

## SUMMARY OF COMMUNICATIONS

Case No. 14977  
Layla 35 OB #1H Well

Pavlos Panagopoulos and Panagopoulos Enterprises

3-7-13 – Proposed well via certified mail with AFE enclosed, offered to purchase Oil and Gas Lease covering the unleased interest in lieu of their participation. Advised them they must prove their ownership in either event as their title was confused and quantum of mineral interest was unknown.

4-10-13 – Received copy of letter directed to Jami Bailey of the OCD from Tibo J. Chaves, Jr., attorney for the Panagopoulos interests requesting a continuance of the pooling hearing to occur April 18, 2013.

4-23-13 – Received copy of Motion For Continuance that was filed by Mr. Chaves via email from Mr. Bruce.

Thomas W. Gregory (505) 235-1271

4-12-13 – Received fax from Mr. Gregory regarding the Gregory family's possible claim to an unleased 12.6/350 mineral interest in Section 35 with addresses and information regarding the Gregory family. I called Mr. Gregory and explained to him what the problem was regarding their ownership. Sent Mr. Gregory a well proposal with AFE enclosed in the event he could prove his ownership. Offered to lease his interest in lieu of participation in the proposed well provided his ownership could be ascertained.

Irma Jean Gregory and Bonnie R. Gregory

3-7-13 – Sent letter via certified mail with AFE enclosed and offered to purchase a lease covering their unleased interest. Explained the problem associated with their possible ownership.

4-12-13 – Sent letter via certified mail with AFE enclosed to this new address that was furnished to me by Thomas Gregory. Again explained the problem associated with her possible ownership.

Oil Conservation Division  
Case No. \_\_\_\_\_  
Exhibit No. 3

William Ervin Gregory (505) 293-3500

4-3-13 – Received email from Mr. Bruce regarding a call he received from Mr. Gregory.

4-4-13 – Sent letter via certified mail with AFE enclosed and offered to purchase a lease from him in lieu of his participation in the proposed well. Advised him of the problems associated with his interest.

Estate of Stan Gregory

4-12-13 – Sent letter via certified mail with AFE enclosed and offered to purchase a lease in lieu of their participation. Explained their title to them.

4-12-13 – Talked to their friend Mr. G. Paul Dumas and explained the title problem.

Stanley L. Gregory

3-7-13 – Sent letter via certified mail with AFE enclosed and offered to acquire a lease in lieu of his participation in the proposed well. Explained their title issues.

Klipstine & Hanratty and James W. Klipstine

3-7-13 – Sent letter via certified mail with AFE enclosed, offered to lease and explained title issues associated with their interest.

Kevin Hanratty

3-7-13 – Sent letter via certified mail with AFE enclosed, offered to lease and explained their title issues.

Mary Jo Dickerson

3-7-13 – Sent letter via certified mail with AFE enclosed, returned undeliverable.

LBD a Limited Partnership

3-7-13 – Sent letter via certified mail with AFE enclosed, returned undeliverable.

First Federal Savings and Loan Association

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

Wells Fargo Bank, N.A.

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

Clarence W. Irvin and Mary I. Irvin

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

4-3-13 – Talked to Vicki Jones, their daughter, and explained the problem with their possible claim to the 12.6/350 unleased mineral interest.

Laura Meade

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

Panagiota P. Panagopoulos and Magdalene P. Panagopoulos

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

Nolan Greak

3-7-13 – Sent well proposal letter with AFE and explained his title issues.

