

Jimmy Roberson Energy
Hardin B #2 F-18-18-38
30-025-07352

Plugging Procedure

8-5/8" Casing at 228' 175 sxs. TOC at Surface by calculation

5-1/2" Casing at 4142' 250 sxs. -2211' by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
 2. Pull production equipment
 3. RIH w/tbg and tag 5-1/2 CIBP w/35' cement on top at 4000'.
 4. POOH w/tbg and WOC
 5. RIH w/tbg and tag plug
 6. Displace hole with gelled brine water.
 7. RIH w/tbg and spot 25 sxs cement plug at 3025'
 8. POOH and WOC
 9. Displace hole w/gelled brine water
 10. Weld on 5-1/2" pull nipple
 11. Cut and pull 5-1/2" casing from 2000'.
 12. RIH w/tbg and spot 25sxs cement plug at 2000'
 13. POOH and WOC
 14. RIH and tag
 15. Displace with gelled brine water
 16. RIH w/tbg and spot 25sxs cement plug at 1675'
 17. POOH and WOC
 18. Displace w/gelled brine water.
 19. RIH and perforate at 250'
 20. RIH w/tbg and squeeze 50' cement out and 50' inside.
 21. POOH and WOC
 22. RIH tag plug
 23. Displace hole w/gelled brine
 24. RIH w/tbg and spot plug at 60' to surface 20 sxs cement
 25. Cut off well head and install PA marker
 26. RDMO
 27. Cut off anchors and clean and level location
 28. Remove all surface production equipment
 29. Clean and level tank battery site.
- CW 01/08/03 Estimated cost \$12,400.00

BEFORE EXAMINER CATANACH	
CH. COMPLETION DIVISION	
OCD	EXHIBIT NO. 51
CASE NO.	12981