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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Superseded Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER

Name of Operator

W. Pace

Address of Operator

O. Box 588 Artesia, N.M. 88210

Location of Well

UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 35 TOWNSHIP 7S RANGE 35 E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

V-39

7. Unit Agreement Name

8. Farm or Lease Name

Rhonda "PC" State

9. Well No.

1

10. Field and Pool, or Wildcat

Todd Lower S.A.

12. County

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK   
PERMANENTLY ABANDON   
OR ALTER CASING

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB

ALTERING CASING   
PLUG AND ABANDONMENT

OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/22/81 Ran 4 1/2" CIBP on wire-line set @ 4460, ran dump bailer two runs, cmt. @ 4420 (40 ft). Perf 4314, 16, 21, 24, 29, 32, 38, 40 w/.50" JS. S. I.
- 11/23/81 Ran tubing and baker model R-packer, set @ 4242.16'. Press.up on casing to 1050 PSI. Acidize w/2000 gal. 15% HCL. Perfs broke @ 1000 PSI @ 2.5 BPM incr. to 4 BPM @ 1300 PSI. Dropped 10 ball sealers, incr. 3800 PSI @ 7 BPM. ISIP 1900 PSI. FSIP 1650 10 min. Started flowing well back 10:30 a.m., total recovered 80 bbls.
- 11/24/81 75# on tubing, fluid @ 2000', gas will burn. Swab 135 bbls fluid, approx. 35% oil cut.
- 11/25/81 SI for pressure buildup.
- 11/26/81 100 PSI on tubing, fluid @ 2300', swab 78 bbls fluid.
- 11/27/81-
- 12/01/81 Swabbing
- 12/02/81- Installing pumping equipment.
- 12/09/81
- 12/10/81 Pumped 120 bbls with trace of oil.
- 12/11/81- Pumping. Total recovered, 856 bbls; 2% oil cut.
- 12/20/81
- 12/21/81- 12/03/81 Pump down.
- 12/04/81 Pumped 128 bbls with trace of oil.
- 12/05/81 Pump down.

RECEIVED  
DEC 17 1981

BEFORE EXAMINER  
OIL CONSERVATION DIVISION  
OCD EXHIBIT NO. 4  
CASE NO. 12976

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*[Signature]*

TITLE Exploration Manager

DATE 12-08-81

*[Signature]*

TITLE SUPERVISOR DISTRICT I

DATE DEC 10

CONDITIONS OF APPROVAL, IF ANY: