

EXHIBIT EXAMINER

GRAND JURY ROOM

OCD

EXHIBIT NO.

5

CASE NO.

12976

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ARTESIA	
ILE	
S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 12-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-39	
7. Unit Agreement Name	
8. Farm or Lease Name	
Rhonda "PG" State	
9. Well No.	
1	

TYPE OF WELL					
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER		
TYPE OF COMPLETION					
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER
Name of Operator					

Pace Exploration Company	
Address of Operator	
P.O. Box 588 Artesia, N.M. 88210	
Location of Well	

10. Field and Pool, or Wildcat
Todd Upper San Andres

IT LETTER L	LOCATED 1980	FEET FROM THE South	LINE AND 660	FEET FROM
-------------	--------------	---------------------	--------------	-----------

West LINE OF SEC. 35	TWP. 7S	RGE. 35E	NMPM
----------------------	---------	----------	------

12. County
Roosevelt

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8/29/81	3/20/81	3/1/82	GL 4193 KB 4293	4197	
Total Depth	21. Plug Back T.D.	22. If Multiple Compl. How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4525	4292	Many		all	
Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
4218 - 4258 San Andres					No
Type Electric and Other Logs Run					27. Was Well Cored
CNL/ FDC/GR DLL/RXO					No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	39	17 1/2	81 SxS Class C	none
8 5/8	9.5#	2043	12 1/2	700 SxS Class C	none
4 1/2	9.5#	4525	7 7/8	445 SxS Class C	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4107	4107

Perforation Record (Interval, size and number)

4477-4483	1 spf .5"	7 shots
4319-40	1 spf .5"	8 shots
4218-58	2 spf .5"	20 shots

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4477-4483	2000 gal. 15% HCL
4314-40	2000 gal. 15% HCL
4218-58	2000 gal. 15% HCL

PRODUCTION

1st Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)				
2-22-82	Flowing		Shut-in				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-22-82	24 hrs.	1"		trace	542	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50	50		trace	542	1		

Disposition of Gas (Sold, used for fuel, vented, etc.)

vented	Test Witnessed By
	Roger Thompson

List of Attachments

Deviation Survey
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Exploration Mgr.	4/20/82