- 7. <u>CASE 14997</u>: (This case will be continued to the June 27, 2013 Examiner Hearing.) Application of COG Operating LLC for designation of a non-standard spacing unit and for compulsory pooling, Lea County, New Mexico. Applicant seeks an order consolidating the 40-acre spacing units within the W/2 E/2 of Section 8, Township 24 South Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Delaware formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Delaware formation underlying the W/2 E/2 of Section 8 to be dedicated to its Bimini "8" Federal Com Well No. 2-H Well to be drilled horizontally from a surface location in the NW/4 NE/4 of Section 8 to a standard bottom hole location in the SW/4 SE/4 of Section 8 to a depth sufficient to test the Delaware formation, Mesaverde-Delaware Pool (96191). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 1.8 miles west of Cotton Place, New Mexico.
- 8. <u>CASE 14998</u>: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 2, Township 17 South, Range 30 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Dogfish Head State 4H Well, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) to a standard bottom hole location in the SE/4 NE/4 (Unit H) of Section 2. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles east of Artesia, New Mexico.
- 9. <u>CASE 14999</u>: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 S/2 of Section 1, Township 17 South, Range 31 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Shiner Bock 1 Federal Com 8H Well, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The completed interval for this well will be in the S/2 S/2 of Section 1 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 33 miles east of Artesia, New Mexico.
- 10. CASE 15000: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 S/2 of Section 1, Township 17 South, Range 29 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Churchmouse 1 Federal Com. LBB 8H Well, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 21 miles east of Artesia, New Mexico.