8. CASE 146063 (Continued from the March 3, 2011 Examiner Hearing.)

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Application of Mewbourne Oil Company for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks approval to utilize its Fairchild "13" Well No. 1 (API No. 30-15-29729) located 660 feet from the South and West lines (Unit M) of Section 13, Township 19 South, Range 25 East, NMPM, to inject up to 10,000 barrels of water per day, at a maximum pressure of 1560 psi, into the Canyon (Upper Pennsylvanian) formation in the open-hole interval from 7800 feet to 8200 feet. This well is located approximately 12 miles South of Artesia, New Mexico.

CASE 14614: Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the W/2 E/2 of Section 34, Township 19 South, Range 32 East, NMPM; and pooling all mineral interests in the Bone Spring formation in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed Ocelot "34" Federal Com No. 1H well to be horizontally drilled from a surface location 475 feet from the North line and 1932 feet from the East line of said Section 34 and then in a southerly direction in the second sand interval of the Bone Spring formation, to a bottom hole terminus at a location 330 feet from the South line and 1980 feet from the East line of Said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles West of Hobbs, New Mexico.

CASE 14615: Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the E/2 E/2 of Section 34, Township 19 South, Range 32 East, NMPM; and pooling all mineral interests in the Bone Spring formation in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed Ocelot "34" Federal Com No. 2H well to be horizontally drilled from a surface location 840 feet from the North line and 400 feet from the East line of said Section 34 and then in a southerly direction in the second sand interval of the Bone Spring formation, to a bottom hole terminus at a location 330 feet from the South and East lines of said Section 34. This well will penetrate the Bone Spring formation at location 840 feet from the North line and 400 feet from the East line of said section 34. This well will penetrate the Bone Spring formation at location 840 feet from the North line and 400 feet from the East line of said section 340 feet from the South and East lines of said Section 34. This well will penetrate the Bone Spring formation at location 840 feet from the North line and 400 feet from the East line of Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles West of Hobbs, New Mexico.

11. <u>CASE 14616</u>: Application of Shell Exploration & Production Co. for approval of a salt water disposal well, Guadalupe County, New Mexico. Applicant seeks approval to utilize its Latigo Ranch 3-5 Well (API No. 30-019-20137) located 1831 feet from the South line and 1768 feet from the West line (Unit K) of Section 5, Township 10 North, Range 23 East, NMPM, to inject up to 8,640 barrels of water per day, at a maximum pressure of 8,900 psi, into the into the Cuervo Hills Pennsylvanian formation, Webb Ranch Pool, in the perforated interval from 12,792 feet to 14,410 feet. This well is located approximately 6 miles Northwest of Cuervo, New Mexico and eight miles West of County Road CR1 (Mesa Del Gato Road).

<u>CASE 14617</u>: Application of Shell Exploration & Production Co. for approval of a salt water disposal well, Guadalupe County, New Mexico. Applicant seeks approval to utilize its Webb 3-23 Well (API No. 30-019-20135) located 1654 feet from the South line and 1646 feet from the West line (Unit K) of Section 23, Township 11 North, Range 23 East, NMPM, to inject up to 8,640 barrels of water per day, at a maximum pressure of 8,900 psi, into the into the Cuervo Hills Pennsylvanian formation, Webb Ranch Pool, in the perforated interval from 10,602 feet to 13,078 feet. This well is located approximately 8 miles Northwest of Cuervo, New Mexico and two miles West of County Road CR1 (Mesa Del Gato Road).

13. <u>CASE 14618</u>: Application of Amtex Energy, Inc. for approval of a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Dagger Unit as an exploratory unit for all formations from the surface to the base of the Bone Spring formation in an area comprising 1873.88 acres, more or less, of State of New Mexico lands situated in Sections 19, 30 and 31 of Township 21 South, Range 33 East. The unit is located approximately 25 miles West of Eunice, New Mexico.

14. <u>CASE 14607</u>: (Continued from the March 3, 2011 Examiner Hearing.)

Application of Mewbourne Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 30, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within