Brooks

## T. H. McElvain Oil & Gas Limited Partnership

## McElvain Oil & Gas Properties, Inc., Sole General Partner

1050 – 17<sup>th</sup> Street, Suite 2500 Denver, COLORADO 80265

TELEPHONE 303-893-0933 EXT. 372 FAX 303-893-0914 e-mail: RickH@mcelvain.com

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June 2, 2011

State of New MexicoEnergy, Minerals and Natural Resources DevelopmentOil Conservation Division1220 South St. Francis DriveP. O. Box 6429Santa Fe, New Mexico 87502

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Pooled Working Interest Owners Ruby Well #1

Re: Rubý #1 Well Methods and Range 13 West, N.M.P.M. Section 3: S/2 City of Farmington, San Juan County, New Mexico Compulsory Pool Order No. R-12837-A

Dear Sir or Madam:

Pursuant to Order No. R-12837-A issued in Case No. 14262 and concerning the captioned well, enclosed is an itemized schedule showing the actual costs of re-completing said well in the Fruitland Coal formation. We will assume that these costs are reasonable should there not be any objections within the 45-day time limit set forth in the aforementioned order.

If you have any questions please do not hesitate to contact me at 303-893-0933, Ext.372. Thank you for your attention to this matter.

Sincerely,

T. H. McElvain Oil & Gas Limited Partnership By: McELVAIN OIL & GAS PROPERTIES, INC., Sole General Partner

Rick Harris Senior Landman

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## AFE Report (Gross)

AFE Category	Description	Budget	Actual Amount	Variance	Current Month Amount	Comment
AFE: RONM10000291 RUBY 1 FC		05/01/2011				
Status: A	CTIV	Ar state the state of	na stan fan i e tuda e ar staart taast fin in de staat de staar de staar de staart de staart de staart de staar			
4 L				and a second and a s A second a s A second a s		
Prospect:	RUBY 1 FC					
Objective: Beginning	RECMP Date: 01/01/2010	Operator:	etion Date:	P	marks: COS	TS TO PERF AND FRAC FC
beginning			ellon Dale.		111ai ks	IS IO, PERF AND, FRAC, FC S
TANGIBLES						
8025	TUBING	0.00	224.03	(224.03)	0.00	
TANGIBLE	S Totals	0.00	224.03	(224.03)	• 0.00	
WELL WORKOVER						
7004	STAKING, PERMIT & LEGAL F	0.00	900.59	(900.59)	0.00	
7011	SURFACE DAMAGES, RIGHT	0.00	1,052.58	(1,052.58)	0.00	
7015	LOCATION, ROAD	500.00	61.59	438.41	0.00	, ,
7112	PULLING UNIT-COMPLETION	45,600.00	44,003.65	1,596.35	0.00	
7121	COMPLETION WATER	8,500.00	5,110.06	3,389.94	0.00	
7126	FLUID DISPOSAL.	20,000.00	1,179.46	18,820.54	0.00	
7127	WATER TRUCK SVCS - OTHE	0.00	208.84	(208.84)	0.00	
7220	CASED HOLE LOGS & PERFO	10,000.00	13,900.71	(3,900.71)	0.00	
7250	TOOL & EQUIPMENT RENTAL	12,000.00	20,494.10	(8,494.10)	0.00	
7480	TRUCKING & TRANSPORTATI	10,000.00	4,306.06	5,693.94	0.00	*
7515	ROUSTABOUT SERVICE & CO	3,500.00	0.00	3,500.00	0.00	
7520	STIMULATION: FRAC, ACID, E	120,000.00	77,666.75	42,333.25	0.00	
7615	FIELD SUPERVISION	10,200.00	16,570.29	(6,370.29)	6,275.29	
7620	WORKOVER OVERHEAD	6,600.00	4,096.49	2,503.51	0.00	
7715	OTHER WORKOVER COSTS	5,000.00	11,795.34	(6,795.34)	0.00	,
WELL WORKOVER Totals		251,900.00	201,346.51	50,553.49	6,275.29	
Total Weil Costs		251,900.00	201,570.54	50,329.46	6,275.29	
		251,900.00	201,570,54	50,329.46	6,275.29	• •
Afe = RONM10000291						

RUBY 1 FC Current Month = '05/01/2011 12:00:00AM'