POST OFFICE BOX 1433 ROSWELL, NEW MEXICO 88202 (505) 622-1001 FAX (505) 625-0227

Re:

PMESO- 433,54728

Rec: 91-19-2009

November 17, 2004

Mr. Stogner **NMOCD** 

1220 South St. Francis

NOV 19 2004

Oil Conservation Division 1220 S. Saint Francis Drive Dear Mr. Stogner: Santa Fe, NM 87505

Case 13411

Administrative Approval to return well 30-005-20897

To production

C.L. O'Brien #2 well

Unit H, Sec 7, T8S, R30E

Chaves Co., NM

Primero Operating, Inc. hereby requests administrative approval to add perforations in the San Andres P3 payzone and return the subject well to production. The well is in the West Cato San Andres gas pool for which the spacing is 160 acres. There is currently another well, the CL O'Brien #1 located in Unit A which is currently producing approximately 6000 mcf/month on the same spacing unit.

Both of these wells are plugged back Devonian wells which produced significant quantities of oil before they were plugged back. In January 1990, Stevens Operating, Inc. completed the subject well in the P2 zone and it produced approximately 210 mmcf of gas over the next 10 plus years. The well was shut in when Primero Operating, Inc. tested the CL O'Brien #1 well in the P2 and P3 zones in the process of plugging to abandon that well. The CL O'Brien #1 well has produced approximately 262 mmcf gas in just over three years. -> 30-005-00475

Typically, the permeability in the San Andres of Chaves County is very low. The reservoir pressure in this zone is low due to the amount of fluid removed from the Cato Field since the 60s. the bottom hole pressure in the reservoir in July '01 was only 280 psi. Structurally, the CL O'Brien #2 well is 23 feet low to the CL O'Brien #1. The #1 well requires a pumping unit to remove a very small amount of water from the well bore to produce.

Considering the low permeability of the zone, the low formation pressure and the structure, it seems to me that the addition of the #2 well will be necessary to fully maximize gas recovery from the CL O'Brien lease. Your consideration in this matter would be greatly appreciated.

I have enclosed copies of pertinent maps, logs, production history and NMOCD forms to help aid you in your decision. If you have any questions, please do not hesitate to call me.

Yours truly,

Phelps White President

1220 S. St. Francis Dr., Santa Fe, Ni 87505	M					
SUNDRY (DO NOT USE THIS FORM FOR F DIFFERENT RESERVOIR. USE ". PROPOSALS.)  1. Type of Well:	7. Lease Name Name: C.L. O'Brien	or Unit Agreement				
	ell XXX	Other				
2. Name of Operator					8. Well No.	
Primero Operating, Inc.  3. Address of Operator					9. Pool name or	· Wildest
PO Box 1433, Roswell, NM	88202				Cato; San Andres	
4. Well Location						<u> </u>
Unit Letter H_	:_1980	feet from the _No	rth	line and660	feet from the	Eastline
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I hereby certify that the infor	mation al	oove is true and con	plete to the	best of my knowled	ge and belief.	
I hereby certify that the infor	mation al	pove is true and con	nplete to the	best of my knowled	ge and belief.	ATE_11/16/04
SIGNATURE	mation al		nplete to the	best of my knowled President	D	ATE_11/16/04 No. 505 622 1001

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit 3 Copies To Appropriate District

1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

811 South First, Artesia, NM 88210

Office

District I

District II

District III

District IV

Form C-103

Revised March 25, 1999

FEE XXX

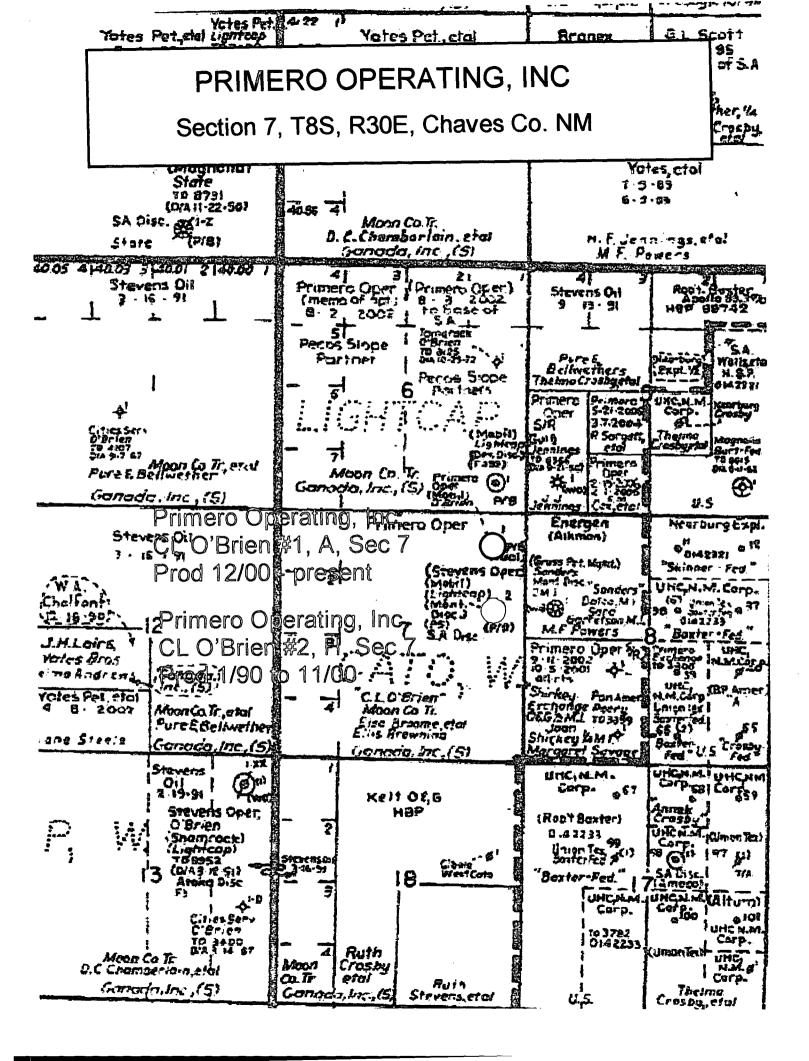
WELL API NO.