Neville Manning

3-7-13 – Sent letter via certified mail with AFE and explained his title issues.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT, AN UNORTHODOX OIL WELL  
LOCATION, AND COMPUSORY POOLING, EDDY  
COUNTY, NEW MEXICO

Case No. 14977

MOTION FOR CONTINUANCE

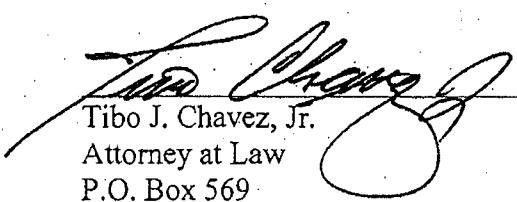
COMES NOW, Pavlos Panagopoulos , by and through his attorney, Tibo J. Chavez, Jr.,  
and for his motion hereby STATES:

1. This matter is scheduled for a hearing on May 2, 2013.
2. Counsel for Panagopoulos has a scheduling conflict on May 2, 2013 with a scheduled hearing on Motion for Partial Summary Judgment on Counterclaim in District Court in Los Lunas, New Mexico on May 2, 2013 at 9:00am.
3. Counsel for Panagopoulos proposes the hearing be continued for a later date.
4. Applicant was contacted and concurs/ does not concur with this Motion.

WHEREFORE, Pavlos Panagopoulos, requests this Court:

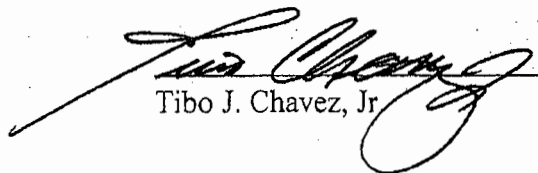
1. Continue the hearing calendared for May 2, 2013 and reset it for a later date.
2. Award Panagopoulos any other relief it deems just and proper.

Respectfully Submitted:



Tibo J. Chavez, Jr.  
Attorney at Law  
P.O. Box 569  
Belen, NM 87002  
505/864-4428

I HEREBY CERTIFY that a true and correct copy of the foregoing was served to opposing party, this 23<sup>rd</sup> day of April, 2013.

  
Tibo J. Chavez, Jr



Re: Fwd: Pavlos Panagopoulos Re:Case No. 14977

Paul Haden to: jamesbruc

Cc: Larry Cunningham

04/23/2013 10:29 AM

Jim , we are absolutely not agreeable to a continuance. We already continued it once for their behalf. We also have conflicts the week they are requesting. He can employ another attorney for the May 2nd hearing.

Paul Haden  
Land Department  
Mewbourne Oil Company  
500 W. Texas Ave., Ste. 1020  
Midland, Texas 79701  
(432) 682-3715  
(432) 685-4170 FAX

jamesbruc

FYI. -----Original Message-----

04/23/2013 09:52:01 AM

From: jamesbruc@aol.com  
To: phaden@Mewbourne.com  
Date: 04/23/2013 09:52 AM  
Subject: Fwd: Pavlos Panagopoulos Re:Case No. 14977

---

FYI.

-----Original Message-----

From: Tibo J. Chavez Jr. <tchavezlaw@gmail.com>  
To: jamesbruc <jamesbruc@aol.com>  
Cc: richard.ezeanyim <richard.ezeanyim@state.nm.us>  
Sent: Tue, Apr 23, 2013 8:49 am  
Subject: Pavlos Panagopoulos Re:Case No. 14977

Dear Mr. Bruce:

Attached is a *Motion for Continuance* . Please contact us with your concurrence by today, April 23, 2013, so we can file it with Mr. Ezeanyim today. Mr. Chavez is available to attend the hearing on Thursday, May 16, 2013.

Thank you.

Sincerely,

Britney Thompson  
Secretary to Tibo J. Chavez, Jr.

--

Law Office of Tibo J. Chavez, Jr.  
P.O. Box 569  
Belen, NM 87002  
Tel: 505-864-4428  
Fax: 505-864-4476

The information contained in this email message is CONFIDENTIAL and intended solely for the use of the individual or entity named above. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering it to the intended recipient, you are hereby notified that any dissemination, distribution, copying, or unauthorized use of this communication is strictly prohibited. If you have received this email in error, PLEASE NOTIFY THE SENDER IMMEDIATELY BY TELEPHONE.  
Thank You.[attachment "Motion\_for\_Continuance\_04\_23\_13.pdf" deleted by Paul Haden/Mewbourne]



Fwd: Pavlos Panagopoulos Re:Case No. 14977

jamesbruc

to:

phaden

04/23/2013 09:52 AM

Hide Details

From: jamesbruc@aol.com

To: phaden@Mewbourne.com

1 Attachment



Motion\_for\_Continuance\_04\_23\_13.pdf

FYI.

