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November 15, 2013

Bureau of Land Management (3 copies)
Farmington Resource Area
Attn: Mr. Wayne Townsend
6251 College Blvd. Suite A
Farmington, NM 87402

State of New Mexico (2 copies)
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1138

State of New Mexico (2 copies)
Oil Conservation Division
Attn: Roy Johnson
1200 South St. Francis Drive
P.O. Box 2308
Santa Fe, NM 87504-2308

Re: Cox Canyon Unit 1, Sec. No. 946
San Juan County, New Mexico
Notice of Completion of Non-Commercial Wells
Dakota formation

Gentlemen:

Pursuant to the provisions of Section 11 of the Cox Canyon Unit Agreement 1 Sec. No. 946, WPX Energy Production, LLC, As Unit Operator, has determined that the Cox Canyon Unit #5B, #7C, and #9C are not capable of producing unitized substances in paying quantities.

WELLDATA

Cox Canyon #5B Dakota Formation Well (non-commercial) is located 1025 feet from the South Line and 1835 feet from the West Line, Section 21 Township 32 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. This well was spud on March 27, 2006, and completed in the Dakota formation on May 11, 2006. The Dakota formation was completed with a pre-perforated liner between the following depths:

8271' to 8402'

This well has a 2 1/16" tubing string. On May 20, 2006, the well was tested and after flowing for 3 hours through a 3/4" choke on the 2 1/16" tubing, the well gauged 0 MCFD.

Cox Canyon #7C Dakota Formation Well (non-commercial) is located 1485 feet from the South Line and 1940 feet from the West Line, Section 17 Township 32 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. This well was spud on March 9, 2008, and completed in the Dakota formation on March 3, 2009. The Dakota formation was completed with a pre-perforated liner between the following depths:

7900' to 8076'

This well has a 2 3/8" tubing string. On May 8, 2008 the well was tested and after flowing for 1 hour through a 2" choke on the 2 3/8" tubing, the well gauged 517 MCFD.

Cox Canyon #9C Dakota Formation Well (non-commercial) is located 1980 feet from the North Line and 1905 feet from the West Line, Section 20 Township 32 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. This well was spud on February 5, 2008, and completed in the Dakota formation on April 22, 2008. The Dakota formation was completed with a pre-perforated liner between the following depths:

7898' to 8114'

This well has a 2.063" tubing string. On April 7, 2008, the well was tested and after flowing for 1 hour through a 2" choke on the 2.063" tubing, the well gauged 1875 MCFD.

If these determinations meet with your approval, please indicate such approval in the space provided and return an approved copy for our files.

The Well Data, Reserves and Economics are attached.

Copies of this letter are being sent to the Cox Canyon Unit working interest owners on the attached sheet.

Sincerely,

A handwritten signature in black ink that reads "Kris Russell". The signature is written in a cursive, flowing style.

Kris Russell
Land Data Specialist
WPX Energy Production, LLC
P.O. Box 3102
Tulsa, OK 74101
539/573-6181
kris.russell@wpxenergy.com

cc: Working Interest Owners
Federal Management Team

APPROVED _____ DATE _____

Assistant District Manager, Minerals
Bureau of Land Management
Subject to like approval by the
Commission of Public Lands
and the Oil Conservation Commission

APPROVED _____ DATE _____

Commissioner of Public Lands
Subject to like approval by the
Bureau of Land Management
and The Commissioner of Public Lands

APPROVED _____ DATE _____

Oil Conservation Commission
Subject to like approval by the
Bureau of Land Management
And The Commissioner of Public Lands

The foregoing is the approval of Notice of Completion of Non-Commercial wells for the Cox Canyon #5B, #7C, and #9C Dakota wells.

WORKING INTEREST OWNERS
COX CANYON UNIT

BP AMERICA PRODUCTION CO.
ATTN: DONNA JONES
P.O. BOX 3092
HOUSTON, TX 77253-3092

BURLINGTON RESOURCES
ATTN: SAN JUAN/ROCKY MOUNTAIN LANDMAN
P.O. BOX 4289
FARMINGTON, NM 87499-4289

CONOCOPHILLIPS COMPANY
ATTN: SAN JUAN/ROCKY MOUNTAIN LANDMAN
P.O. BOX 4289
FARMINGTON, NM 87499-4289

November 7, 2013

The Cox Canyon #5B Dakota Formation Well (non-commercial) is located 1025 feet from the South Line and 1835 feet from the West Line, Section 21 Township 32 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. This well was spud on March 27, 2006, and completed in the Dakota formation on May 11, 2006. The Dakota formation was completed with a pre-perforated liner between the following depths: 8271' to 8402'. This well has a 2 1/16" tubing string. On May 20, 2006, the well was tested and after flowing for 3 hours through a 3/4" choke on the 2 1/16" tubing, the well gauged 0 MCFD.

Based on the historic and projected production, the lease operating expenses, and the gas price, this well is expected to have a Before Tax Rate of Return (BTAXROR) of 0.00% and is therefore determined non-commercial.

Attached to this document are the following:

- ARIES economic model output including gas price assumptions
- Historic production plot with forecast
- Well-bore schematic
- State of NM Form C-104
- BLM Form 1004-0137 (Well Completion Report)

Evaluating Engineer

A handwritten signature in black ink, reading "Marcia Brueggenjohann", is written over a horizontal line.

Marcia Brueggenjohann
Manager, Reservoir Engineering
WPX Energy, San Juan Basin Unit

COX CANYON UNIT #5B | 1PDP | DAKOTA | J7PKASRU47 | 62048114
Filtered by Scenario: SJB-OP-PostAudit

Titles

PROPID: @M.PROPID RSV CAT: @M.RESERVE_CATEGORY	BASE
WELL NAME: @M.WELL_NAME	BASE
FIELD: @M.FIELD	BASE
CNTY: @M.BHL_COUNTY ST: @M.STATE	BASE
RESERVOIR: @M.RESERVOIR	BASE
OPERATOR: @M.OPERATOR	BASE

Miscellaneous

BTU @M.BTU	BASE
WELLS 0 1	BASE

LOSS NO

Production

CUMS 0 0.011	SJ_OP_POST
START 06/2006	SJ_OP_POST
GAS 142.3700 X M/D 7.000000 EXP B/1.2000 42.270000	SJ_OP_POST
" X X M/D 235 IMO EXP 7.000000	SJ_OP_POST

Prices

SIDFILE SJB_JCM_07ACT_COMR	SJ_OP_POST
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Expenses

OPC/T @M.LIFTING_COST X \$/M TO LIFE PC 0	SJ_OP_POST
GTC/GAS @M.GATHERING_FEE X \$/M TO LIFE PC 0	SJ_OP_POST
FLU/REV @M.FLU_SHRINK X FRAC TO LIFE PC 0	SJ_OP_POST
ATX 5.478 X % TO LIFE PC 0	SJ_OP_POST
STX/GAS 3.75 X % TO LIFE PC 0	SJ_OP_POST
STX/OIL 3.75 X % TO LIFE PC 0	SJ_OP_POST
STX/NGL 3.75 X % TO LIFE PC 0	SJ_OP_POST

Ownership

NET @M.WI @M.NRI @M.NRI FRAC	SJ_OP_POST
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Investments