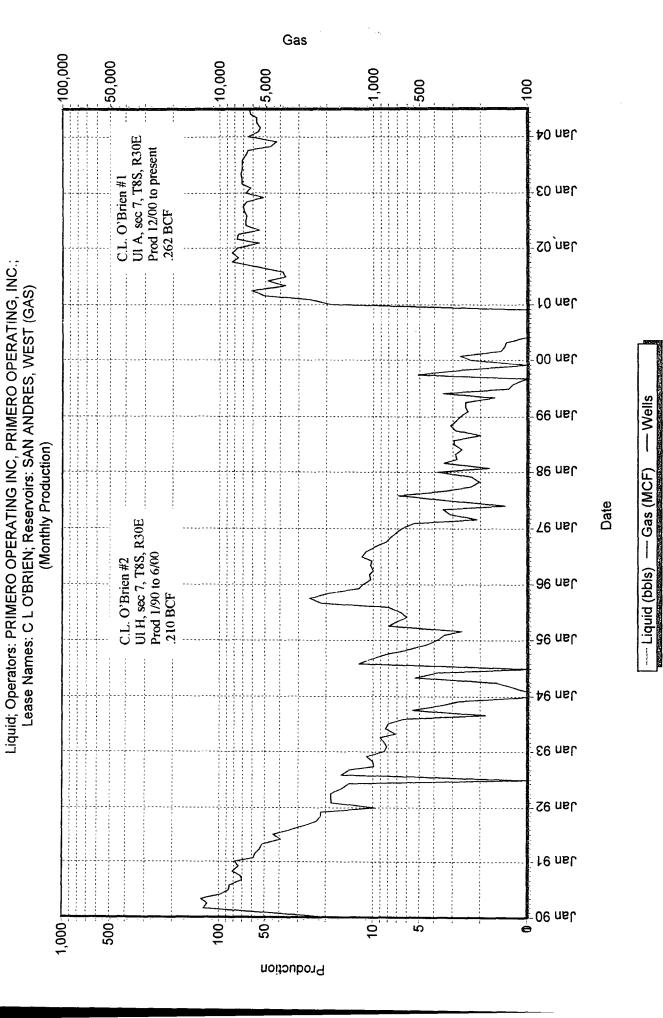
5. Indicate Type of Lease

STATE  $\square$ 

6. State Oil & Gas Lease No.

30-005-20897





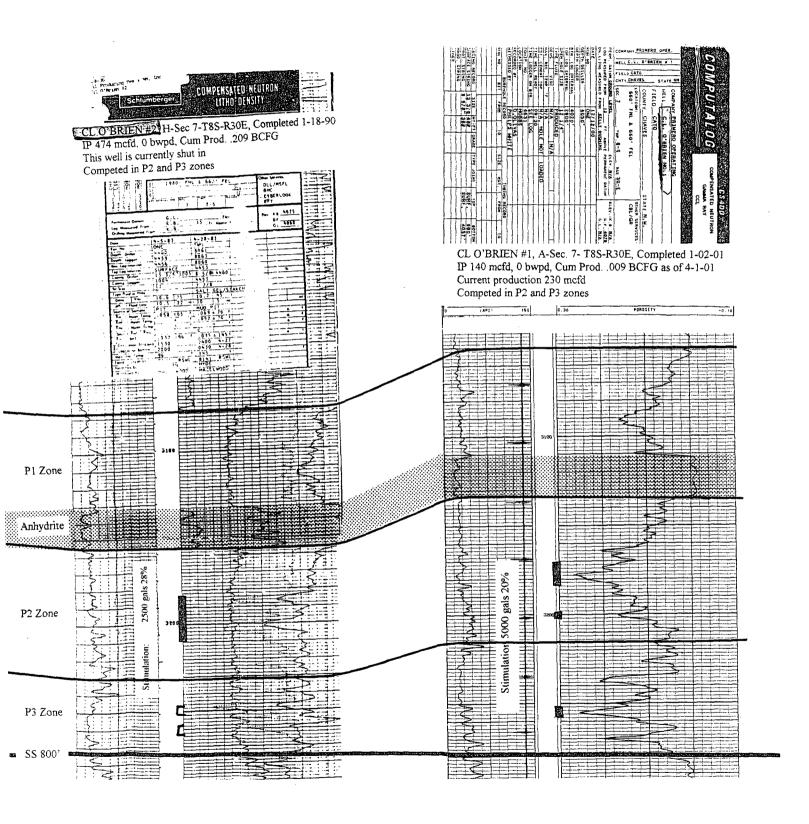
Total: 471,989

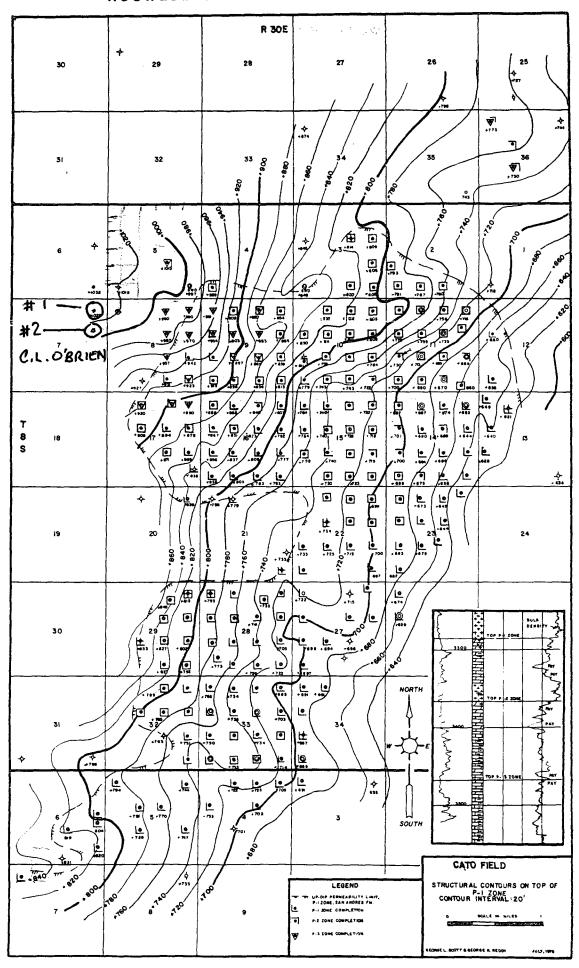
Total: 0

Current Cum: 0

MCF): Current Cum: 471,989 Liquid (bbls): Current Cum: 0

Gas (MCF):





# State of New Mexico so Appropriate sold Office Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-8

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### NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT O. C. D. ARTESIA, OFFICE

Form C-102 Supercordes C-128 Ellocuro 1-1-45

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Constitution   Cons	District Office	Andrew Constituted				ent			-
P.O. Bass 1940, 1940ba, No. 83290   1940	Fee Lease - 5 copies		OIL CONS	ERVATION	N DIVISIO			005 00475	
Sance   Fe   NN	P.O. Box 1980, Hobbs,	NM 88240	:-::: <b>/:</b> -/2040	Pacheco St	.加加克克斯	-	2,4420,443,443		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	P.O. Drawer DD, Arter	ma, NM 88210	Sanı	ta Fe, MM	6/3U3 (2)		Control of the contro	STATE	E FEE
Nem of Operation   Congression   Congressi		A TO NEW 87410					State Ou &	Lias Lease No.	
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Notice of Control Description   NACE   Primero Operating Inc.   S. Well No.    Primero Operator   Primero Operating Inc.   Production of Wilder   Production   Pr									1
2. Name of Operator  Primero Operating Inc.  Po Box 1433, Roswell, NM 88202  Address of Operator  Po Box 1433, Roswell, NM 88202  A Well Location  Unit Lester A : 660 Feet From The North Line and 660 Feet From The East  Section 7 Township 85 Range 30E NATPM Chaves Con- 10. Date Spatiated 11. Date T.D. Reached 12. Date Compt. (Ready to Prod.)  13. Elevations (DFA RES, RT. GR. etc.) 14. Elev. Caninghed 7-23-50  13. Township 16. Flug Back T.D. 17. Elbahainjee Compt. How 18. Interview Round Format December 18. Producing Litervile(b), of this complexion - Top, Bottom, Name 3163 - 3256 San Andres P2 & P3  21. Type Electric and Other Logs Rus  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEFTH SET HOLE SIZE CEMENTING RECORD AMOUNT P1  13. 378° 48 990 17x 1000  CASING SIZE WEIGHT LB/FT. DEFTH SET HOLE SIZE CEMENTING RECORD AMOUNT P1  13. 378° 48 990 17x 265 88077  24. LINER RECORD 25 8077 83/4 1223 4050  25. TUBING RECORD AMOUNT P1  26. Perforation record (incerval, size, and number) 27. ACID, SIJOT, FRACTURE, CEMENT, SQUEEZ, 3029 17/4  26. Perforation record (incerval, size, and number) 27. ACID, SIJOT, FRACTURE, CEMENT, SQUEEZ, 3029 17/4  27. ACID, SIJOT, FRACTURE, CEMENT, SQUEEZ, 3029 17/4  28. PRODUCTION  Date First Production Method (florings), set lift, pumping - Size and type pump) Well State (Prod. or Sue-in- Flow Tubing Press. Casing Pressure Challed 24 20/54 164 0 140 Wer- 88). Oil Gravity - API - (Cor.)  29. Date First Production Grave (Social, seed for fuel, revend, etc.)  Vented for test, will be sold through Dynergy Line  30. In Americana Shown on book sides of this form is true and complete to the best of my knowledge and belief	NEW - WORK	<b>.</b> — —	PUIO PUI	DETY RESVR OTHER	erania (company alam) and a series (company)		A STATE OF S	and the second s	
3. Address of Operator  PO Box 1433, Roswell 1, NM 88202  4. Well Location  Unit Later A : 660 Feet From The Morth Line and 660 Feet From The East  Section 7 Tornship 85 Range 30E NAFM Chaves Cox  10. Date Spudded 11. Date T.D. Reschool 12. Date Compt. (Reach for Pred.) 13. Elevations (DFA RKE, RT, GR, etc.) 14. Elev Casingheed 7-23-50 11-12-50 12-01 4066 GR  15. Total Depth 16. Phys Back T.D. 17. If Multiple Compt. How 18. Intervals 8077 3825  19. Producing Interval(s), of this completion - Top, Bottom, Name 3162 - 3258 San Andres P2 & P3  21. Type Electric and Other Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT P1 13 3/8" 46 990 17% 256 8077 83/4 1223 4050  24. LINER RECORD 25. TUBING RECORD AMOUNT P1 313 3/8" 36 4057 12½ 2643 4050  24. LINER RECORD 25. TUBING RECORD AMOUNT P1 3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 50f  25. Perforation record (interval, size, and number) 27. ACID. SIGT, FRACTURE CEMENT. SQUEEZE 1 DEPTH SET PACK!  26. Perforation record (interval, size, and number) 27. ACID. SIGT, FRACTURE CEMENT. SQUEEZE 1 DEPTH SET PACK!  27. Date First Production  Production Method (Product of art Info pumpung - Size and type pump) 51. If 0. Gia - 01. 10. 10. Gia - 01. 10. 10. 10. 10. 10. 10. 10. 10. 10.						8.	Well No.		. ,
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13 3/8"	<b>23.</b>		office of the control of the control of			با بسید			
24. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREIN SIZE DEPTH SET PACKS  2 3/3 3290 11/A  26. Perforation record (interval, size, and number)  3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 spf  27. ACID, SIIOT, FRACTURE CEMENT, SQUEEZE, J  DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 3163 - 3258 5000 gals 20%  25. PRODUCTION  Date First Production  Production Method (Flowing, gal lift, pumping - Size and type pump)  SI NO Connection  Date of Test 1-2-01 24 20/54 Test Period 0 140 0  Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42 0 Connection N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  vented for test, will be sold through Dynergy Line  30. Line Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	CARDIO STRE	The state of the							AMOUNTEN
24. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKS  2 3/3 3290 N/A  26. Perforation record (interval, size, and number) 3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 spf  27. ACID, SIICT, FRACTURE CEMENT, SQUEEZE, I DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 3163 - 3258 5000 gal's 20%  26. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) SI 1/0 Connection  Date of Test Hours Tested Choke Size Production Flowing Si 1/0 Connection  Date of Test Hours Tested Choke Size Production O 140 O SI Gravity - API - (Corr.) 42 Collisions Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 42 Collisions Of Gas (Sold, used for fuel, vented, etc.) Vented for test, will be sold through Dynergy Line  31.1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			/FT. DEP	TH SET I	IOLE SIZE	CEM	ENTING R	ECORD	AMOUNT P
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKS 2 3/8 3290 N/A  26 Perforation record (interval, size, and number) 3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 spf  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, promping - Size and type pump)  Date of Test 1-2-01  Production Method (Flowing, gas lift, promping - Size and type pump)  SI NO Connection  Production Test Onke Size Prod's For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42  29. Disposition of Gas (Sold, used for fiest, vented, stc.)  vented for test, will be sold through Bynergy Line  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8"	48	/FT. DEP	TH SET F	KOLE SIZE	CEM	<b>ENTING R</b> 1000	ECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKS 2 3/8 3290 N/A  26 Perforation record (interval, size, and number) 3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 spf  PRODUCTION  Date First Production Production Method (Flowing, gas lift, promping - Size and type pump)  Date of Test Hours Tested Choke Size Prod's For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Average of Gas (Sold, used for fiest, vented, etc.)  29. Disposition of Gas (Sold, used for fiest, vented, etc.)  Vented for test, vill be sold through Bynergy Line CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8"	48 36	<b>JFT. DEP</b> 99 40	<b>TH SET I</b> 0 57	17¼ 12¼	CEM	ENTING R 1000 2643	ECORD	
2 3/8 3290 N/A  26. Perforation record (innerval, size, and number) 3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 spf  27. ACID, SHCT, FRACTURE, CEMENT, SQUEEZE, I DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 3163 - 3258 5000 gals 20%  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing SI NO Connection SI NO Connection Flow Tubing Press. 1-2-01 24 20/54 Test Period C 140 0 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 0 140 0 Test Witnessed By Phelips White  30. List Attachments CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8"	48 36	<b>JFT. DEP</b> 99 40	<b>TH SET I</b> 0 57	17¼ 12¼	CEM	ENTING R 1000 2643	ECORD	
26. Perforation record (innerval, size, and number)  3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 spf  27. ACID, SHOT, FRACTURE, CENIENT, SQUEEZE, IDEPTH INTERVAL  AMOUNT AND KIND MATERIAL US 3163 - 3258 5000 gals 20%  28. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, promping - Size and type pump)  Date of Test 1-2-01 24 20/54 Test Period 0 140 0  Flow Tubing Press. 42 0 Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 42 0 N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  vented for test, will be sold through Dynergy Line  30. List Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"	48 36	/FT. DEP 99 40 80 80 LINER RECO	<b>FH SET F</b> 0 57777	17¼ 12¼	CEM	ENTING R 1000 2643 1223		4050
3163 - 68, 3172 - 84, 3199 - 3201, 3163 - 3258  23.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, promping - Size and type pump)  Date of Test 1-2-01  Production Method Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42  29. Disposition of Gas (Sold, used for fuel, venued, etc.) vented for test, vill be sold through Bynergy Line  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"	48 36 25	/FT. DEP 99 40 80 80 LINER RECO	TH SET   F   0   0   0   0   0   0   0   0   0	<b>KOLE SIZE</b> 17½ 12½ 8 3/4	25.	ENTING R 1000 2643 1223 TU SIZE	BING RECC	4050 DRD ET PACK
3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 spf  23.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, promping - Size and type pump)  Date of Test 1-2-01  Flowing  Choke Size Prod'n For 1-2-01  Flow Tubing Press. 42  Casing Pressure Calculated 24- Oil - Bbl. Case-MCF Hour Rate 0  140  Oil Gravity - API - (Corr.) Hour Rate 0  Test Witnessed By Phelps White  30. List Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"	48 36 25	/FT. DEP 99 40 80 80 LINER RECO	TH SET   F   0   0   0   0   0   0   0   0   0	<b>KOLE SIZE</b> 17½ 12½ 8 3/4	25.	ENTING R 1000 2643 1223 TU SIZE	BING RECC	4050 DRD ET PACK
23.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  SI Well Status (Prod. or Shut-in SI W0 Connection  Date of Test 1-2-01  Production  A 20/64  Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil 1-2-01  Plow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42  Description of Gas (Sold, used for fuel, vented, etc.)  Vented for test, vill be sold through Bynergy Line  30. List Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24. SIZE	48 36 26 TOP	### PRINT   PEP   99   40   80   80	TH SET   F   0   0   0   0   0   0   0   0   0	KOLE SIZE 17½ 12½ 8 3/4  SCREEN	25.	ENTING R 1000 2643 1223 TU SIZE 2 3/8	BING RECO	A050  DRD  ET PACK
Date of Test Hours Tested Choke Size Prod's For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API - (Corr.)  Flow Tubing Press.  42 Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42 Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42 Phelips White  30 Liss Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24. SIZE  26. Perforation rec	TOP	AFT. DEP 999 400 800 LINER RECO BOTTOM	PRD SACKS CEMENT	## SCREEN    27. ACID, DEPTH INTI	CEMI 25. SHOT, F	ENTING R 1000 2643 1223 TU SIZE 2 3/3 RACTURI AMOU	BING RECO DEPTH SI 3290 BECEMENT	A050  ORD  ET PACK  N/A  SQUEEZE,  MATERIAL U
Date of Test Hours Tested Choke Size Prod's For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API - (Corr.)  Flow Tubing Press.  42 Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42 Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42 Phelips White  30 Liss Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24. SIZE  26. Perforation rec 3163 - 68,	48 36 26 70P cord (interval, size, 3172 - 84,	### PROPERTY OF THE PROPERTY O	PRD SACKS CEMENT	## SCREEN    27. ACID, DEPTH INTI	CEMI 25. SHOT, F	ENTING R 1000 2643 1223 TU SIZE 2 3/3 RACTURI AMOU	BING RECO DEPTH SI 3290 BECEMENT	A050  ORD  ET PACK  N/A  SQUEEZE,  MATERIAL U
Place of Test Hours Tested Choke Size Prod's For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil 1-2-01 24 20/54 Test Period 0 140 0  Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 42 0 140 0 N/A  29. Disposition of Gas (Sold, used for fuel, vented, ac.) Vented for test, will be sold through Bynergy Line Test Witnessed By Phelps White  30. List Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24. SIZE  26. Perforation rec 3163 - 68,	48 36 26 70P cord (interval, size, 3172 - 84,	### PROPERTY OF THE PROPERTY O	PRD SACKS CEMENT	## SCREEN    27. ACID,   DEPTH INTI	CEMI 25. SHOT, F	ENTING R 1000 2643 1223 TU SIZE 2 3/3 RACTURI AMOU	BING RECO DEPTH SI 3290 BECEMENT	A050  ORD  ET PACK  N/A  SQUEEZE,  MATERIAL U