-----Original Message-----

From: Tibo J. Chavez Jr. <tchavezlaw@gmail.com>

To: jamesbruc <jamesbruc@aol.com>

Cc: richard.ezeanyim <richard.ezeanyim@state.nm.us>

Sent: Tue, Apr 23, 2013 8:49 am

Subject: Pavlos Panagopoulos Re:Case No. 14977

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Thank you.

Sincerely,

Britney Thompson

Secretary to Tibo J. Chavez, Jr.

--

Law Office of Tibo J. Chavez, Jr.

P.O. Box 569

Belen, NM 87002  
Tel: 505-864-4428  
Fax: 505-864-4476

The information contained in this email message is CONFIDENTIAL and intended solely for the use of the individual or entity named above. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering it to the intended recipient, you are hereby notified that any dissemination, distribution, copying, or unauthorized use of this communication is strictly prohibited. If you have received this email in error, PLEASE NOTIFY THE SENDER IMMEDIATELY BY TELEPHONE. Thank You.



*Tibo J. Chavez, Jr.*

*Attorney at Law*

500 Becker Avenue  
PO Box 569  
Belen, New Mexico 87002  
Telephone No. (505) 864-4428  
FAX (505) 864-4476

April 10, 2013

**SENT VIA EMAIL ONLY TO:**

[www.emnrd.state.nm.us/oed/](http://www.emnrd.state.nm.us/oed/)

New Mexico Oil Conservation Division

**ATTN: Jami Bailey, Division Director.** New Mexico Oil Conservation Division (OCD)

RE: Application for compulsory pooling of Mewbourne Oil Company in the Bone Spring formation, Eddy County, New Mexico; hearing scheduled April 18, 2013 at 8:15 am

Dear *Jami Bailey*, Division Director:

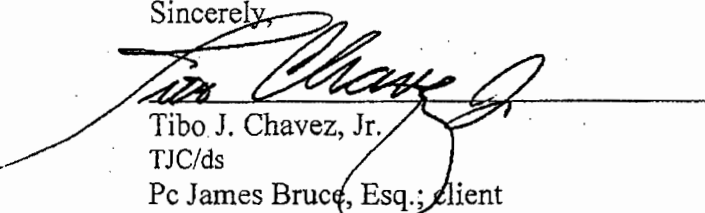
I am writing on behalf of my clients, Panagapolous Enterprises, Pavlos Panagapolous and his family members who have oil and gas interests in the above reference matter.

I have recently been retained to represent the Panagapolous interests in the upcoming hearing regarding the Application of Mewbourne Oil Company for compulsory pooling. Due to a prior scheduling conflict with a District Court hearing scheduled in Sandoval County for the morning of April 18, 2013, I request that the OCD hearing be rescheduled for a later date in June or July to allow for preparation and presentation of the Panagapolous objections.

In the event that the hearing is not re-scheduled as requested, then Pavlos Panagapolous will be present on April 18, 2013 and will present the objections and position statement of his family business interests. He will require approximately 30 minutes or less for his presentation. As non-consenting mineral owners, Panagapolous do not agree to be force pooled.

Thank you kindly for your cooperation and rescheduling in this matter.

Sincerely,



Tibo J. Chavez, Jr.

TJC/ds

Pc James Bruce, Esq.; client

Laurel 35

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Pavlos Panagopoulos,  
Panagopoulos Enterprises,  
Andreas P. Panagopoulos  
615 Willowbrook  
Belen, NM 87002**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature Pavlos Panagopoulos  
☒ Agent  
☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

P.O. BOX  
1279  
BELLEVUE NM 87002

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) **7010 1870 0001 6457 6612**

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 6612

Pavlos Panagopoulos,  
Panagopoulos Enterprises,  
Andreas P. Panagopoulos  
615 Willowbrook  
Belen, NM 87002

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Pavlos Panagopoulos,  
Panagopoulos Enterprises,  
Andreas P. Panagopoulos  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

James Bruce

Attorney at Law

PO Box 1056

Santa Fe, NM 87504

Sent Via Fax 505 982 2151

Today I received your letter dated March 28, 2013 regarding the Compulsory Pooling for a proposed well from Mewbourne Oil Company, which will be heard by the the New Mexico Oil Conservation Division regarding the following property; W 1/2, E 1/4 of Section 35, Township 23 South, Range 28 East, N.M.P.M. Eddy County.

The following people are in the group that you have on file as owning a part of this mineral interest. We are represented by a consultant: G. Paul Dumas, 01 Avenida Polo Garcia, Peralta, NM 87042, Phone # 505 453 6905 [g.p.dumas@comcast.net](mailto:g.p.dumas@comcast.net).

Mr Dumas will send you a letter signed by the following members of our group tomorrow. Also, none of these mineral owners in this group object to the compulsory pooling and none of our Group object to any other conditions and stipulations you represented in your letter.

I am the eldest son of Thomas Jack Gregory (deceased) and eldest son of Bonnie Ruth Gregory (also deceased) my sister, Irma Jean Gregory was the personal representative for my parents, and you have been sending all your correspondence to her, she has cancer and is not able to handle the business of the estate now. I am also named as an owner in all the correspondence from Mewbourne Oil via Atwood ET Al.

Sincerely,

Thomas W. Gregory

1705 Black Gold St SE

Albuquerque, NM 87123

505 235 1271

The following is a list of the other owners that Mr Dumas is a representative for: see page 2

Irma Jean Gregory

14 Cork

Alva, FI 33920

Thomas W. Gregory

1705 Black Gold SE

Albuquerque, NM 87123

William Ervin Gregory

11910 Central Ave SE, Suite 2B

293-3500

Albuquerque, NM 87123

Stan Gregory (deceased) and Kathy Gregory (surviving spouse)

608 Lakeside Dr

Carlsbad, NM 88220

Clarence Ervin

4016 Jones St

Carlsbad, NM 88220

Layla 35 03 #14

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas W. Gregory  
1705 Black Gold SE  
Albuquerque, New Mexico 87123

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *Tom Gregory*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

Thomas Gregory

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 4564

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

April 12, 2013

Via Certified Mail-Return Receipt No. 4564

Thomas W. Gregory  
1705 Black Gold SE  
Albuquerque, New Mexico 87123

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Mr. Gregory:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26. Discussion of the uncertain ownership of the referenced 12.6/350 mineral interest is set forth on Pages 29 and 53 through Page 59.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup> royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.



Thomas W. Gregory  
Layla "35" OB #1H Well  
April 12, 2013  
Page 2 of 2

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur May 2, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

xc: Mr. G. Paul Dumas  
01 Avenida Polo Garcia  
Peralta, NM 87042

Label 350B #1H

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Irma Jean Gregory  
14 Cork  
Alva, Florida 33920

2. Article Number  
(Transfer from service label)

7010 1870 0001 6457 4557

✓

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

x *Irma Gregory* ☐ Agent ☒ Addressee

B. Received by (Printed Name)

Date of Delivery

*IRMA GREGORY* *4-15-13*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

April 12, 2013

Via Certified Mail-Return Receipt No. 4557

Irma Jean Gregory  
14 Cork  
Alva, Florida 33920

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Irma Jean Gregory  
Layla "35" OB #1H Well  
April 12, 2013  
Page 2 of 2

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**MEWBOURNE OIL COMPANY**

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D. Paul Haden  
Senior Landman

DPH/gb

xc: Mr. G. Paul Dumas  
01 Avenida Polo Garcia  
Peralta, NM 87042

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bonnie R. Gregory and

GREG305 882032051-1113 03/11/13  
 NOTIFY SENDER OF NEW ADDRESS  
 GREGORY, IRMA  
 14 CORK ST  
 ALVA FL 33920-5595

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *Irma Gregory*

☐ Agent

☒ Addressee

B. Received by (Printed Name)

*IRMA GREGORY*

C. Date of Delivery

*3/15/13*

D. Is delivery address different from item 1? ☒ Yes

If YES, enter delivery address below:

☐ No

3 Mail

Receipt for Merchandise

☐ Yes

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8074

Bonnie R. Gregory and  
Irma J. Gregory  
305 S. Hemlock Ave.  
Roswell, NM 88203

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Ladies:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Bonnie R. Gregory and  
Irma J. Gregory  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb



Layla 35 OB-1

jamesbruc

to:

phaden

04/03/2013 04:19 PM

Hide Details

From: jamesbruc@aol.com


To: phaden@Mewbourne.com

Paul: I just got a call from William Ervin Gregory (listed in your stuff as William J. Gregory), who is in your stuff as unlocatable. His phone number is 505-293-3500 and address is 11910 Central SE, Suite 2B, Albuquerque 87123 (business). He asked about the pooling case, and I generally explained it to him. I also told him that there are title issues regarding his interest, and although MOC would like to come to terms with him (and other family members), curative action would be required. He seemed reasonable, but I would ask that you give him a call and send a well proposal. He also mentioned other family memebbers who he may have addresses for. Plkease get any additional addresses; we'll probably have to send additional notices. He indicated he and others may show up on 4/18, and I said that's fine.

Jim



6419 350B#1H

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X </p>	
<p>1. Article Addressed to:</p> <p><b>Mr. William E. Gregory</b>  <b>11910 Central SE, Suite 2B</b>  <b>Albuquerque, New Mexico 87123</b></p>		<p>B. Received by (Printed Name) C. Date of Delivery</p>	
		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
		<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>	
		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>2. Article Number          (Transfer from service label)</p>		<p>7010 1870 0001 6457 4113</p>	

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

April 4, 2013

Via Certified Mail-Return Receipt No. 4113

Mr. William E. Gregory  
11910 Central SE, Suite 2B  
Albuquerque, New Mexico 87123

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Bill:

As discussed, Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26. Discussion of the uncertain ownership of the referenced 12.6/350 mineral interest is set forth on Pages 29 and 53 through Page 59.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup> royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

Mr. William E. Gregory  
Layla "35" OB #1H Well  
April 4, 2013  
Page 2 of 2

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing. For your information, I've enclosed a copy of my letter dated March 7, 2013 to Jim Bruce requesting him to file our Application For Compulsory Pooling. Please note the parties to be pooled and their addresses. Any help that you could give us regarding the addresses for these parties would be greatly appreciated.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", with a stylized flourish at the end.

D. Paul Haden  
Senior Landman

DPH/gb

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of Stan Gregory  
and Kathy Gregory  
608 Lakeside Dr.  
Carlsbad, New Mexico 88220

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

*Kathy Gregory*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

*Kathy Gregory*

C. Date of Delivery

*4-15*

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 4571

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

April 12, 2013

Via Certified Mail-Return Receipt No. 4571

Estate of Stan Gregory  
and Kathy Gregory  
608 Lakeside Dr.  
Carlsbad, New Mexico 88220

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Mrs. Gregory:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26. Discussion of the uncertain ownership of the referenced 12.6/350 mineral interest is set forth on Pages 29 and 53 through Page 59.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup> royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

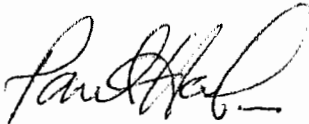
Estate of Stan Gregory  
and Kathy Gregory  
Layla "35" OB #1H Well  
April 12, 2013  
Page 2 of 2

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur May 2, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**



D. Paul Haden  
Senior Landman

DPH/gb

xc: Mr. G. Paul Dumas  
01 Avenida Polo Garcia  
Peralta, NM 87042

(505) 453-6905

Label 35

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Stanley L. Gregory  
3510 Joshua Street  
Carlsbad, NM 88220

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

Gregory

☐ Agent

☐ Addressee

B. Received by (Printed Name)

Stephanie Gregory

C. Date of Delivery

3/13/13

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 4007

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 4007

Mr. Stanley L. Gregory  
3510 Joshua Street  
Carlsbad, NM 88220

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Mr. Gregory:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup> royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.



Mr. Stanley L. Gregory  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", with a stylized flourish at the end.

D. Paul Haden  
Senior Landman

DPH/gb

Lauren 35

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Klipstine & Hanratty and  
James W. Klipstine  
1601 N. Turner, Suite 400  
Hobbs, NM 88240**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *Kim Travis*

☒ Agent

☐ Addressee

B. Received by (Printed Name)

*Kim Travis*

C. Date of Delivery

*3-8-13*

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 8142

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8142

Klipstine & Hanratty and  
James W. Klipstine  
1601 N. Turner, Suite 400  
Hobbs, NM 88240

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Klipstine & Hanratty and  
James W. Klipstine  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

*Laurel 35*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Kevin Hanratty**  
**P.O. Box 1330**  
**Artesia, NM 88211**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

x *Sophy Bensen*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

*Sophy Bensen*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 8135

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8135

Kevin Hanratty  
P.O. Box 1330  
Artesia, NM 88211

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Mr. Hanratty:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

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Kevin Hanratty  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

4254 35

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary Jo Dickerson  
P.O. Box 642  
Glenpool, OK 74033

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 8128

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

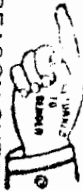
☐ Yes

7010 1870 0001 6457 8128



<b>FROM</b>	
<b>MEWBOURNE OIL COMPANY</b> 500 WEST TEXAS, SUITE 1020 MIDLAND, TEXAS 79701	
<b>SHIP TO</b>	
Mary Jo Dickerson P.O. Box 642 Glenpool, OK 74033	
<b>RETURN POSTAGE GUARANTEED</b>	

- REASON CHECKED**
- ☐ Unclaimed ☐ Refused  
☒ Attempted - Not Known  
☐ Insufficient Address  
☐ No Such Street ☐ No Such Number  
☐ No Such Office in State  
☐ Do Not Remail This Envelope



WTF

**FIRST CLASS**

1st NOTICE  
2nd NOTICE  
RETURNED



# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8128

Mary Jo Dickerson  
P.O. Box 642  
Glenpool, OK 74033

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Ms. Dickerson:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Mary Jo Dickerson  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

LBD, a Limited Partnership  
P.O. Box 686  
Hobbs, NM 88240

3. Service Type

- ☐ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

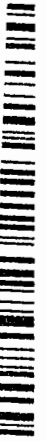
7010 1870 0001 6457 8111

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

7010 1870 0001 6457 8111



FROM

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

SHIP TO

LBD, a Limited Partnership

P.O. Box 686  
Hobbs, NM 88240

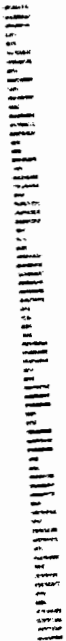
**RETURN POSTAGE GUARANTEED**

NIXIE

882403089-1N

03/26/13

RETURN TO SENDER  
UNABLE TO FORWARD  
UNABLE TO FORWARD  
RETURN TO SENDER



**FIR**  
NIXIE

783743089-2N  
UNABLE TO FORWARD  
UNABLE TO FORWARD  
FEE DUE \$0.55

**C M**

ID

MAILED  
1st Notice 3-0  
2nd Notice 3-13

3-0  
3-13

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8111

LBD, a Limited Partnership  
P.O. Box 686  
Hobbs, NM 88240

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

LBD, a Limited Partnership  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

First Federal Savings and Loan  
Association  
P.O. Box 1390  
Littlefield, TX 79339

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*[Handwritten Signature]*

- ☒ Agent  
☐ Addressee

B. Received by (Printed Name)

*J. EDWARDS*

C. Date of Delivery

*3-8-13*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 8098

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8098

First Federal Savings and Loan Association  
P.O. Box 1390  
Littlefield, TX 79339

