

November 15, 2013

Bureau of Land Management (3 copies)
Farmington Resource Area
Attn: Mr. Wayne Townsend
6251 College Blvd. Suite A
Farmington, NM 87402

State of New Mexico (2 copies)
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1138

State of New Mexico (2 copies)
Oil Conservation Division
Attn: Roy Johnson
1200 South St. Francis Drive
P.O. Box 2308
Santa Fe, NM 87504-2308

Re: Cox Canyon Unit 1, Sec. No. 946
San Juan County, New Mexico
Notice of Completion of a Commercial Well
Dakota formation

Gentlemen:

Pursuant to the provisions of Section 11 of the Cox Canyon Unit Agreement 1 Sec. No. 946, WPX Energy Production, LLC, As Unit Operator, has determined that the Cox Canyon Unit #9B is capable of producing unitized substances in paying quantities.

WELLDATA

Cox Canyon #9B Dakota Formation Well (commercial) is located 860 feet from the North Line and 2130 feet from the East Line, Section 20 Township 32 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. This well was spud on March 20, 2007, and completed in the Dakota formation on May 24, 2007. The Dakota formation was completed with a pre-perforated liner between the following depths:

7896' to 8131'

This well has a 2 1/16" tubing string. On May 15, 2007, the well was tested and after flowing for 1/2 hour through a 2" choke on the 2 1/16" tubing, the well gauged 2684 MCFD.

Based on the historic and projected production, the lease operating expenses, and the gas price, this well is expected to have a Before Tax Rate of Return (BTAXROR) of 46.78% and is therefore determined commercial.

If this determination meets with your approval, please indicate such approval in the space provided and return an approved copy for our files.

The Well Data, Reserves and Economics are attached.

Copies of this letter are being sent to the Cox Canyon Unit working interest owners on the attached sheet.

Sincerely,



Kris Russell
Land Data Specialist
WPX Energy Production, LLC
P.O. Box 3102
Tulsa, OK 74101
539/573-6181
kris.russell@wpxenergy.com

cc: Working Interest Owners
Federal Management Team

APPROVED _____ DATE _____

Assistant District Manager, Minerals
Bureau of Land Management
Subject to like approval by the
Commission of Public Lands
and the Oil Conservation Commission

APPROVED _____ DATE _____

Commissioner of Public Lands
Subject to like approval by the
Bureau of Land Management
and The Commissioner of Public Lands

APPROVED _____ DATE _____

Oil Conservation Commission
Subject to like approval by the
Bureau of Land Management
And The Commissioner of Public Lands

The foregoing is the approval of Notice of Completion of Commercial well for the Cox Canyon
#9B Dakota well.

WORKING INTEREST OWNERS
COX CANYON UNIT

BP AMERICA PRODUCTION CO.
ATTN: DONNA JONES
P.O. BOX 3092
HOUSTON, TX 77253-3092

BURLINGTON RESOURCES
ATTN: SAN JUAN/ROCKY MOUNTAIN LANDMAN
P.O. BOX 4289
FARMINGTON, NM 87499-4289

CONOCOPHILLIPS COMPANY
ATTN: SAN JUAN/ROCKY MOUNTAIN LANDMAN
P.O. BOX 4289
FARMINGTON, NM 87499-4289

November 14, 2013

The Cox Canyon #9B Dakota Formation Well (commercial) is located 860 feet from the North Line and 2130 feet from the East Line, Section 20 Township 32 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. This well was spud on March 20, 2007, and completed in the Dakota formation on May 24, 2007. The Dakota formation was completed with a pre-perforated liner between the following depths: 7896' to 8131'. This well has a 2 1/16" tubing string. On May 15, 2007, the well was tested and after flowing for 1/2 hour through a 2" choke on the 2 1/16" tubing, the well gauged 2684 MCFD.

Based on the historic and projected production, the lease operating expenses, and the gas price, this well is expected to have a Before Tax Rate of Return (BTAXROR) of 46.78% and is therefore determined commercial.

Attached to this document are the following:

- ARIES economic model output including gas price assumptions
- Historic production plot with forecast
- Well-bore schematic
- State of NM Form C-104
- BLM Form 1004-0137 (Well Completion Report)

Evaluating Engineer

A handwritten signature in black ink, reading "Marcia Brueggjenjohann", is written over a horizontal line.