CAPITAL 324.57759 649.15518 M\$G 06/2006 AD ESC INV	SJ_OP_POST
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Overlays

LOAD MP.GAS GAS 06/2006 10/2013 #	SJ_OP_POST
SIDFILE RI_TOTAL_BR	SJ_OP_POST

PropID: 6154 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #5B
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

Date: 11/06/2013
 Time: 14:04:43
 DBS: SJB
 Settings: SETDATA_JM
 Scenario: SJB-OP-PostAudit

COMBINED INPUT DATA

INITIAL CALCULATED DATA

KEYWORD & Ref. Code	Beginning, Ending Rates			Schedule Limit	Method & Value			Ultimate @ End Pt.	Init.Deff	Init. Rate	Final Rate
400 START	06/2006										
401 GAS	142.37	X	M/D	7.00 EXP	B/1.2000	42.27	162.012	10/2016	42.2700	4330.	600.
402 "	X	X	M/D	235.00 IMO	EXP	7.00	237.236	5/2036	7.0000	600.	145.
500 PRI/GAS	01/2006	8.697	6.687	6.097	5.567	#/M		4/2006			
501 "	X	5.687	4.757	5.077	5.967	#/M		8/2006			
502 "	X	6.642	5.424	6.714	7.135	#/M		12/2006			
503 "	01/2007	5.617	6.487	6.677	5.957	#/M		4/2007			
504 "	X	6.627	6.827	6.197	4.987	#/M		8/2007			
505 "	X	4.587	5.117	6.057	6.497	#/M		12/2007			
506 "	01/2008	6.377	7.277	8.087	8.277	#/M		4/2008			
507 "	X	9.427	9.846	11.356	7.637	#/M		8/2008			
508 "	X	6.427	4.267	2.837	4.627	#/M		12/2008			
509 "	01/2009	4.827	3.107	2.687	2.617	#/M		4/2009			
510 "	X	2.497	2.647	2.977	3.177	#/M		8/2009			
511 "	X	2.467	3.417	4.257	4.277	#/M		12/2009			
512 "	01/2010	5.72	5.32	4.64	3.77	#/M		4/2010			
513 "	X	3.80	3.69	4.28	4.08	#/M		8/2010			
514 "	X	3.20	3.56	2.98	4.12	#/M		12/2010			
515 "	01/2011	3.884	4.084	3.651	3.868	#/M		4/2011			
516 "	X	4.025	4.044	4.124	4.143	#/M		8/2011			
517 "	X	3.735	3.510	3.382	3.287	#/M		12/2011			
518 "	01/2012	4.86	4.86	4.86	4.86	#/M		4/2012			
519 "	X	4.86	4.86	4.86	4.86	#/M		8/2012			
520 "	X	4.86	4.86	4.86	4.86	#/M		12/2012			
521 "	01/2013	3.68	3.68	3.68	3.59	#/M		4/2013			
522 "	X	3.59	3.59	3.59	3.59	#/M		8/2013			
523 "	X	3.59	3.59	4.32	4.32	#/M		12/2013			
524 "		4.32	X	\$/M	TO	LIFE	PC	0.00		4.320	4.860
600 OPC/T	1028.00	X	\$/M	TO	LIFE	PC	0.00	5/2036		1028.000	1028.000
601 GTC/GAS	0.57	X	\$/M	TO	LIFE	PC	0.00	5/2036		0.566	0.566
602 FLU/REV	0.08	X	FRAC	TO	LIFE	PC	0.00	5/2036		0.080	0.080
603 ATX	5.48	X	%	TO	LIFE	PC	0.00	5/2036		0.055	0.055
604 STX/GAS	3.75	X	%	TO	LIFE	PC	0.00	5/2036		0.037	0.037
605 STX/OIL	3.75	X	%	TO	LIFE	PC	0.00	5/2036		0.037	0.037
606 STX/NGL	3.75	X	%	TO	LIFE	PC	0.00	5/2036		0.037	0.037
705 LSE/WI	0.2300	D	FRAC	TO	LIFE	FLAT	0.00	5/2036		0.230	0.230
720 NET/OIL	0.1860	D	FRAC	TO	LIFE	FLAT	0.00	5/2036		0.186	0.186
740 NET/GAS	0.1860	D	FRAC	TO	LIFE	FLAT	0.00	5/2036		0.186	0.186

OVERLAYS	Beginning, Ending Rates				Schedule Limit		Method & Value		Ultimate @	End Pt.	Init.Deff	Init. Rate	Final Rate
900 GAS	06/2006	5939	4704	3526	3967	2695	3580	3349	3931	#		31.702	1/2007
901 "	X	2463	2208	1760	2342	2898	2298	2032	1892	1875	1298	#	52.768 11/2007
902 "	X	1058	350	61	704	605	661	797	217	51	180	1597	1501 # 60.550 11/2008
903 "	X	1143	163	1402.4	0	1082.56	1617.44	1058.24	1496.16	#		68.513	7/2009
904 "	X	1119.2	1223.2	1233.76	982.72	440.16	1041.44	974.56	#			75.528	2/2010
905 "	X	1074.08	1077.92	1025.28	984.16	1032.96	1004.32	#				81.727	8/2010
906 "	X	969.76	1000.48	972	974.56	930.56	691.04	1037.76	#			88.303	3/2011
907 "	X	695.04	265.76	1260	1110.08	1008.96	1005.6	800.32	#			94.448	10/2011
908 "	X	1123.36	644.48	1326.63	1026.33	840.96	753.44	1055.2	#			101.219	5/2012
909 "	X	885.76	884.16	871.2	827.04	681.92	916.48	818.72	#			107.104	12/2012
910 "	X	818.24	833.76	956.48	867.84	827.84	688.32	905.28	#			113.002	7/2013
911 "	X	816.16	776.64	#								114.595	9/2013
912 S /92	S/95	X	FRAC	TO	LIFE	DIV	146.00					5/2036	
913 S /89	0.57	X	FRAC	TO	LIFE	MUL	92.00					5/2036	
914 S /89	1.20	X	FRAC	TO	LIFE	MUL	89.00					5/2036	
915 S /196	S/196	X	FRAC	TO	LIFE	MINUS	89.00					5/2036	
916 S /88	0.08	X	FRAC	TO	LIFE	MUL	92.00					5/2036	
917 S /88	1.00	X	FRAC	TO	LIFE	MINUS	88.00					5/2036	
918 S /196	S/196	X	FRAC	TO	LIFE	MUL	88.00					5/2036	

INVESTMENTS	Tangible Intang Units			Invest. Point	Method & Value			Total T&I	Month	Risk Inv.	Tot. T&I&R	Esc. T&I&R
800 CAPITAL	324.58	649.16	M&G	06/2006 AD	ESC	INV		973.733	6/2006	0	973.7	0.0

MISCELLANEOUS DATA PARAMETERS

201 BTU	1.20											
202 WELLS	0.00		1.00									
203 CUMO, MB	0.00		CUMG, MMF	0.01		CUML, MB						
250 LOSS	NO											

PROJECT RUN SETTINGS

Base Date : 06/2006 Time Frames : 7,99*12,5

P.W. Date : 06/2006 Primary PW% : 10.0 Discount Freq. : MID
Report Date : 06/2006
Qualifiers : Prod = SJ_OP_POST Price = SJ_OP_POST Cost = SJ_OP_POST Owner = SJ_OP_POST
Title = BASE Misc = BASE Invest = SJ_OP_POST Overlay = SJ_OP_POST

PropID: 6194 RSV CAT: 1PDP
 Well Name:-COX CANYON UNIT #5B
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

DATE : 11/06/2013
 TIME : 14:04:43
 DBS : SJB
 SETTINGS : SETDATA_JM
 SCENARIO : SJB-OP-PostAudit

RESERVES AND ECONOMICS

EFFECTIVE DATE: 06/2006

--END-- MO-YEAR	---GROSS PRODUCTION---				---NET PRODUCTION---				-----PRICES-----		NO. OF WELLS	-----OPERATIONS, M\$-----		
	OIL, MBBL	GAS, MMCF			OIL, MBBL	GAS, MMCF			OIL \$/B	GAS \$/M		OIL REVENUE	GAS REVENUE	TOTAL REVENUE
12-2006	0.000	27.760			0.000	5.163			0.00	5.541	1.0	0.000	28.608	28.608
12-2007	0.000	26.055			0.000	4.846			0.00	5.700	1.0	0.000	27.624	27.624
12-2008	0.000	7.867			0.000	1.463			0.00	5.801	1.0	0.000	8.488	8.488
12-2009	0.000	11.819			0.000	2.198			0.00	2.541	1.0	0.000	5.587	5.587
12-2010	0.000	12.132			0.000	2.256			0.00	3.673	1.0	0.000	8.288	8.288
12-2011	0.000	10.573			0.000	1.967			0.00	3.357	1.0	0.000	6.603	6.603
12-2012	0.000	10.888			0.000	2.025			0.00	4.486	1.0	0.000	9.084	9.084
12-2013	0.000	9.796			0.000	1.822			0.00	3.265	1.0	0.000	5.950	5.950
12-2014	0.000	8.702			0.000	1.619			0.00	3.904	1.0	0.000	6.318	6.318
12-2015	0.000	7.981			0.000	1.484			0.00	3.904	1.0	0.000	5.794	5.794
12-2016	0.000	7.379			0.000	1.373			0.00	3.904	1.0	0.000	5.358	5.358
12-2017	0.000	6.858			0.000	1.276			0.00	3.904	1.0	0.000	4.979	4.979
12-2018	0.000	5.864			0.000	1.091			0.00	3.904	1.0	0.000	4.258	4.258
12-2019														
12-2020														
12-2021														
12-2022														
12-2023														
12-2024														
12-2025														
S TOT	0.000	153.674			0.000	28.583			0.00	4.441	1.0	0.000	126.939	126.939
AFTER	0.000	0.000			0.000	0.000			0.00	0.000	1.0	0.000	0.000	0.000
TOTAL	0.000	153.674			0.000	28.583			0.00	4.441	1.0	0.000	126.939	126.939

--END-- MO-YEAR	-----OPERATIONS, M\$-----					-----CAPITAL COSTS, M\$-----				10.0%	
	SEV + ADV TAXES	NET OPER EXPENSES	INTEREST+ PRINCIPAL	OPERATION CASH FLOW		TANGIBLE INV.	INTANG. INV.	TOTAL BORROW INV	TOTAL EQUITY INV	CASH BTAX, M\$	FLOW DISC BTAX, M\$
12-2006	2.581	8.108	0.000	17.919		74.653	149.306	0.000	223.959	-206.039	-206.531
12-2007	2.492	8.970	0.000	16.162		0.000	0.000	0.000	0.000	16.162	-191.954
12-2008	0.766	4.704	0.000	3.018		0.000	0.000	0.000	0.000	3.018	-189.480
12-2009	0.504	4.930	0.000	0.153		0.000	0.000	0.000	0.000	0.153	-189.366
12-2010	0.748	5.239	0.000	2.301		0.000	0.000	0.000	0.000	2.301	-187.806
12-2011	0.596	4.869	0.000	1.138		0.000	0.000	0.000	0.000	1.138	-187.105
12-2012	0.820	5.156	0.000	3.109		0.000	0.000	0.000	0.000	3.109	-185.364
12-2013	0.537	4.703	0.000	0.710		0.000	0.000	0.000	0.000	0.710	-185.003
12-2014	0.570	4.597	0.000	1.151		0.000	0.000	0.000	0.000	1.151	-184.470
12-2015	0.523	4.451	0.000	0.821		0.000	0.000	0.000	0.000	0.821	-184.125
12-2016	0.483	4.329	0.000	0.545		0.000	0.000	0.000	0.000	0.545	-183.916
12-2017	0.449	4.224	0.000	0.306		0.000	0.000	0.000	0.000	0.306	-183.810
12-2018	0.384	3.787	0.000	0.087		0.000	0.000	0.000	0.000	0.087	-183.782
12-2019											
12-2020											
12-2021											
12-2022											
12-2023											
12-2024											
12-2025											
S TOT	11.453	68.066	0.000	47.420		74.653	149.306	0.000	223.959	-176.538	-183.782
AFTER	0.000	0.000	0.000	0.000		0.000	0.000	0.000	0.000	0.000	-183.782
TOTAL	11.453	68.066	0.000	47.420		74.653	149.306	0.000	223.959	-176.538	-183.782

PropID: 6194 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #5B
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

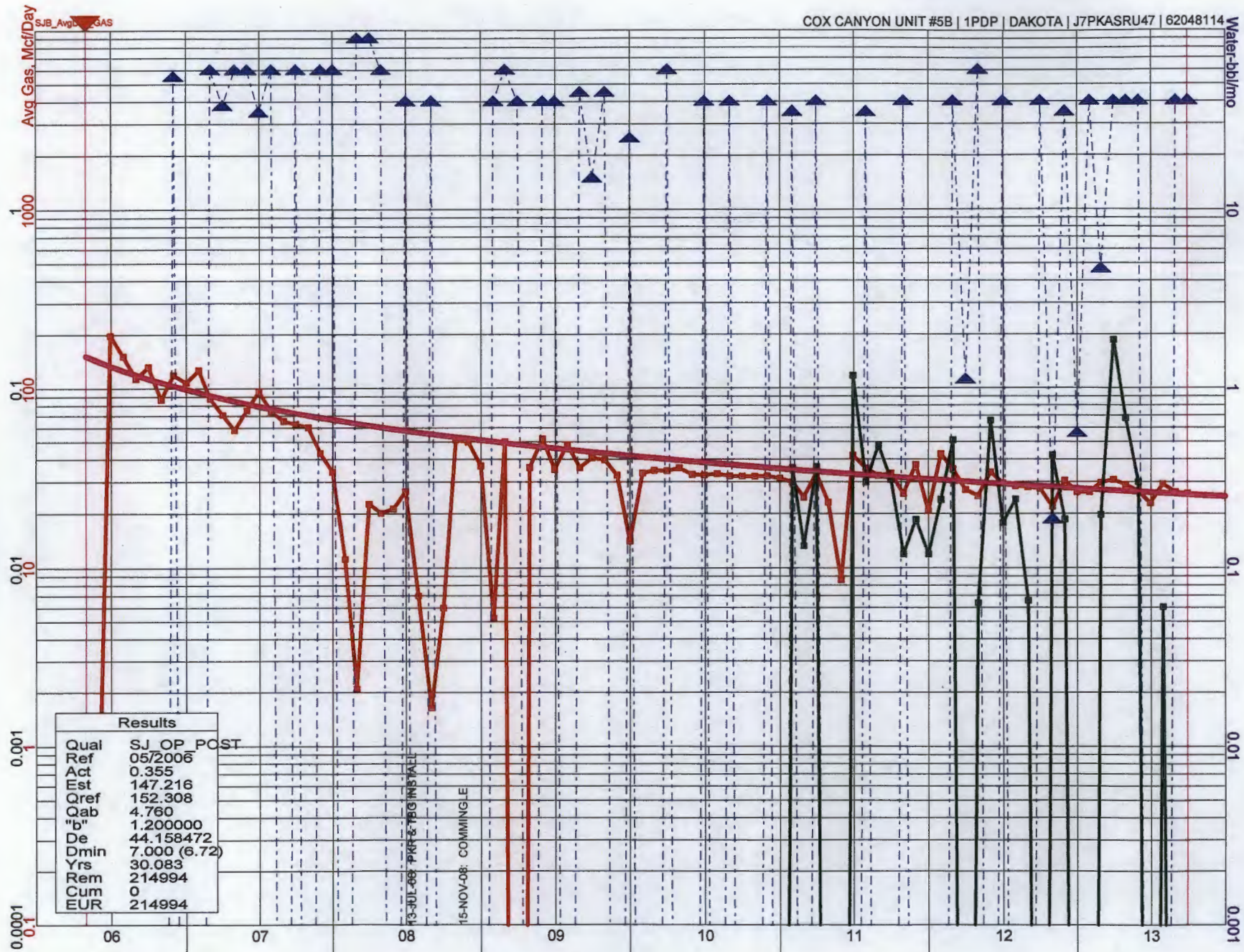
DATE : 11/06/2013
 TIME : 14:04:43
 DBS : SJB
 SETTINGS : SETDATA_JM
 SCENARIO : SJB-OP-PostAudit

A F T E R T A X E C O N O M I C S

EFFECTIVE DATE: 06/2006

--END-- MO-YEAR	TAXABLE CASH FLOW M\$-----	DEPRECI- ATION M\$-----	DEPLETION M\$-----	INTANG. EXPENSED M\$-----	INTEREST PAID & CAP M\$-----	TAXABLE INCOME M\$-----	TAX CREDIT M\$-----	TAXES PAYABLE M\$-----	CASH FLOW ATAW M\$-----	10.0% CUM. DISC ATAW M\$-----
12-2006	17.919	6.223	0.000	149.306	0.000	-137.609	0.000	-53.668	-152.372	-154.334
12-2007	16.162	15.110	0.000	0.000	0.000	1.052	0.000	0.410	15.751	-140.128
12-2008	3.018	15.234	0.000	0.000	0.000	-12.216	0.000	-4.764	7.782	-133.747
12-2009	0.153	10.879	0.000	0.000	0.000	-10.726	0.000	-4.183	4.336	-130.515
12-2010	2.301	7.774	0.000	0.000	0.000	-5.473	0.000	-2.134	4.436	-127.509
12-2011	1.138	6.662	0.000	0.000	0.000	-5.524	0.000	-2.154	3.293	-125.481
12-2012	3.109	6.663	0.000	0.000	0.000	-3.555	0.000	-1.386	4.495	-122.964
12-2013	0.710	6.107	0.000	0.000	0.000	-5.397	0.000	-2.105	2.815	-121.531
12-2014	1.151	0.000	0.000	0.000	0.000	1.151	0.000	0.449	0.702	-121.206
12-2015	0.821	0.000	0.000	0.000	0.000	0.821	0.000	0.320	0.501	-120.995
12-2016	0.545	0.000	0.000	0.000	0.000	0.545	0.000	0.212	0.332	-120.868
12-2017	0.306	0.000	0.000	0.000	0.000	0.306	0.000	0.119	0.187	-120.803
12-2018	0.087	0.000	0.000	0.000	0.000	0.087	0.000	0.034	0.053	-120.786
12-2019										
12-2020										
12-2021										
12-2022										
12-2023										
12-2024										
12-2025										
S TOT	47.420	74.653	0.000	149.306	0.000	-176.538	0.000	-68.850	-107.688	-120.786
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-120.786
TOTAL	47.420	74.653	0.000	149.306	0.000	-176.538	0.000	-68.850	-107.688	-120.786

BTAX RATE OF RETURN (PCT)	0.00	ATAW RATE OF RETURN (PCT)	0.00	PRESENT WORTH PROFILE AND			
BTAX PAYOUT YEARS	12.50	ATAW PAY OUT YEARS	12.50	---- RATE-OF-RETURN VS. BONUS TABLE ----			
BTAX PAYOUT YEARS (DISC)	12.50	ATAW PAY OUT YEARS (DISC)	12.50	P.W.	B.F.I.T.	A.F.I.T.	A.F.I.T.
BTAX NET INCOME/INVEST	0.21	ATAW NET INCOME/INVEST	0.52	FACTOR	WORTH	WORTH	BONUS
BTAX NET INCOME/INVEST (DISC)	0.18	ATAW NET INCOME/INVEST (DISC)	0.46	%-----	M\$-----	M\$-----	M\$-----
PRODUCTION START DATE	06/2006	PROJECT LIFE (YEARS)	12.50	0.00	-176.5	-107.7	-176.5
		DISCOUNT - RATE (PCT)	10.00	5.00	-180.7	-115.0	-168.6
INITIAL OIL PRICE (\$/B)	0.000	INITIAL GAS PRICE (\$/M)	4.375	10.00	-183.8	-120.8	-165.3
MAXIMUM OIL PRICE (\$/B)	0.000	MAXIMUM GAS PRICE (\$/M)	3.904	15.00	-186.2	-125.5	-163.9
GROSS OIL WELLS	0.	GROSS GAS WELLS	1.	20.00	-188.2	-129.3	-163.5
				25.00	-189.9	-132.6	-163.7
CUMULATIVE OIL (MBBL)	0.000	CUMULATIVE GAS (MMF)	0.011	30.00	-191.3	-135.5	-164.1
REMAINING OIL (MBBL)	0.000	REMAINING GAS (MMCF)	153.674	35.00	-192.5	-137.9	-164.6
ULTIMATE OIL (MBBL)	0.000	ULTIMATE GAS (MMCF)	153.685	40.00	-193.5	-140.1	-165.3
				50.00	-195.3	-143.8	-166.7
INITIAL WI (PCT)	23.000	FINAL WI (PCT)	23.000	60.00	-196.8	-146.8	-168.0
INITIAL NET OIL (PCT)	0.000	FINAL NET OIL (PCT)	0.000	70.00	-198.0	-149.4	-169.3
INITIAL NET GAS (PCT)	18.600	FINAL NET GAS (PCT)	18.600	80.00	-199.0	-151.6	-170.5
				90.00	-199.9	-153.5	-171.6
				100.00	-200.7	-155.2	-172.6



COX CANYON UNIT #5B BLANCO MV/BASIN DK

Surface Location:

1025' FSL and 1835' FWL
SE/4 SW/4 Sec 21(N), T32N, R11W
San Juan, NM

Bottom Hole Location:

712' FSL and 845' FWL
SW/4 SW/4 Sec 21(M), T32N, R11W
San Juan, NM

Elevation: 6880' GR

API # 30-045-32142

Spud: 03/27/06

Completed: 05/11/06

1st Delivery: 05/20/06

Top	MD Depth
Cliffhouse Ss.	5528'
Menefee	5689'
Point Lookout	6037'
Mancos	6510'
Dakota	8270'

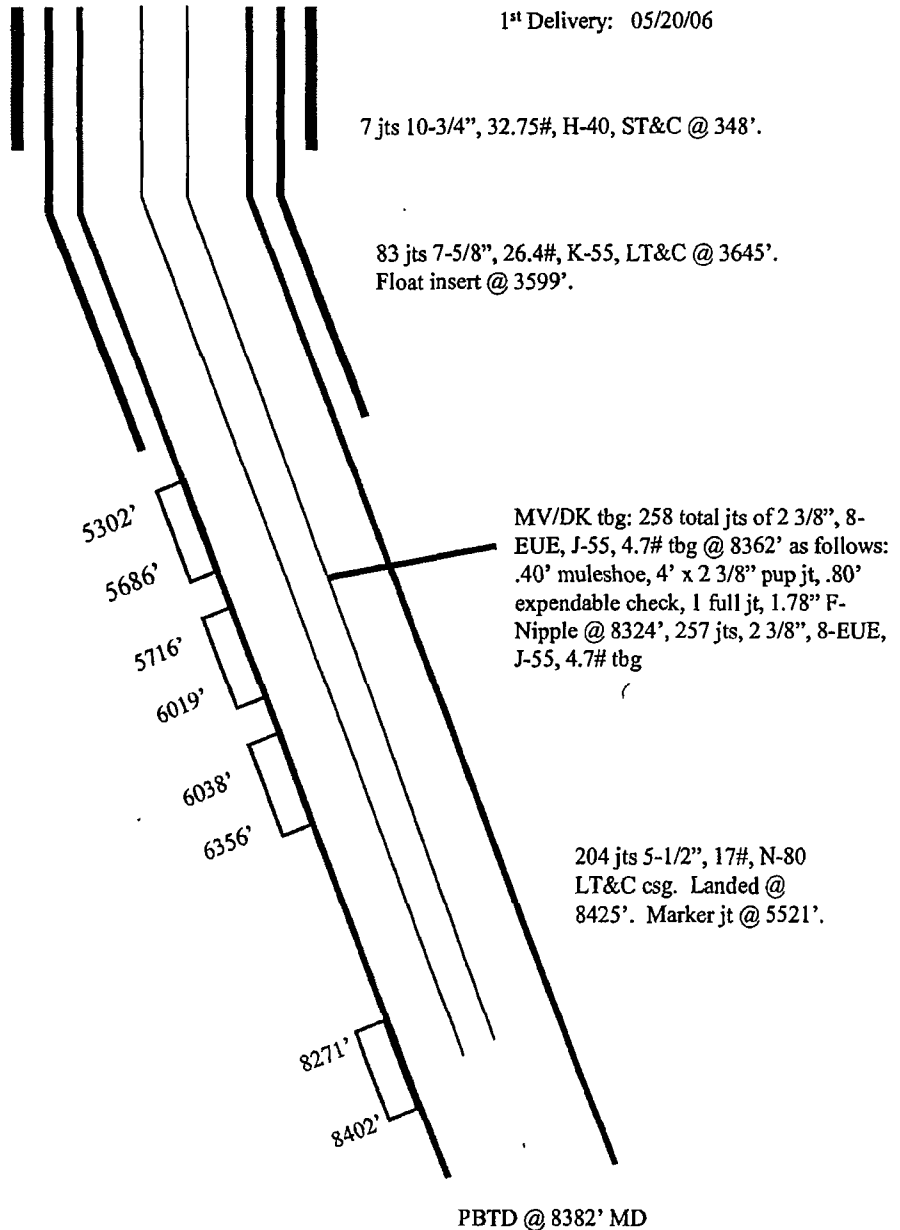
Stimulation:

Cliffhouse: 5302' - 5686' (76, 0.38" holes) Frac with 80,074 gals slickwater & 9600# LiteProp tailed w/ 3000# 20/40 brown sand.

Menefee: 5716' - 6019' (55, 0.38" holes) Frac with 77,475 gals slickwater & 9320# LiteProp tailed w/ 2550# 20/40 brown sand.

Point Lookout: 6038' - 6356' (70, 0.38" holes) Frac with 73,940 gals slickwater & 9500# LiteProp, tailed w/ 2500# 20/40 brown sand.

Dakota: 8271' - 8402' (90, 0.38" holes) Frac with 53,874 gals 60Q N2 foam & 60,000# 20/40 Carbolite sand.



Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 32.75#	275 sxs	382 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	850 sxs	1723 cu.ft.	160'
6-3/4"	5-1/2", 17#	300 sxs	691 cu.ft.	1450'

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P O BOX 3102, MS 25-1 TULSA, OK 74101		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-32142	⁵ Pool Name BASEN DAKOTA	
⁷ Property Code 17036	⁸ Property Name COX CANYON UNIT	⁶ Pool Code 71599
		⁹ Well Number 5B

II. ¹⁰ Surface Location

UL or lot no. N	Section 21	Township 32N	Range 11W	Lot.Idn	Feet from the 1025'	North/South Line SOUTH	Feet from the 1835'	East/West line WEST	County San Juan
--------------------	---------------	-----------------	--------------	---------	------------------------	---------------------------	------------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no. M	Section 21	Township 32N	Range 11W	Lot Idn	Feet from the 749' 712	North/South line SOUTH	Feet from the 837' 845	East/West line WEST	County San Juan
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining P.O. Box 12999 Scottsdale, AZ 85267		O	
025244	Williams Field Services P.O. Box 645 Tulsa, OK 74102		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date 03/27/06	²⁶ Ready Date 05/11/06	²⁷ TD 8425'	²⁸ PBTB	²⁹ Perforations 8271' - 8402'	³⁰ DHC, MC pkr @ 6420' /mc
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
14 3/4"	10 3/4", 32.75#, H-40	348'		275	
9-7/8"	7-7/8", 26.4#, K-55	3645'		850	
6 3/4"	5 1/2", 17#, N-80	0 - 8425' liner		300 TOC 1450'	
	2-1/16", 3.25#, J-55	8376'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 05/20/06	³⁷ Test Date 00/00/06 5/20/06	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 3/4"	⁴² Oil	⁴³ Water	⁴⁴ Gas 0	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Tracy Ross

Printed name:

Tracy Ross

2/20/07

OIL CONSERVATION DIVISION

Approved by:

Charles Turner

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

5/20/07

RCVD OCT 30 '06
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 1025' FSL & 1835' FWL

At top production interval reported below :

At total depth: 749' FSL & 837' FWL

5. LEASE DESIGNATION AND LEASE NO.
NM03189

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

COX CANYON UNIT #5B

9. API WELL NO.

30-045-32142

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

SW/4 SW/4 SEC 21-T32N-R11W

15. DATE
SPUDDED
03/27/06

16. DATE T.D.
REACHED
04/13/06

17. DATE COMPLETED (READY TO PRODUCE)
05/11/06

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6880' GR

12. COUNTY OR
SAN JUAN

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8425' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 8271' - 8402'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", H-40	32.75#	348'	14 3/4"	275 SX - SURFACE	
7 7/8", K-55	26.4#	3645'	9 1/2"	850 SX - SURFACE	
				TOC @ ± 1450'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", 17#, N-80	0'	8425'	300 SX		2-1/16", 3.25#, J-55	8376'	6420'

31. PERFORATION RECORD (Interval, size, and number)

DAKOTA: 8271' - 8402'. Total of 90, 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8271' - 8402'	Fraced w/ 53.874 gals 60Q N2 foam & 60.000# 20/40 Carbolite sand.

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SHUT)	
05/20/06		Producing				Well died during IP test	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
05/20/06	3 hrs	3/4"			0		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	0						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY: Cyl Shepard

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE October 12, 2006

ACCEPTED FOR RECORD

OCT 25 2006

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

8/2/20/07

November 15, 2013

The Cox Canyon #7C Dakota Formation Well (non-commercial) is located 1485 feet from the South Line and 1940 feet from the West Line, Section 17 Township 32 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. This well was spud on March 9, 2008, and completed in the Dakota formation on March 3, 2009. The Dakota formation was completed with a pre-perforated liner between the following depths: 7900' to 8076'. This well has a 2 3/8" tubing string. On May 8, 2008 the well was tested and after flowing for 1 hour through a 2" choke on the 2 3/8" tubing, the well gauged 517 MCFD.

Based on the historic and projected production, the lease operating expenses, and the gas price, this well is expected to have a Before Tax Rate of Return (BTAXROR) of 0.00% and is therefore determined non-commercial.

Attached to this document are the following:

- ARIES economic model output including gas price assumptions
- Historic production plot with forecast
- Well-bore schematic
- State of NM Form C-104
- BLM Form 1004-0137 (Well Completion Report)

Evaluating Engineer

Marcia Brueggenjohann
Manager, Reservoir Engineering
WPX Energy, San Juan Basin Unit

COX CANYON UNIT #7C | 1PDP | DAKOTA | J7PKAOUQHF | 62164655
Filtered by Scenario: SJB-OP-PostAudit

Titles

PROPID: @M.PROPID RSV CAT: @M.RESERVE_CATEGORY	BASE
WELL NAME: @M.WELL_NAME	BASE
FIELD: @M.FIELD	BASE
CNTY: @M.BHL_COUNTY ST: @M.STATE	BASE
RESERVOIR: @M.RESERVOIR	BASE
OPERATOR: @M.OPERATOR	BASE

Miscellaneous

BTU @M.BTU	BASE
WELLS 0 1	BASE

LOSS NO

Production

CUMS 0 143.604	SJ_OP_POST
START 04/2009	SJ_OP_POST
GAS 145.619 X M/D 360 MOS B/0.0001 13.075083	SJ_OP_POST

Prices

SIDFILE SJB_JCM_07ACT_COMR	SJ_OP_POST
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Expenses

OPC/T @M.LIFTING_COST X \$/M TO LIFE PC 0	SJ_OP_POST
GTC/GAS @M.GATHERING_FEE X \$/M TO LIFE PC 0	SJ_OP_POST
FLU/REV @M.FLU_SHRINK X FRAC TO LIFE PC 0	SJ_OP_POST
ATX 5.478 X % TO LIFE PC 0	SJ_OP_POST
STX/GAS 3.75 X % TO LIFE PC 0	SJ_OP_POST
STX/OIL 3.75 X % TO LIFE PC 0	SJ_OP_POST
STX/NGL 3.75 X % TO LIFE PC 0	SJ_OP_POST

Ownership

NET @M.WI @M.NRI @M.NRI FRAC	SJ_OP_POST
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Investments

CAPITAL 539.6240967 1079.248193 M\$G 04/2009 AD ESC INV	SJ_OP_POST
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Overlays

SIDFILE RI_TOTAL_BR	SJ_OP_POST
LOAD MP.GAS GAS 04/2009 10/2013 #	SJ_OP_POST

PropID:.6130 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #7C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

Date: 11/06/2013
 Time: 14:01:45
 DBS: SJB
 Settings: SETDATA_JM
 Scenario: SJB-OP-PostAudit

KEYWORD & Ref. Code	COMBINED INPUT DATA				INITIAL CALCULATED DATA				
	Beginning	Ending Rates	Schedule Limit	Method & Value	Ultimate @ End Pt.	Init.Deff	Init. Rate	Final Rate	

400 START	04/2009										
401 GAS	145.62	X	M/D	360.00 MOS	B/0.0001	13.08	517.275	3/2039	13.1220	4429.	66.
500 PRI/GAS	01/2006	8.697	6.687	6.097	5.567	#/M		4/2006			
501 "	X	5.687	4.757	5.077	5.967	#/M		8/2006			
502 "	X	6.642	5.424	6.714	7.135	#/M		12/2006			
503 "	01/2007	5.617	6.487	6.677	5.957	#/M		4/2007			
504 "	X	6.627	6.827	6.197	4.987	#/M		8/2007			
505 "	X	4.587	5.117	6.057	6.497	#/M		12/2007			
506 "	01/2008	6.377	7.277	8.087	8.277	#/M		4/2008			
507 "	X	9.427	9.846	11.356	7.637	#/M		8/2008			
508 "	X	6.427	4.267	2.837	4.627	#/M		12/2008			
509 "	01/2009	4.827	3.107	2.687	2.617	#/M		4/2009			
510 "	X	2.497	2.647	2.977	3.177	#/M		8/2009			
511 "	X	2.467	3.417	4.257	4.277	#/M		12/2009			
512 "	01/2010	5.72	5.32	4.64	3.77	#/M		4/2010			
513 "	X	3.80	3.69	4.28	4.08	#/M		8/2010			
514 "	X	3.20	3.56	2.98	4.12	#/M		12/2010			
515 "	01/2011	3.884	4.084	3.651	3.868	#/M		4/2011			
516 "	X	4.025	4.044	4.124	4.143	#/M		8/2011			
517 "	X	3.735	3.510	3.382	3.287	#/M		12/2011			
518 "	01/2012	4.86	4.86	4.86	4.86	#/M		4/2012			
519 "	X	4.86	4.86	4.86	4.86	#/M		8/2012			
520 "	X	4.86	4.86	4.86	4.86	#/M		12/2012			
521 "	01/2013	3.68	3.68	3.68	3.59	#/M		4/2013			
522 "	X	3.59	3.59	3.59	3.59	#/M		8/2013			
523 "	X	3.59	3.59	4.32	4.32	#/M		12/2013			
524 "	4.32	X	\$/M	TO	LIFE	PC	0.00	8/2012		4.320	4.860
600 OPC/T	1150.00	X	\$/M	TO	LIFE	PC	0.00	3/2039		1150.000	1150.000
601 GTC/GAS	0.57	X	\$/M	TO	LIFE	PC	0.00	3/2039		0.566	0.566
602 FLU/REV	0.08	X	FRAC	TO	LIFE	PC	0.00	3/2039		0.080	0.080
603 ATX	5.48	X	%	TO	LIFE	PC	0.00	3/2039		0.055	0.055
604 STX/GAS	3.75	X	%	TO	LIFE	PC	0.00	3/2039		0.037	0.037
605 STX/OIL	3.75	X	%	TO	LIFE	PC	0.00	3/2039		0.037	0.037
606 STX/NGL	3.75	X	%	TO	LIFE	PC	0.00	3/2039		0.037	0.037
705 LSE/WI	0.2300	D	FRAC	TO	LIFE	FLAT	0.00	3/2039		0.230	0.230
720 NET/OIL	0.1667	D	FRAC	TO	LIFE	FLAT	0.00	3/2039		0.167	0.167
740 NET/GAS	0.1667	D	FRAC	TO	LIFE	FLAT	0.00	3/2039		0.167	0.167

OVERLAYS	Beginning	Ending Rates	Schedule Limit	Method & Value	Ultimate @ End Pt.	Init.Deff	Init. Rate	Final Rate
900 S 92	S/95	X	FRAC	TO	LIFE	DIV	146.00	3/2039
901 S /89	0.57	X	FRAC	TO	LIFE	MUL	92.00	3/2039
902 S /89	1.17	X	FRAC	TO	LIFE	MUL	89.00	3/2039
903 S /196	S/196	X	FRAC	TO	LIFE	MINUS	89.00	3/2039
904 S /88	0.08	X	FRAC	TO	LIFE	MUL	92.00	3/2039
905 S /88	1.00	X	FRAC	TO	LIFE	MINUS	88.00	3/2039
906 S /196	S/196	X	FRAC	TO	LIFE	MUL	88.00	3/2039

907 GAS	04/2009	2260.15	3193.09	2154.64	2605.21	3124.55	#	156.942	8/2009
908 "	X	1515.7	767.05	1049.26	2006.29	3214.25	2901.22	#	168.395
909 "	X	3215.4	3105	3216.09	614.33	4330.67	3612.15	3575.35	#
910 "	X	3549.13	3277.73	3385.83	3386.75	3022.2	3120.41	#	209.806
911 "	X	2770.12	2198.57	2689.85	2538.28	2391.77	3440.34	#	225.835
912 "	X	3352.48	3106.61	2982.09	2722.14	2761.61	2722.05	#	243.482
913 "	X	2615.1	2348.53	2512.75	2407.64	2477.1	2178.56	#	258.022
914 "	X	2329.21	2095.99	2377.97	1923.49	2089.55	2118.53	#	270.957
915 "	X	2797.72	2418.22	2734.93	2873.62	2626.83	2794.96	#	287.203

INVESTMENTS	Tangible Intang Units		Invest. Point	Method & Value	Total T&I	Month	Risk Inv.	Tot. T&I&R	Esc. T&I&R
800 CAPITAL	539.62	1079.25 M\$G	04/2009 AD	ESC INV	1618.872	4/2009	0	1618.8	0.0

MISCELLANEOUS DATA PARAMETERS

201 BTU	1.17			
202 WELLS	0.00	1.00		
203 CUMO, MB	0.00	CUMG, MMF	143.60	CUML, MB
250 LOSS	NO			

PROJECT RUN SETTINGS

Base Date : 04/2009 Time Frames : 9,99*12,3
 P.W. Date : 04/2009 Primary PW% : 10.0 Discount Freq. : MID
 Report Date : 04/2009
 Qualifiers : Prod = SJ_OP_POST Price = SJ_OP_POST Cost = SJ_OP_POST Owner = SJ_OP_POST
 Title = BASE Misc = BASE Invest = SJ_OP_POST Overlay = SJ_OP_POST

PropID:.6130 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #7C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WFX

DATE : 11/06/2013
 TIME : 14:01:45
 DBS : SJB
 SETTINGS : SETDATA_JM
 SCENARIO : SJB-OP-PostAudit

R E S E R V E S A N D E C O N O M I C S

EFFECTIVE DATE: 04/2009

--END-- MO-YEAR	----GROSS PRODUCTION----				----NET PRODUCTION----				-----PRICES-----		NO. OF WELLS	-----OPERATIONS, M\$-----		
	OIL, MBBL	GAS, MMCF			OIL, MBBL	GAS, MMCF			OIL \$/B	GAS \$/M		OIL REVENUE	GAS REVENUE	TOTAL REVENUE
12-2009	0.000	18.676			0.000	3.114			0.00	2.345	1.0	0.000	7.304	7.304
12-2010	0.000	37.997			0.000	6.336			0.00	3.459	1.0	0.000	21.916	21.916
12-2011	0.000	34.999			0.000	5.836			0.00	3.130	1.0	0.000	18.269	18.269
12-2012	0.000	29.549			0.000	4.927			0.00	4.244	1.0	0.000	20.910	20.910
12-2013	0.000	29.328			0.000	4.891			0.00	3.062	1.0	0.000	14.973	14.973
12-2014	0.000	25.491			0.000	4.251			0.00	3.682	1.0	0.000	15.651	15.651
12-2015	0.000	22.158			0.000	3.695			0.00	3.682	1.0	0.000	13.605	13.605
12-2016	0.000	19.261			0.000	3.212			0.00	3.682	1.0	0.000	11.826	11.826
12-2017	0.000	16.743			0.000	2.792			0.00	3.682	1.0	0.000	10.280	10.280
12-2018	0.000	14.554			0.000	2.427			0.00	3.682	1.0	0.000	8.936	8.936
12-2019	0.000	12.651			0.000	2.110			0.00	3.682	1.0	0.000	7.768	7.768
12-2020	0.000	10.997			0.000	1.834			0.00	3.682	1.0	0.000	6.752	6.752
12-2021	0.000	9.560			0.000	1.594			0.00	3.682	1.0	0.000	5.869	5.869
12-2022	0.000	0.738			0.000	0.123			0.00	3.682	1.0	0.000	0.453	0.453
12-2023														
12-2024														
12-2025														
12-2026														
12-2027														
12-2028														
S TOT	0.000	282.703			0.000	47.141			0.00	3.490	1.0	0.000	164.512	164.512
AFTER	0.000	0.000			0.000	0.000			0.00	0.000	1.0	0.000	0.000	0.000
TOTAL	0.000	282.703			0.000	47.141			0.00	3.490	1.0	0.000	164.512	164.512