Date of Test Hours Tested Choke Size Prod's For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil - 1-2-01  24 20/54 Test Period 0 140 0  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  42 0 N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  vented for test, will be sold through Bynergy Line  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24.  SIZE  26. Perforation rec 3163 - 68, 3234 - 38,	48 36 26 70P cord (interval, size, 3172 - 84,	### PROPERTY OF THE PROPERTY O	TH SET F  0  57  77  PRD  SACKS CEMENT	SCREEN  27. ACID.  DEPTH INTI  3163 -	CEMI 25. SHOT, F	ENTING R 1000 2643 1223 TU SIZE 2 3/3 RACTURI AMOU	BING RECO DEPTH SI 3290 BECEMENT	A050  ORD  ET PACK  N/A  SQUEEZE,  MATERIAL U
1-2-01  24  20/54  Test Period  0  140  0  Flow Tubing Press.  42  Casing Pressure  Calculated 24- Oil - Bbl.  42  0  140  0  N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  vented for test, will be sold through Bynergy Line  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24.  SIZE  26. Perforation rec 3163 - 68, 3234 - 38,	TOP  TOP  3172 - 84, 3252 - 58	ATT. DEP 99 40 80 LINER RECO BOTTOM 3199 - 3201, 2 SDf	PRODUCTI  Proming, gas lift, pure	SCREEN  27. ACID. DEPTH INTI  3163 -	Z5. SHCT, FERVAL 3258	ENTING R 1000 2643 1223 TU SIZE 2 3/3 RACTURI AMOU	BING RECO DEPTH SI 3290 E. CEMENT NT AND KINE 100 gals 201	A050  ORD  ET PACK  N/A  SQUEEZE,  DMATERIAL U.
42  6 Hour Rate 0 140 0 N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented for test, will be sold through Bynergy Line  70. Lin Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24. SIZE 26. Perforation rec 3163 - 68, 3234 - 38,  Date First Production	48 36 26  TOP  TOP  3172 - 84, 3252 - 58	ATT. DEP 999 409 800 LINER RECO BOTTOM 3199 - 3201, 2 spf	PRODUCTION PROPERTY OF THE PRO	SCREEN  27. ACID.  DEPTH INTI  3163 -	25. SIICT, F ERVAL 3258	ENTING R 1000 2643 1223 TU SIZE 2 3/8 RACTURI AMOU 50	BING RECO DEPTH SI 3290 E. CEMENT NT AND KINE 000 gals 200 Well Status SI MO	A050  PACK  N/A  SQUEEZE,  MATERIAL U.  (Prod. or Shua-ii  Connection
29. Disposition of Gas (Soid, used for fuel, vented, etc.)  vented for test, will be sold through Bynergy Line  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24. SIZE 26. Perforation rec 3163 - 68, 3234 - 38,  23. Date First Production  Date of Test	TOP	AFT. DEP 999 409 800 LINER RECO BOTTOM 3199 - 3201, 2 SDf Toduction Method (I	PRODUCTION Prod's For	SCREEN  27. ACID. DEPTH INTI 3163 -  ON  Oil - Bbl.	25. SHOT, FERVAL 3258	ENTING R 1000 2643 1223 TU SIZE 2 3/3 RACTURI AMOU 50	BING RECO DEPTH SI 3290 E. CEMENT NT AND KINI 000 gals 209 Weil Status SI WO Water - Bbi.	A050  PACK  N/A  SQUEEZE,  MATERIAL U.  (Prod. or Shua-ii  Connection
vented for test, will be sold through Bynergy Line  30. List Attachments  CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24.  SIZE  26. Perforation rec 3163 - 68, 3234 - 38,  23.  Date First Production  Date of Test 1-2-01  Flow Tubing Press.	TOP  TOP  Cord (interval, size, 3172 - 84, 3252 - 58	JFT. DEP 99 40 80  LINER RECO BOTTOM  and number) 3199 - 3201, 2 spf  Toduction Method (i F10 Choke Size 20/54 Calculated 24	PRODUCTION Prod's For Test Period Oil - Bbl.	SCREEN  27. ACID. DEPTH INTI  3163 -  ON Ding - Size and type  Oil - Bbl.  C Gas - MCF	25. SHOT, F FRVAL 3258  pump) Gas - MC 140	ENTING R 1000 2643 1223  TU SIZE 2 3/3  RACTUR: AMOU 50	BING RECC DEPTH SI 3290 E. CEMENT NT AND KINI 000 gals 209 Weil Status SI NO Vater - Bbl. 0 Oil Gravity	A050  ORD  ET PACK  N/F  SQUEEZE,  DMATERIAL U.  (Prod. or Shud-in Connection Gas - O  y - API - (Corr.)
CNL Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24.  SIZE  26. Perforation rec 3163 - 68, 3234 - 38,  Date of Test 1-2-01 Flow Tubing Press. 42	### ### ##############################	JFT. DEP 99 40 80 80 LINER RECO BOTTOM  and number) 3199 - 3201, 2 spf  Toduction Method (in F10 Choke Size 20/54 Calculated 24 Hour Rate	PRODUCTION Prod's For Test Period Oil - Bbl.	SCREEN  27. ACID. DEPTH INTI  3163 -  ON Ding - Size and type  Oil - Bbl.  C Gas - MCF	25. SHOT, F FRVAL 3258  pump) Gas - MC 140	ENTING R 1000 2643 1223  TU SIZE 2 3/8  RACTUR AMOU 50  F   V	BING RECC DEPTH SI 3290 E. CEMENT NT AND KINI 000 gals 200 Weil Status SI WO Water - Bbt. 0 Oil Gravin	A050  ORD  ET PACK  N/F  SQUEEZE,  DMATERIAL U.  (Prod. or Shud-in Connection Gas - O  y - API - (Corr.)
