3154-3159 ft**

- 1. Move in plugging rig**
- 2. Bled tbg and casing down as nessecary**
- 3. NU BOP**
- 4. Release packer, Pull tubing and packer**
- 5. Run and set CIBP at 3100 ft**
- 6. Run tubing open ended and tag CIBP at 3100 ft**
- 7. Displace well with gelled brine water**
- 8. Spot 25 sack cement plug**
- 9. Pull tubing**
- 10. Perforate casing at 1450 ft (Top of salt)**
- 11. Run and set packer at 1200 ft**
- 12. Squeeze perfs with 40 sx cement, Displace cement to 1350 ft,WOC**
- 13. Release packer, Pull tubing and packer**
- 14. Tag cement plug, Maximum depth 1400 ft**
- 15. Perforate casing at 408 ft**
- 16. Establish circulation through 5 1/2" x 8 5/8" annulus**
- 17. Circulated cement to surface (Calculated at 90 sacks)**
- 18. Cut off well head and install PA marker**
- 19. Rig down move out plugging rig**
- 20. Cut off anchors and clean location**

BEP 7/23/03

**Before the OCD
Case 13412
OCD Ex. 9**

**RW Oil Company
Reno Federal # 2
API # 30-005-10151
UL "M", Section 3, R15S,R31E
Chaves County, New Mexico
Plugging Procedure**

**8 5/8" casing set in 12 1/4" hole at 371 ft, Cmt with 250 sacks, Cmt circulated
4 1/2" casing set in 7 7/8" hole at 3218 ft, Cmt with 40 sacks, TOC 2985 ft by
TS**

Perfs 3162-3168 ft

- 1. Move in plugging rig**
- 2. Pull rods and pump**
- 3. NU BOP**
- 4. Pull tubing**
- 5. Run and set CIBP at 3125 ft**
- 6. Run tubing open ended and tag CIBP at 3100 ft**
- 7. Displace well with gelled brine water**
- 8. Spot 25 sack cement plug**
- 9. Pull tubing**
- 10. Perforate casing at 1450 ft (Top of salt)**
- 11. Run and set packer at 1200 ft**
- 12. Squeeze perfs with 40 sx cement, Displace cement to 1350 ft,WOC**
- 13. Release packer, Pull tubing and packer**
- 14. Tag cement plug, Maximum depth 1400 ft**
- 15. Perforate casing at 421 ft**
- 16. Establish circulation through 5 1/2" x 8 5/8" annulus**
- 17. Circulated cement to surface (Calculated at 90 sacks)**
- 18. Cut off well head and install PA marker**
- 19. Rig down move out plugging rig**
- 20. Remove pmping unit and equipment**
- 21. Cut off anchors and clean location**

**RW Oil Company
Reno Federal # 3
API # 30-005-10152
UL "K", Section 3, R15S,R31E
Chaves County, New Mexico
Plugging Procedure**

**8 5/8" casing set in 12 1/4" hole at 371 ft, Cmt with 255 sacks, Cmt circulated
4 1/2" casing set in 7 7/8" hole at 3212 ft, Cmt with 95 sacks, TOC 2725 ft by
TS**

Perfs 3154-3158 ft

- 1. Move in plugging rig**
- 2. Pull rods and pump**
- 3. NU BOP**
- 4. Pull tubing**
- 5. Run and set CIBP at 3100 ft**
- 6. Run tubing open ended and tag CIBP at 3100 ft**
- 7. Displace well with gelled brine water**
- 8. Spot 25 sack cement plug**
- 9. Pull tubing**
- 10. Perforate casing at 1450 ft (Top of salt)**
- 11. Run and set packer at 1200 ft**
- 12. Squeeze perfs with 40 sx cement, Displace cement to 1350 ft,WOC**
- 13. Release packer, Pull tubing and packer**
- 14. Tag cement plug, Maximum depth 1400 ft**
- 15. Perforate casing at 421 ft**
- 16. Establish circulation through 5 1/2" x 8 5/8" annulus**
- 17. Circulated cement to surface (Calculated at 90 sacks)**
- 18. Cut off well head and install PA marker**
- 19. Rig down move out plugging rig**
- 20. Remove pmping unit and equipment**
- 21. Cut off anchors and clean location**

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**RW Oil Company
Reno Federal # 4
API # 30-005-10153
UL "N", Section 3, R15S,R31E
Chaves County, New Mexico
Plugging Procedure**

**8 5/8" casing set in 12 1/4" hole at 365 ft, Cmt with 255 sacks, Cmt circulated
4 1/2" casing set in 7 7/8" hole at 3226 ft, Cmt with 105 sacks, TOC 2624 ft by
TS**

Perfs 3160-3164 ft

- 1. Move in plugging rig**
- 2. Pull rods and pump**
- 3. NU BOP**
- 4. Pull tubing**
- 5. Run and set CIBP at 3100 ft**
- 6. Run tubing open ended and tag CIBP at 3100 ft**
- 7. Displace well with gelled brine water**
- 8. Spot 25 sack cement plug**
- 9. Pull tubing**
- 10. Perforate casing at 1450 ft (Top of salt)**
- 11. Run and set packer at 1200 ft**
- 12. Squeeze perfs with 40 sx cement, Displace cement to 1350 ft,WOC**
- 13. Release packer, Pull tubing and packer**
- 14. Tag cement plug, Maximum depth 1400 ft**
- 15. Perforate casing at 415 ft**
- 16. Establish circulation through 5 1/2" x 8 5/8" annulus**
- 17. Circulated cement to surface (Calculated at 90 sacks)**
- 18. Cut off well head and install PA marker**
- 19. Rig down move out plugging rig**
- 20. Remove pmping unit and equipment**
- 21. Cut off anchors and clean location**

BEP 7/23/03