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CASE 13424: Continued from February 17, 2005, Examiner Hearing

Application of Pogo Producing Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order reinstating Order No. R-12195-A, pooling all mineral interests from the top of the Cherry Canyon formation to the base of the Morrow formation underlying the following described acreage in Section 30, Township 23 South, Range 33 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent; the NE/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the SE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the West Brinninstool-Wolfcamp Pool. The units are to be dedicated to applicant's Foxglove 30 Fed. Well No. 1, to be drilled at an orthodox location in the SE/4 NE/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20½ miles south-southeast of the intersection of State Highway 176 and U.S. Highway 62/180. IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

CASE 13432: Application of Pecos Production Company for an exception to Division Rule 104.C (2) (b), Eddy County, New Mexico. Applicant seeks to simultaneously dedicate its: (i) Anadarko Federal Well No. 1 (API No. 30-015-31455), located at a standard deep gas well location 1815 feet from the South line and 1650 feet from the West line (Unit K) of Section 4, Township 18 South, Range 31 East; and (ii) Anadarko Federal Well No. 2 (API No. 30-015-32852), located at a standard deep gas well location 660 feet from the South and West lines (Unit M) of Section 4, to the 320.08-acre gas spacing unit in the East Cedar Lake-Morrow Gas Pool (74605) comprising Lots 3 and 4, the S/2 NW/4, and SW/4 (W/2 equivalent) of Section 4. The applicant at this time seeks an exception to Division Rule 104.C (2) (b) since both wells are located within the same quarter section (SW/4 of Section 4). This unit is located approximately 2 ½ miles south of the junction of U.S. Highway 82 and N.M. State Road 529.

CASE 13408: Continued from February 3, 2005, Examiner Hearing

Application of Latigo Petroleum, Inc. for an exception to Division Rule 104.D(3), Lea County, New Mexico. Applicant seeks an exception to Division Rule 104.D(3) in order to simultaneously dedicate production from the Bough-San Andres Gas Pool (Pool Code 72680) within an existing standard 160-acre gas spacing unit comprising the SW/4 of Section 13, Township 9 South, Range 35 East, from the following two wells: (i) the Federal A 13 Well No. 2 (API No. 30-025-02651), located at an orthodox gas well location 990 feet from the South line and 660 feet from the West line (Unit M) of Section 13; and (ii) the Federal A Well No. 5, located at an orthodox gas well location 810 feet from the South line and 1980 feet from the West line (Unit N) of Section 13. The unit is located approximately 3 miles northwest of Crossroads, New Mexico.

<u>CASE 13125</u>: Continued from February 3, 2005, Examiner Hearing

In the matter of Case 13125 being reopened pursuant to the provisions of Division Order No. R-12069, which order promulgated temporary special pool rules for the East Dean-Wolfcamp Pool in Lea County, New Mexico, including provisions for 80-acre spacing units and designated well locations. Operators in the East Dean-Wolfcamp Pool should appear and show cause why the temporary special pool rules for this pool should not be rescinded and the pool not be developed on statewide 40-acre spacing.

<u>CASE 13389</u>: Continued from February 3, 2005, Examiner Hearing.

Application of Nadel and Gussman Permian, L.LC. for compulsory pooling, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 8, Township 13 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the Cazador Fed. Well No. 1, located at an orthodox location in the SE/4 NE/4 of the section. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The unit is located approximately 6 miles east of Roswell, New Mexico.