Marcia Brueggjenjohann
Manager, Reservoir Engineering
WPX Energy, San Juan Basin Unit

COX CANYON UNIT #9B COM | 1PDP | DAKOTA | J7PKL4DGK7 | 62164659
Filtered by Scenario: SJB-OP-PostAudit

Titles

PROPID: @M.PROPID RSV CAT: @M.RESERVE_CATEGORY	BASE
WELL NAME: @M.WELL_NAME	BASE
FIELD: @M.FIELD	BASE
CNTY: @M.BHL_COUNTY ST: @M.STATE	BASE
RESERVOIR: @M.RESERVOIR	BASE
OPERATOR: @M.OPERATOR	BASE

Miscellaneous

BTU @M.BTU	BASE
WELLS 0 1	BASE

LOSS NO

Production

CUMS 0.0 139.232	SJ_OP_POST
START 07/2007	SJ_OP_POST
GAS 918.653 X M/D 361 MOS EXP 27	SJ_OP_POST

Prices

SIDFILE SJB_JCM_07ACT_COMR	SJ_OP_POST
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Expenses

OPC/T @M.LIFTING_COST X \$/M TO LIFE PC 0	SJ_OP_POST
GTC/GAS @M.GATHERING_FEE X \$/M TO LIFE PC 0	SJ_OP_POST
FLU/REV @M.FLU_SHRINK X FRAC TO LIFE PC 0	SJ_OP_POST
ATX 5.478 X % TO LIFE PC 0	SJ_OP_POST
STX/GAS 3.75 X % TO LIFE PC 0	SJ_OP_POST
STX/OIL 3.75 X % TO LIFE PC 0	SJ_OP_POST
STX/NGL 3.75 X % TO LIFE PC 0	SJ_OP_POST

Ownership

NET @M.WI @M.NRI @M.NRI FRAC	SJ_OP_POST
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Investments

CAPITAL 323.5677567 647.1355133 M\$G 07/2007 AD ESC INV	SJ_OP_POST
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Overlays

SIDFILE RI_TOTAL_BR	SJ_OP_POST
LOAD MP.GAS GAS 07/2007 10/2013 #	SJ_OP_POST

PropID: 20127 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #9B C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

Date: 11/14/2013
 Time: 08:30:26
 DBS: SJB
 Settings: SETDATA JM
 Scenario: SJB-OP-PostAudit

COMBINED INPUT DATA								INITIAL CALCULATED DATA			
KEYWORD & Ref. Code	Beginning, Ending Rates			Schedule Limit	Method & Value			Ultimate @ End Pt.	Init.Deff	Init. Rate	Final Rate
400 START	07/2007										
401 GAS	918.65	X	M/D	361.00 MOS	EXP	27.00	1204.599	7/2037	27.0000	27942.	2.
500 PRI/GAS	01/2006	8.697	6.687	6.097	5.567	#/M		4/2006			
501 "	X	5.687	4.757	5.077	5.967	#/M		8/2006			
502 "	X	6.642	5.424	6.714	7.135	#/M		12/2006			
503 "	01/2007	5.617	6.487	6.677	5.957	#/M		4/2007			
504 "	X	6.627	6.827	6.197	4.987	#/M		8/2007			
505 "	X	4.587	5.117	6.057	6.497	#/M		12/2007			
506 "	01/2008	6.377	7.277	8.087	8.277	#/M		4/2008			
507 "	X	9.427	9.846	11.356	7.637	#/M		8/2008			
508 "	X	6.427	4.267	2.837	4.627	#/M		12/2008			
509 "	01/2009	4.827	3.107	2.687	2.617	#/M		4/2009			
510 "	X	2.497	2.647	2.977	3.177	#/M		8/2009			
511 "	X	2.467	3.417	4.257	4.277	#/M		12/2009			
512 "	01/2010	5.72	5.32	4.64	3.77	#/M		4/2010			
513 "	X	3.80	3.69	4.28	4.08	#/M		8/2010			
514 "	X	3.20	3.56	2.98	4.12	#/M		12/2010			
515 "	01/2011	3.884	4.084	3.651	3.868	#/M		4/2011			
516 "	X	4.025	4.044	4.124	4.143	#/M		8/2011			
517 "	X	3.735	3.510	3.382	3.287	#/M		12/2011			
518 "	01/2012	4.86	4.86	4.86	4.86	#/M		4/2012			
519 "	X	4.86	4.86	4.86	4.86	#/M		8/2012			
520 "	X	4.86	4.86	4.86	4.86	#/M		12/2012			
521 "	01/2013	3.68	3.68	3.68	3.59	#/M		4/2013			
522 "	X	3.59	3.59	3.59	3.59	#/M		8/2013			
523 "	X	3.59	3.59	4.32	4.32	#/M		12/2013			
524 "	4.32	X	\$/M	TO	LIFE	PC	0.00	8/2012		4.320	4.860
600 OPC/T	1012.00	X	\$/M	TO	LIFE	PC	0.00	7/2037		1012.000	1012.000
601 GTC/GAS	0.57	X	\$/M	TO	LIFE	PC	0.00	7/2037		0.566	0.566
602 FLU/REV	0.08	X	FRAC	TO	LIFE	PC	0.00	7/2037		0.080	0.080
603 ATX	5.48	X	%	TO	LIFE	PC	0.00	7/2037		0.055	0.055
604 STX/GAS	3.75	X	%	TO	LIFE	PC	0.00	7/2037		0.037	0.037
605 STX/OIL	3.75	X	%	TO	LIFE	PC	0.00	7/2037		0.037	0.037
606 STX/NGL	3.75	X	%	TO	LIFE	PC	0.00	7/2037		0.037	0.037
705 LSE/WI	0.2300	D	FRAC	TO	LIFE	FLAT	0.00	7/2037		0.230	0.230
720 NET/OIL	0.1667	D	FRAC	TO	LIFE	FLAT	0.00	7/2037		0.167	0.167
740 NET/GAS	0.1667	D	FRAC	TO	LIFE	FLAT	0.00	7/2037		0.167	0.167

OVERLAYS	Beginning, Ending Rates			Schedule Limit	Method & Value			Ultimate @ End Pt.	Init.Deff	Init. Rate	Final Rate
900 S 92	S/95	X	FRAC	TO	LIFE	DIV	146.00	7/2037			
901 S /89	0.57	X	FRAC	TO	LIFE	MUL	92.00	7/2037			
902 S /89	1.15	X	FRAC	TO	LIFE	MUL	89.00	7/2037			
903 S /196	S/196	X	FRAC	TO	LIFE	MINUS	89.00	7/2037			
904 S /88	0.08	X	FRAC	TO	LIFE	MUL	92.00	7/2037			
905 S /88	1.00	X	FRAC	TO	LIFE	MINUS	88.00	7/2037			
906 S /196	S/196	X	FRAC	TO	LIFE	MUL	88.00	7/2037			
907 GAS	07/2007	20526	23115	17826	15219	25200.99	33973 #	275.092	12/2007		
908 "	X	32527	28188	25342	28686	26433	18065 26349 22963 #	483.645	8/2008		
909 "	X	20602	20032	18311	16930	16868	14698 14959 13310 #	619.345	4/2009		
910 "	X	12300	7600	16577	13676	14216	14345 13772 11918 #	723.749	12/2009		
911 "	X	13016	12029	12184	13191	9227	13875 13722 13219 #	824.212	8/2010		
912 "	X	12427	12816	10705	12532	11571	10476 12232 11820 #	918.791	4/2011		
913 "	X	7729	10406	11436	11002	10655	11031 10670 4035.08 #	995.755	12/2011		
914 "	X	9641.27	8566.57	8967.6	8607.6	8053.2	8651.4 9253.8 #	1057.496	7/2012		
915 "	X	8875.2	8391.6	6751.8	2459.4	0	7363.2 6904.13 #	1098.242	2/2013		
916 "	X	6099.36	5064.77	5164.19	5223.16	5329.99	5280.46 #	1130.404	8/2013		
917 "	X	4998.72	#					1135.403	9/2013		

INVESTMENTS	Tangible Intang Units		Invest. Point	Method & Value		Total T&I	Month	Risk Inv.	Tot. T&I&R	Esc. T&I&R
800 CAPITAL	323.57	647.14 M\$G	07/2007 AD	ESC	INV	970.703	7/2007	0	970.7	0.0

MISCELLANEOUS DATA PARAMETERS

201 BTU 1.15
 202 WELLS 0.00 1.00
 203 CUMO, MB 0.00 CUMG, MMF 139.23 CUML, MB
 250 LOSS NO

PROJECT RUN SETTINGS

Base Date : 06/2007 Time Frames : 7,99*12,5
 P.W. Date : 06/2007 Primary PW% : 10.0 Discount Freq. : MID
 Report Date : 06/2007

Qualifiers : Prod = SJ_OP_POST Price = SJ_OP_POST Cost = SJ_OP_POST Owner = SJ_OP_POST
 Title = BASE Misc = BASE Invest = SJ_OP_POST Overlay = SJ_OP_POST

PropID: 20127 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #9B C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

DATE : 11/14/2013
 TIME : 08:30:26
 DBS : SJB
 SETTINGS : SETDATA JM
 SCENARIO : SJB-OP-PostAudit

R E S E R V E S A N D E C O N O M I C S

EFFECTIVE DATE: 06/2007

--END-- MO-YEAR	----GROSS PRODUCTION----				-----PRICES-----		NO. OF WELLS	-----OPERATIONS, M\$-----		
	OIL,	MBBL	GAS,	MMCF	OIL \$/B	GAS \$/M		OIL REVENUE	GAS REVENUE	TOTAL REVENUE
12-2007	0.000		135.860		0.000	5.041	1.0	0.000	114.207	114.207
12-2008	0.000		284.428		0.000	6.772	1.0	0.000	321.190	321.190
12-2009	0.000		164.229		0.000	2.562	1.0	0.000	70.157	70.157
12-2010	0.000		148.943		0.000	3.409	1.0	0.000	84.672	84.672
12-2011	0.000		123.063		0.000	3.125	1.0	0.000	64.122	64.122
12-2012	0.000		88.219		0.000	4.174	1.0	0.000	61.398	61.398
12-2013	0.000		62.705		0.000	2.993	1.0	0.000	31.292	31.292
12-2014	0.000		37.196		0.000	3.621	1.0	0.000	22.461	22.461
12-2015	0.000		27.153		0.000	3.621	1.0	0.000	16.396	16.396
12-2016	0.000		19.822		0.000	3.621	1.0	0.000	11.969	11.969
12-2017	0.000		14.470		0.000	3.621	1.0	0.000	8.738	8.738
12-2018	0.000		10.563		0.000	3.621	1.0	0.000	6.378	6.378
12-2019	0.000		3.510		0.000	3.621	1.0	0.000	2.119	2.119
12-2020										
12-2021										
12-2022										
12-2023										
12-2024										
12-2025										
12-2026										
S TOT	0.000		1120.161		0.000	4.364	1.0	0.000	815.097	815.097
AFTER	0.000		0.000		0.000	0.000	1.0	0.000	0.000	0.000
TOTAL	0.000		1120.161		0.000	4.364	1.0	0.000	815.097	815.097

--END-- MO-YEAR	-----OPERATIONS, M\$-----				-----CAPITAL COSTS, M\$-----				10.0%	
	SEV + ADV TAXES	NET OPER EXPENSES	INTEREST+ PRINCIPAL	OPERATION CASH FLOW	TANGIBLE INV.	INTANG. INV.	TOTAL BORROW INV	TOTAL EQUITY INV	CASH BTAX, M\$	FLOW CUM. DISC BTAX, M\$
12-2007	10.304	31.723	0.000	72.179	74.421	148.841	0.000	223.262	-151.083	-151.296
12-2008	28.980	75.376	0.000	216.834	0.000	0.000	0.000	0.000	216.834	44.267
12-2009	6.330	31.932	0.000	31.894	0.000	0.000	0.000	0.000	31.894	70.417
12-2010	7.640	31.551	0.000	45.481	0.000	0.000	0.000	0.000	45.481	104.318
12-2011	5.785	25.908	0.000	32.429	0.000	0.000	0.000	0.000	32.429	126.292
12-2012	5.540	21.072	0.000	34.786	0.000	0.000	0.000	0.000	34.786	147.720
12-2013	2.823	14.418	0.000	14.051	0.000	0.000	0.000	0.000	14.051	155.589
12-2014	2.027	10.121	0.000	10.313	0.000	0.000	0.000	0.000	10.313	160.839
12-2015	1.479	8.142	0.000	6.775	0.000	0.000	0.000	0.000	6.775	163.975
12-2016	1.080	6.698	0.000	4.191	0.000	0.000	0.000	0.000	4.191	165.738
12-2017	0.788	5.644	0.000	2.306	0.000	0.000	0.000	0.000	2.306	166.620
12-2018	0.575	4.874	0.000	0.929	0.000	0.000	0.000	0.000	0.929	166.943
12-2019	0.191	1.855	0.000	0.073	0.000	0.000	0.000	0.000	0.073	166.967
12-2020										
12-2021										
12-2022										
12-2023										
12-2024										
12-2025										
12-2026										
S TOT	73.543	269.314	0.000	472.240	74.421	148.841	0.000	223.262	248.979	166.967
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	166.967
TOTAL	73.543	269.314	0.000	472.240	74.421	148.841	0.000	223.262	248.979	166.967