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	13 3/8" 9 5/8" 7"  24.  SIZE  26. Perforation rec 3163 - 68, 3234 - 38,  Date First Production  Date of Test 1-2-01 Flow Tubing Press. 42  29. Disposition of Gas (6)	TOP  TOP  Cord (interval, size, 3172 - 84, 3252 - 58	JFT. DEP  999  400  800  LINER RECO BOTTOM  3199 - 3201, 2 spf  Toduction Method (i  F10  Choke Size  20/54  Calculated 24  Hour Rate	PRODUCTION Production For Test Period  Oil - Bibl.	SCREEN  27. ACID. DEPTH INTI  3163 -  ON Ding - Size and type  Oil - Bbl.  C Gas - MCF	25. SHOT, F FRVAL 3258  pump) Gas - MC 140	ENTING R 1000 2643 1223  TU SIZE 2 3/8  RACTUR AMOU 50  F     1 - BbL 0   Test W	BING RECC DEPTH SI 3290 E. CEMENT NT AND KINE 000 gals 200 Weil Status SI WO Water - Bbt. 0 Oil Gravin N/A	A050  ORD  ET PACK  N//  SQUEEZE,  MATERIAL U.  Connection  Gas - O  y - API - (Corr.)
	13 3/8" 9 5/8" 7"  24.  SIZE  26. Perforation rec 3163 - 68, 3234 - 38,  23.  Date First Production  Date of Test 1-2-01  Flow Tubing Press. 42  29. Disposition of Gas ( vented for t	TOP  TOP  Cord (interval, size, 3172 - 84, 3252 - 58  P  Hours Tested 24  Casing Pressure 0  Sold, used for fuel, ventest, will be so	JFT. DEP  999  400  800  LINER RECO BOTTOM  3199 - 3201, 2 spf  Toduction Method (i  F10  Choke Size  20/54  Calculated 24  Hour Rate	PRODUCTION Production For Test Period  Oil - Bibl.	SCREEN  27. ACID. DEPTH INTI  3163 -  ON Ding - Size and type  Oil - Bbl.  C Gas - MCF	25. SHOT, F FRVAL 3258  pump) Gas - MC 140	ENTING R 1000 2643 1223  TU SIZE 2 3/8  RACTUR AMOU 50  F     1 - BbL 0   Test W	BING RECC DEPTH SI 3290 E. CEMENT NT AND KINE 000 gals 200 Weil Status SI WO Water - Bbt. 0 Oil Gravin N/A	A050  PRD  ET PACK  N/A  SQUEEZE,  MATERIAL U.  Connection  Gas - O  y - API - (Corr.)
· · · · · · · · · · · · · · · · · · ·	13 3/8" 9 5/8" 7"  24. SIZE  26. Perforation rec 3163 - 68, 3234 - 38,  23. Date First Production  Date of Test 1-2-01 Flow Tubing Press. 42  29. Disposition of Gas (avented for t	TOP  TOP  TOP  TOP  3172 - 84, 3252 - 58  P  Hours Tested 24  Casing Pressure 0  Sold, used for fuel, ven est, will be so	JFT. DEP 999 409 800  LINER RECO BOTTOM  and number) 3199 - 3201, 2 SDf  Toduction Method (in Figure 1) Choke Size 20/54 Calculated 24 Hour Rate  steed, etc.) Id through Byri	PRODUCTION  PRODUCTION  SACKS CEMENT  Prod's For Test Period  Onergy Line	SCREEN  27. ACID. DEPTH INTI 3163 -  ON  Oil - Bbl. C  Gas - MCF 140	CEMI  25.  SHOT, F  ERVAL  3258  Pump)  Gas - MC  140  Wass	ENTING R 1000 2643 1223  TU SIZE 2 3/3  RACTURI AMOU 50  F	BING RECC DEPTH SI 3290 E. CEMENT NT AND KINI 000 gals 209 Well Status SI WO Water - Bbl. 0 Oil Gravin N/A Sitnessed By Phelps Whit	A050  PRD  ET PACK  N/A  SQUEEZE,  MATERIAL U.  (Prod. or Shut-i Connection Gas - O  y - API - (Corr.)
	13 3/8" 9 5/8" 7"  24. SIZE  26. Perforation rec 3163 - 68, 3234 - 38,  23. Date First Production  Date of Test 1-2-01 Flow Tubing Press. 42  29. Disposition of Gas (avented for t	TOP  TOP  TOP  TOP  3172 - 84, 3252 - 58  P  Hours Tested 24  Casing Pressure 0  Sold, used for fuel, ven est, will be so	JFT. DEP 999 409 800  LINER RECO BOTTOM  and number) 3199 - 3201, 2 SDf  Toduction Method (in Figure 1) Choke Size 20/54 Calculated 24 Hour Rate  steed, etc.) Id through Byri	PRODUCTION  PRODUCTION  SACKS CEMENT  Prod's For Test Period  Oil - Bbl.  O  nergy Line	SCREEN  27. ACID. DEPTH INTI 3163 -  ON  Oil - Bbl. C  Gas - MCF 140	CEMI  25.  SHOT, F  ERVAL  3258  Pump)  Gas - MC  140  Wass	TU SIZE 2 3/3  RACTUR AMOU 50  F V H - BbL 0 Test W	BING RECC DEPTH SI 3290 E. CEMENT NT AND KINI 000 gals 200 Weil Status SI WO Water - Bbt. 0 Oil Gravity N/A Sincessed By Phelps White	A050  PRD  ET PACK  N/A  SQUEEZE,  MATERIAL U.  (Prod. or Shut-i Connection Gas - O  y - API - (Corr.)