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

First Federal Savings and Loan Association  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb



*Label 35*

**SENDER: COMPLETE THIS SECTION**

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Wells Fargo Bank, N.A.  
2318 Pierce Street  
Carlsbad, NM 88220**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (*Extra Fee*)

☐ Yes

2. Article Number

(*Transfer from service label*)

7010 1870 0001 6457 8104

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8104

Wells Fargo Bank, N.A.  
2318 Pierce Street  
Carlsbad, NM 88220

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Wells Fargo Bank, N.A.  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

Laurel 35

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clarence W. Irvin and  
Mary I. Irvin  
4016 Jones Street  
Carlsbad, NM 88220

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature CA Irvin ☐ Agent  
☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

3-8

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label)

7010 1870 0001 6457 8081

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8081

Clarence W. Irvin and  
Mary I. Irvin  
4016 Jones Street  
Carlsbad, NM 88220

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Vicki Jones - daughter  
(575) 361-2176

I explained to her  
what the problem was.  
JH 4/3/13

Dear Mr. & Mrs. Irvin:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Clarence W. Irvin and  
Mary I. Irvin  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

Carlsbad, NM 88203

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label)

7010 1870 0001 6457 8067

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

<b>FROM</b>	
<b>MEWBOURNE OIL COMPANY</b>	
500 WEST TEXAS, SUITE 1020 MIDLAND, TEXAS 79701	
<b>SHIP TO</b>	
Laura Meade 611 N. Mesa Ave. Carlsbad, NM 88203	
<b>RETURN POSTAGE GUARANTEED</b>	



**FIRST CLASS MAIL**



Handwritten numbers: 3-13, 3-23

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8067

Laura Meade  
611 N. Mesa Ave.  
Carlsbad, NM 88203

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Ms. Meade:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>



Laura Meade  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

*Label 35*

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  X <i>Signa 384</i> <div style="float: right;"> <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee </div> </p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery <i>3/12/15</i></span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;"><b>Panagiota P. Panagopoulos  And Magdalene P. Panagopoulos  1008 Ranch Hand Ave.  Las Vegas, NV 89117</b></p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail    <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered    <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail    <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <span style="float: right;"><input type="checkbox"/> Yes</span></p>
<p>2. Article Number  (Transfer from service label)</p>	<p style="text-align: center; font-size: 1.2em;">7010 1870 0001 6457 6629</p>

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 6629

Panagiota P. Panagopoulos  
And Magdalene P. Panagopoulos  
1008 Ranch Hand Ave.  
Las Vegas, NV 89117

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Ladies:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Panagiota Panagopoulos  
And Magdalene P. Panagopoulos  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

*Paula 35*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Nolan Greak  
8008 Slide Road, Suite #33  
Lubbock, TX 79424**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

*Nolan Greak*

☒ Agent

☐ Addressee

B. Received by (Printed Name)

*Hellie Wright*

C. Date of Delivery

*3/8/13*

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

**7010 1870 0001 6457 8043**

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8043

Nolan Greak  
8008 Slide Road, Suite #33  
Lubbock, TX 79424

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Mr. Greak:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Nolan Greak  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb

Laurel 35

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Neville Manning  
2112 Indiana  
Lubbock, TX 79410

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  ☒ Agent  
X ☐ Addressee

B. Received by (Printed Name) Brenda Berry C. Date of Delivery 3.8.13

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label)

7010 1870 0001 6457 8050



# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

—  
(432) 682-3715  
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8050

Neville Manning  
2112 Indiana  
Lubbock, TX 79410

Re: Layla "35" OB #1H Well  
150' FSL & 1980' FEL (SL)  
330' FNL & 1980' FEL (BHL)  
Section 35, T23S, R28E  
Eddy County, New Mexico

Dear Mr. Manning:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16<sup>th</sup>

Neville Manning  
Layla "35" OB #1H Well  
March 7, 2013  
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden  
Senior Landman

DPH/gb