PropID: 20127 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #9B C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

DATE : 11/14/2013
 TIME : 08:30:26
 DBS : SJB
 SETTINGS : SETDATA_JM
 SCENARIO : SJB-OP-PostAudit

AFTER TAX ECONOMICS

EFFECTIVE DATE: 06/2007

--END--	TAXABLE	DEPRECIA-	DEPLETION	INTANG.	INTEREST	TAXABLE	TAX	TAXES	CASH	10.0%
MO-YEAR	CASH FLOW	TION		EXPENSED	PAID & CAP	INCOME	CREDIT	PAYABLE	FLOW	DISC
-----	M\$-----	M\$-----	M\$-----	M\$-----	M\$-----	M\$-----	M\$-----	M\$-----	M\$-----	M\$-----
12-2007	72.179	5.801	0.000	148.841	0.000	-82.463	0.000	-32.161	-118.922	-120.017
12-2008	216.834	15.466	0.000	0.000	0.000	201.369	0.000	78.534	138.300	4.716
12-2009	31.894	15.187	0.000	0.000	0.000	16.708	0.000	6.516	25.378	25.524
12-2010	45.481	10.846	0.000	0.000	0.000	34.635	0.000	13.508	31.973	49.356
12-2011	32.429	7.750	0.000	0.000	0.000	24.679	0.000	9.625	22.804	64.808
12-2012	34.786	6.641	0.000	0.000	0.000	28.144	0.000	10.976	23.810	79.475
12-2013	14.051	6.643	0.000	0.000	0.000	7.408	0.000	2.889	11.161	85.726
12-2014	10.313	6.088	0.000	0.000	0.000	4.225	0.000	1.648	8.666	90.137
12-2015	6.775	0.000	0.000	0.000	0.000	6.775	0.000	2.642	4.133	92.050
12-2016	4.191	0.000	0.000	0.000	0.000	4.191	0.000	1.635	2.557	93.126
12-2017	2.306	0.000	0.000	0.000	0.000	2.306	0.000	0.899	1.406	93.664
12-2018	0.929	0.000	0.000	0.000	0.000	0.929	0.000	0.362	0.567	93.861
12-2019	0.073	0.000	0.000	0.000	0.000	0.073	0.000	0.028	0.044	93.875
12-2020										
12-2021										
12-2022										
12-2023										
12-2024										
12-2025										
12-2026										
S TOT	472.240	74.421	0.000	148.841	0.000	248.979	0.000	97.102	151.877	93.875
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	93.875
TOTAL	472.240	74.421	0.000	148.841	0.000	248.979	0.000	97.102	151.877	93.875

BTAX RATE OF RETURN (PCT)	67.61	ATAX RATE OF RETURN (PCT)	46.78
BTAX PAYOUT YEARS	1.28	ATAX PAY OUT YEARS	1.44
BTAX PAYOUT YEARS (DISC)	1.36	ATAX PAY OUT YEARS (DISC)	1.55
BTAX NET INCOME/INVEST	2.12	ATAX NET INCOME/INVEST	1.68
BTAX NET INCOME/INVEST (DISC)	1.75	ATAX NET INCOME/INVEST (DISC)	1.42

PRODUCTION START DATE	07/2007	PROJECT LIFE (YEARS)	12.00
		DISCOUNT - RATE (PCT)	10.00

INITIAL OIL PRICE (\$/B)	0.000	INITIAL GAS PRICE (\$/M)	5.542
MAXIMUM OIL PRICE (\$/B)	0.000	MAXIMUM GAS PRICE (\$/M)	3.621
GROSS OIL WELLS	0.	GROSS GAS WELLS	1.

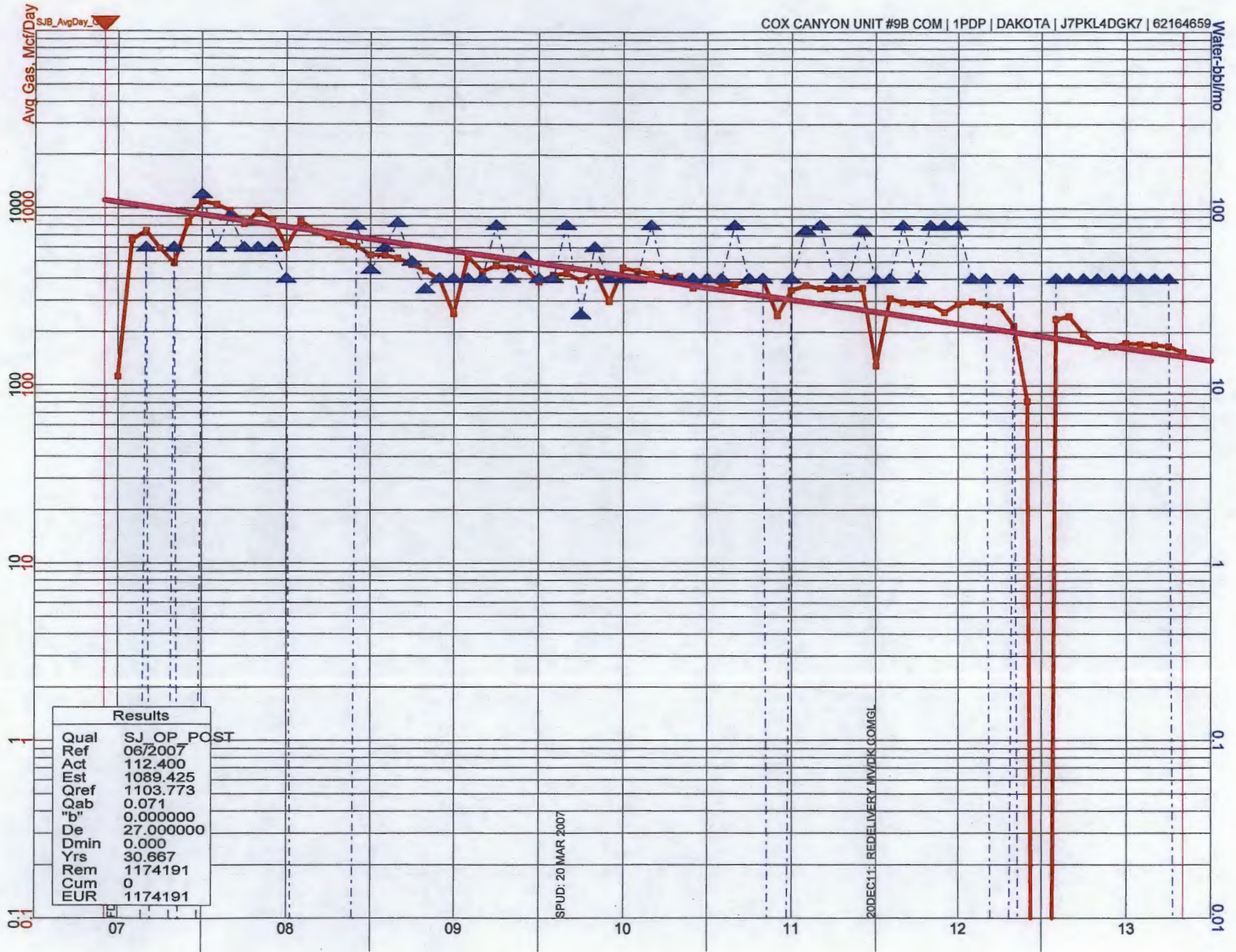
CUMULATIVE OIL (MBBL)	0.000	CUMULATIVE GAS (MMF)	139.232
REMAINING OIL (MBBL)	0.000	REMAINING GAS (MMCF)	1120.161
ULTIMATE OIL (MBBL)	0.000	ULTIMATE GAS (MMCF)	1259.392

INITIAL WI (PCT)	23.000	FINAL WI (PCT)	23.000
INITIAL NET OIL (PCT)	0.000	FINAL NET OIL (PCT)	0.000
INITIAL NET GAS (PCT)	16.675	FINAL NET GAS (PCT)	16.675

PRESENT WORTH PROFILE AND

---- RATE-OF-RETURN VS. BONUS TABLE ----

P.W.	B.F.I.T.	A.F.I.T.	A.F.I.T.
FACTOR	WORTH	WORTH	BONUS
%-----	M\$-----	M\$-----	M\$-----
0.00	249.0	151.9	249.0
5.00	203.1	119.5	180.4
10.00	167.0	93.9	133.8
15.00	137.8	73.2	100.0
20.00	113.7	56.2	74.2
25.00	93.6	41.9	54.0
30.00	76.5	29.8	37.5
35.00	61.7	19.3	23.9
40.00	48.9	10.2	12.5
50.00	27.6	-4.9	-5.8
60.00	10.6	-16.9	-19.8
70.00	-3.3	-26.8	-31.0
80.00	-14.9	-35.1	-40.0
90.00	-24.8	-42.1	-47.6
100.00	-33.3	-48.2	-54.0