District EMES ARY 1/4 as PO Bar 1908. Hobbs. NM SE44-1908 To Barrier II Seeder. NM SE44-1908 TO District III Seeder. NM SE44-1908 PC Drawer DG. Artenia. NM SE44-1909 District III Seeder. NM SE44-1909 District IV

State of New Mexico Section Energy Macrols & Notated Research Department of

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Revised February 10, 199

Instructions on bac
Submit to Appropriate District Offic

State Lease - 4 Copie
Fee Lease - 3 Copie

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

AFI Numb	'Pool Code' 74445 Wes Cato, San Andres	
Property Code 26872	° Property Name C. L. O'Brien	Well Number
OGRID No.	<sup>6</sup> Operator Nuzze	' Elevacion
018100	Primero Operating, Inc.	4079 DF

#### 16 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Las	Fest from the	Ensel West Ene	Consty
A	7	88	30E		660	North	660°	East	Chaves

### 11 Bottom Hole Location If Different From Surface

UL or lot go.   Section   Township   Range   Lot Ida   Feet from the   North/South line   Feet from the   East/Wes	time County
12 Decisestad Acres 12 Joint or Infill 14 Consolidation Code 14 Order No.	
160	- ·

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		EEN APPROVED BY	
16		0-660'-	<sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained hereix is true and complete to the best of my knowledge and bester
			7
			Phelps White Pristed Name President Title 10-1-00 Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location thown on this plat was ploated from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my bestef.  Well completed 11-12-50 Date of Survey
			Signature and Seal of Professional Surveyer:  Certificate Number