

3. **CASE 14648: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 32, Township 18 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 32 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the West Shugart 32 State Well No. 1, a horizontal well to be drilled at a surface location in the NW/4 NW/4, with a terminus in the SW/4 SW/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles South-Southeast of Loco Hills, New Mexico.
4. **CASE 14602: (Continued from the April 28, 2011 Examiner Hearing.)**
Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order: (1) creating a non-standard spacing unit comprised of the W/2 E/2 of Section 29 and the W/2 E/2 of Irregular Section 32, Township 26 South, Range 28 East, NMPM and (2) pooling all mineral interests in the Bone Spring formation in the non-standard spacing unit which will be the project area for the Honey Graham State Com No. 3H to be drilled from a surface location 330 feet from the North line and 1980 feet from the East line of Section 29 and a bottomhole location 330 feet from the South line and 2310 feet from the East line of Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles North of Malaga, New Mexico.
5. **CASE 14649: Application of COG Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in Glorieta Yeso formation underlying the SW/4 SW/4 of Section 24, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico for all pools developed on 40-acre spacing within this vertical extent. This unit will be dedicated to the Puckett "24" Fed Well No. 61 to be drilled at a standard location in Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles East of Loco Hills, New Mexico.
6. **CASE 14640: (Continued from the May 12, 2011 Examiner Hearing.)**
Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW/4 SW/4 of Section 24, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Nosler Fed. Well No. 2, to be drilled at an orthodox location in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles East of Loco Hills, New Mexico.
7. **CASE 14650: Application of COG Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in Glorieta-Yeso formation underlying the SW/4 SW/4 of Section 13, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico for all pools developed on 40-acre spacing within this vertical extent. This unit will be dedicated to the Puckett "13" Fed Well No. 61 to be drilled at a standard location in Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles East of Loco Hills, New Mexico.
8. **CASE 14641: (Continued from the May 12, 2011 Examiner Hearing.)**
Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW/4 SW/4 of Section 13, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Partition Fed. Well No. 1, to be drilled at an orthodox location in the SW/4SW/4 of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles East of Loco Hills, New Mexico.
9. **CASE 14651: Application of Occidental Permian LP for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order: (1) creating a non-standard spacing unit comprised of the W/2 W/2 of Section, Township 19 South, Range 32 East, NMPM and (2) pooling all mineral interests in the Bone Spring formation in the non-standard spacing unit which will be the project area for the Fecta 33 Fed Com No. 1H to be drilled from a surface location 330 feet from the North line and 990 feet from the West line and a bottomhole location 330 feet from the South line

and 660 feet from the West line of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Occidental Permian LP as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles Northeast of US Highway 62/180 and State Highway 176, New Mexico.

10. **CASE 14652: Application of Occidental Permian LP for a non-standard spacing and proration unit, compulsory pooling and non-standard location, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order: (1) creating a non-standard spacing unit comprised of the E/2 W/2 of Section, Township 19 South, Range 32 East, NMPM and (2) pooling all mineral interests in the Bone Spring formation in the non-standard spacing unit which will be the project area for the Fecta 33 Fed Com No. 2H to be drilled from a surface location 141 feet from the North line and 2347 feet from the West line and a bottomhole location 330 feet from the South line and 1980 feet from the West line of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Occidental Permian LP as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles northeast of US Highway 62/180 and State Highway 176, New Mexico.
11. **CASE 14653: Application of Energen Resources Corporation for Compulsory Pooling and an Unorthodox Surface Location, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Fruitland Coal formation, (Basin-Fruitland Coal Gas Pool) underlying lots 5, 6, 7, 8 and the S/2 S/2 of irregular Section 8, Township 32 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, forming a 274.08 acre ± spacing and proration unit to be dedicated to the Carracas 8 B Well No. 16-H. Pursuant to the provisions of Order No. R-13119, the well will be directionally drilled from an unorthodox surface location 2095 feet from the South line and 119 feet from the West line in adjoining Section 9, penetrating the Fruitland Coal formation at a point 1400 feet from the South line and 400 feet from the East line of Section 8, with a standard bottom hole location 1400 feet from the South line and 760 feet from the West line of Section 8, Township 32 North, Range 4 West, NMPM, Rio Arriba County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Energen Resources Corporation as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 6 miles South of Arboles, Colorado.
12. **CASE 14654: Application of Energen Resources Corporation for exception to the well density provisions of the pool rules for the Basin-Fruitland Coal Gas Pool for three spacing units and for simultaneous dedication, Rio Arriba County, New Mexico.** Applicant seeks an order authorizing the re-entry of a vertical well for the drilling of additional horizontal lateral or sidetrack wells in the Fruitland Coal formation within three existing standard spacing and proration units as follows:

Township 32 North, Range 5 West

Section 32: N/2

State Bancos No. 100-S (API No. 3003927273)

720' FSL & 1180' FWL (surface location)

760' FNL & 760' FEL (bottom-hole location)

Section 29: W/2

Elkhorn No. 100 (API No. 3003927337)

725' FSL & 800' FWL (surface location)

760' FNL & 1880' FWL (bottom-hole location)

Township 32 North, Range 6 West

Section 25: E/2

San Juan 32-5 No. 105-S (API No. 3003927265)

1670' FNL & 1340' FEL (surface location)

600' FNL & 100' FEL (bottom-hole location)

Applicant also seeks to simultaneously dedicate each of these units to the proposed horizontal sidetrack lateral well and to the existing initial well and infill well currently producing from the Fruitland Coal formation. These wells and lands are located approximately one-half to one mile east of Navajo Reservoir and thirty miles East of Aztec, New Mexico.

13. **CASE 14655: Application of Nearburg Producing Company for Designation of a Non-Standard Spacing Unit, an Unorthodox Surface Location, Compulsory Pooling, and Cancellation of APD's Issued to Nadel and Gussman Permian, LLC, Eddy County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 N/2 of Section 7, Township 19 South, Range 25 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Glorieta-Yeso formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Glorieta-Yeso formation underlying the N/2 N/2 of said Section 7 to be dedicated to its Glass "7" D-A No. 1-H Well to be drilled horizontally from an unorthodox surface location 760' from the North line and 100' from the East line of Section 12 to a bottom hole location 760' from the North line and 330' from the East line of Section 7, all in Township 19 South, Range 25 East, to a depth sufficient to test the Glorieta-Yeso formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator and a charge for risk involved in drilling the well. Applicant also seeks the cancellation of two APD's held by Nadel and Gussman Permian LLC for wells and non-standard units proposed for the E/2 W/2 and the E/2 E/2 of