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5 LEASE DESIGNATION AND LEASE NO. NM03189	
6 IF INDIAN ALLOTTEE OR						7 UNIT AGREEMENT NAME COX CANYON UNIT	
8 FARM OR LEASE NAME, WELL NO COX CANYON COM #9B						9 API WELL NO 30-045-33926	
10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA						11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA NW/4 NE/4 SEC 20-T32N-R11W	
12 COUNTY OR SAN JUAN						13 STATE NEW MEXICO	
14 PERMIT NO						DATE ISSUED	
15 DATE SPUDDED 03/20/07						16 DATE T D REACHED 04/05/07	
17. DATE COMPLETED (READY TO PRODUCE) 05/24/07						18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6726' GR	
19 ELEVATION CASINGHEAD						20 TOTAL DEPTH, MD & TVD 8186' MD	
21 PLUG, BACK T D, MD & TVD						22 IF MULTICOMP, HOW MANY 2	
23 INTERVALS DRILLED BY						ROTARY TOOLS x	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7896' - 8131'						25 WAS DIRECTIONAL SURVEY MADE	
26 TYPE ELECTRIC AND OTHER LOGS RUN						27 WAS WELL CORED NO	
28 CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
10 3/4", K-55		45.5#		328'		14-3/4"	
7-5/8", J-55		26 4#		2856'		9-7/8"	
5 1/2", N-80		17#		7862'		6 3/4"	
29 LINER RECORD		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
3 1/2", 9.3#, J-55		7752'		8178'		50 SX	
30 TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-1/16", 3 25#, J-55		7844'		6070'			
31 PERFORATION RECORD (Interval, size, and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DK. 7896' - 8131' Total of 99, 0.28" holes				AMOUNT AND KIND OF MATERIAL USED			
				Frac'd w/ 10,000# Frac Black Liquid Lite Prop			
				RCVD JUN25'07			
				OIL CONS. DIV.			
33 PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR ST)	
		Pumping				Flowing	
DATE OF TEST		TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
05/15/07		1/2 hr		2"		OIL - BBL 2684	
FLOW TBG PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL	
0		18				GAS - MCF	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)		TEST WITNESSED BY				Buddy Banks	
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE June 13, 2007

ACCEPTED FOR RECORD

JUN 22 2007

NMOCD

8/6/25

FARMINGTON FIELD OFFICE

COX CANYON UNIT #9B
BLANCO MV/BASIN DK

Spud Date 03/20/07
 Completed 05/24/07
 1st Delivery 06/00/07

Location:
 860' FNL & 2130' FEL
 NW/4 NE/4 Section 20(B), T32N, R11W
 San Juan, NM

