



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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WV Hutcherson # 1  
UL F, Sec 21, T8S,R34E  
API # 30-041-20407  
Plugging Procedure

12 3/4" casing set at 412 feet, Cement Circulated  
8 5/8" casing set at 4675 feet, TOC 3120 feet by TS  
Perfs 4506-4618 feet  
All well fluids will be circulated to plastic lined pit or steel pit

1. Move in rig up plugging rig
2. Pull production equipment
3. Run and set 8 5/8" CIBP at 4450 feet
4. Cap CIBP with 35 feet of cement by dump bailer
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Perforate casing at 2200 feet
9. Run packer and tubing, Packer set at 2000 ft
10. Squeeze perfs with 50 sacks cement, Displace cement to 2100 feet
11. WOC
12. Release packer and pull tubing
13. Run tubing and tag cement plug, Maximum depth is 2100 feet
14. Pull tubing
15. Weld on 8 5/8" pull nipple
16. Cut and pull 8 5/8" casing from 412 feet if free
17. Run tubing to 462 feet
18. Spot 75 sack cement plug
19. Pull tubing and WOC
20. Run tubing and tag cement plug, Maximum depth 352 feet
21. Pull tubing to 60 feet
22. Circulate cement to surface
23. Pull tubing
24. Cut off wellhead and install PA marker
25. Rig down move out service unit
26. Cut off anchors and clean and level location
27. Remove all surface production equipment
28. Clean and level tank battery site

BEP 7/26/2002

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 57
CASE NO.	12981