Elevation: 6726' GR
API #: 30-045-33926

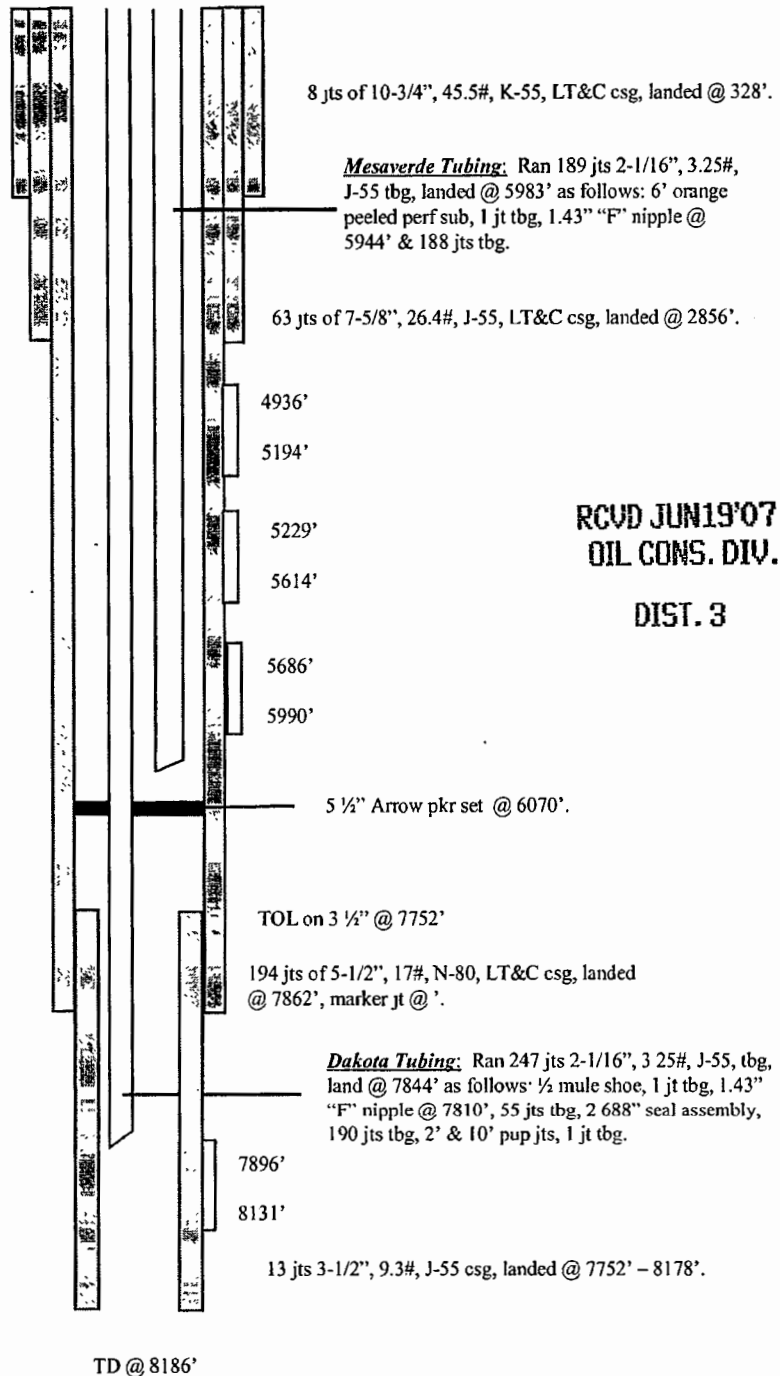
<i>Tops</i>	<i>Depth</i>
Fruitland	2924'
Pictured Cliffs	3396'
Cliff House	5174'
Point Lookout	5686'
Mancos	6201'
Dakota	7894'
Morrison	8155'

CliffHouse 4936' - 5194' (50, 0.38" holes) Frac
 w/ 9000# LLP108

Menefee 5229' - 5614' (61, 0.38" holes) Frac
 w/ 8000# LLP108

Point Lookout 5686' - 5990' (55, 0.38" holes)
 Frac w/ 10,000# LLP108

Dakota 7896' - 8131' (99, 0.28" holes) Frac w/
 10,000# Frac Black Liquid Lite Prop



RCVD JUN19'07
OIL CONS. DIV.
DIST. 3

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10-3/4", 45.5#	300 sxs	420 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	700 sxs	1406 cu.ft.	Surface
6-3/4"	5-1/2", 17#	240 sxs	571 cu.ft.	5150'
4-3/4"	3-1/2", 9.3#	50 sxs	106 cu.ft.	7890'

TR 06/13/07

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¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P O BOX 3102, MS 25-1 TULSA, OK 74101		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-33926	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 47036 17/26	⁸ Property Name COX CANYON UNIT COM	⁹ Well Number 9B

II. ¹⁰ Surface Location

UL or lot no. B	Section 20	Township 32N	Range 11W	Lot.Idn	Feet from the 860'	North/South Line NORTH	Feet from the 2130'	East/West line EAST	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining P.O. Box 12999 Scottsdale, AZ 85267		O	RCVD JUN19'07 OIL CONS. DIV.
025244	Williams Field Services P.O. Box 645 Tulsa, OK 74102		G	DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 03/20/07	²⁶ Ready Date 05/24/07	²⁷ TD 8186'	²⁸ PBTB	²⁹ Perforations 7896' - 8131'	³⁰ DHC, MC ypr 6070' 5/22/07
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
14 3/4"	10 3/4", 45.5#, K-55	328'	300		
9-7/8"	7-5/8", 26.4#, J-55	2856'	700		
6 3/4"	5 1/2", 17#, N-80	7862'	240		
4 3/4"	3 1/2", 9.3#, J-55	8178'	50		
	2-1/16", 3.25#, J-55	7844'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 05/15/07	³⁸ Test Length 1/2 hr	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 18
⁴¹ Choke Size 2"	⁴² Oil	⁴³ Water	⁴⁴ Gas 2684	⁴⁵ AOF	⁴⁶ Test Method PITOT

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Tracy Ross	6/25/07 OIL CONSERVATION DIVISION Approved by: Deputy Oil & Gas Inspector, District #3
Printed name: Tracy Ross	Title: Approval Date: JUN 26 2007
Title: Sr. Production Analyst	