--END-- MO-YEAR	-----OPERATIONS, M\$-----					-----CAPITAL COSTS, M\$-----				10.0%	
	SEV + ADV TAXES	NET OPER EXPENSES	INTEREST+ PRINCIPAL	OPERATION CASH FLOW	TANGIBLE INV.	INTANG. INV.	TOTAL BORROW INV	TOTAL EQUITY INV	CASH BTAX,	FLOW M\$	CUM. DISC BTAX, M\$
12-2009	0.659	5.620	0.000	1.026	124.114	248.227	0.000	372.341	-371.315		-371.351
12-2010	1.977	10.545	0.000	9.393	0.000	0.000	0.000	0.000	9.393		-363.013
12-2011	1.648	9.751	0.000	6.869	0.000	0.000	0.000	0.000	6.869		-357.469
12-2012	1.887	9.335	0.000	9.689	0.000	0.000	0.000	0.000	9.689		-350.361
12-2013	1.351	8.648	0.000	4.973	0.000	0.000	0.000	0.000	4.973		-347.044
12-2014	1.412	8.224	0.000	6.015	0.000	0.000	0.000	0.000	6.015		-343.398
12-2015	1.227	7.564	0.000	4.813	0.000	0.000	0.000	0.000	4.813		-340.745
12-2016	1.067	6.990	0.000	3.769	0.000	0.000	0.000	0.000	3.769		-338.856
12-2017	0.928	6.491	0.000	2.861	0.000	0.000	0.000	0.000	2.861		-337.553
12-2018	0.806	6.057	0.000	2.072	0.000	0.000	0.000	0.000	2.072		-336.695
12-2019	0.701	5.680	0.000	1.386	0.000	0.000	0.000	0.000	1.386		-336.173
12-2020	0.609	5.353	0.000	0.790	0.000	0.000	0.000	0.000	0.790		-335.902
12-2021	0.530	5.068	0.000	0.272	0.000	0.000	0.000	0.000	0.272		-335.818
12-2022	0.041	0.411	0.000	0.001	0.000	0.000	0.000	0.000	0.001		-335.817
12-2023											
12-2024											
12-2025											
12-2026											
12-2027											
12-2028											
S TOT	14.843	95.738	0.000	53.931	124.114	248.227	0.000	372.341	-318.410		-335.817
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		-335.817
TOTAL	14.843	95.738	0.000	53.931	124.114	248.227	0.000	372.341	-318.410		-335.817

PropID: ,6130 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #7C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WFX

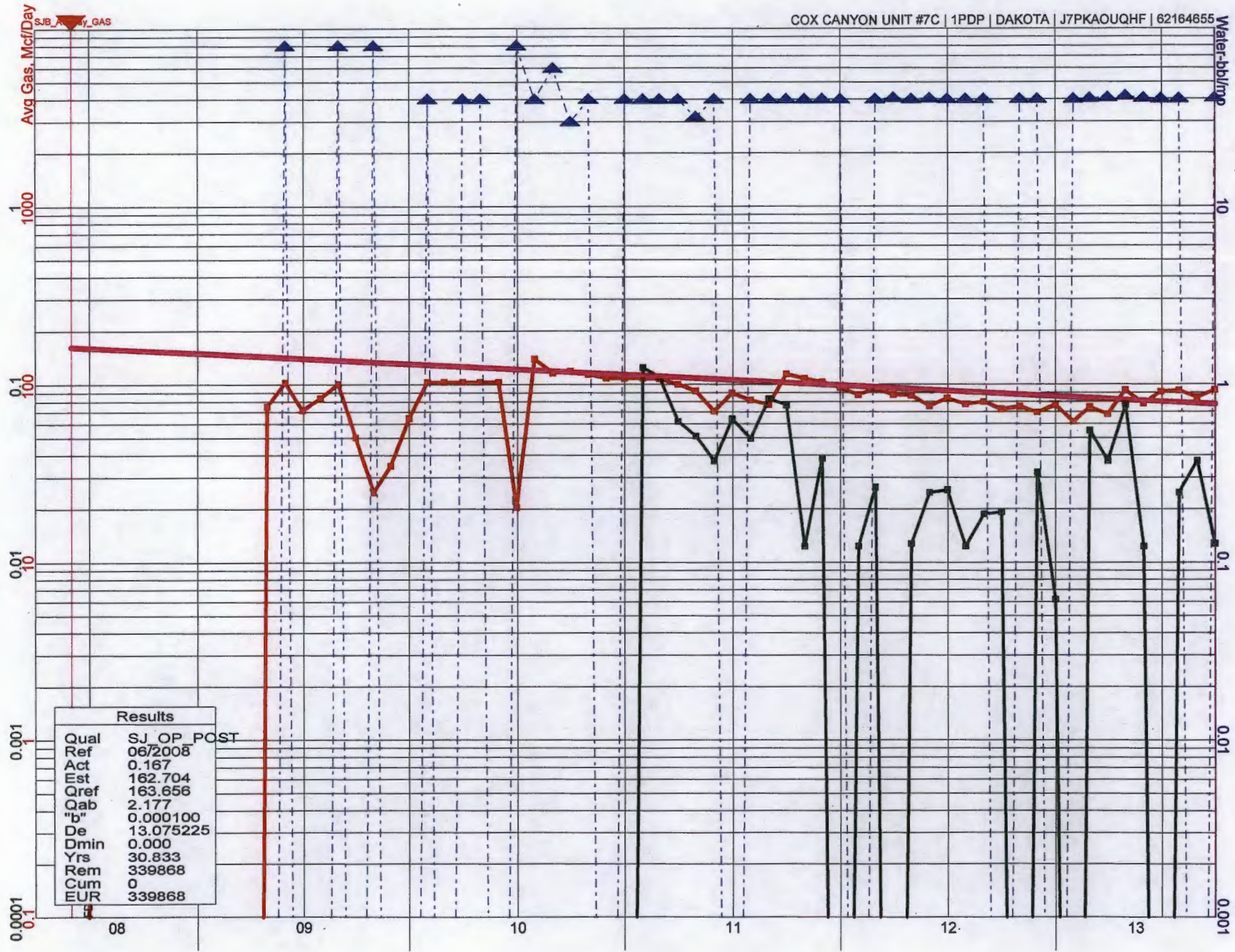
DATE : 11/06/2013
 TIME : 14:01:45
 DBS : SJB
 SETTINGS : SETDATA_JM
 SCENARIO : SJB-OP-PostAudit

A F T E R T A X E C O N O M I C S

EFFECTIVE DATE: 04/2009

--END-- MO-YEAR	TAXABLE CASH FLOW M\$-----	DEPRECIA- TION M\$-----	DEPLETION M\$-----	INTANG. EXPENSED M\$-----	INTEREST PAID & CAP M\$-----	TAXABLE INCOME M\$-----	TAX CREDIT M\$-----	TAXES PAYABLE M\$-----	CASH FLOW ATAX M\$-----	10.0% CUM. DISC ATAX M\$-----
12-2009	1.026	13.302	0.000	248.227	0.000	-260.503	0.000	-101.596	-269.719	-273.322
12-2010	9.393	27.231	0.000	0.000	0.000	-17.837	0.000	-6.956	16.350	-258.808
12-2011	6.869	23.879	0.000	0.000	0.000	-17.010	0.000	-6.634	13.503	-247.911
12-2012	9.689	17.053	0.000	0.000	0.000	-7.364	0.000	-2.872	12.561	-238.696
12-2013	4.973	12.188	0.000	0.000	0.000	-7.215	0.000	-2.814	7.787	-233.503
12-2014	6.015	11.074	0.000	0.000	0.000	-5.059	0.000	-1.973	7.988	-228.660
12-2015	4.813	11.080	0.000	0.000	0.000	-6.267	0.000	-2.444	7.257	-224.660
12-2016	3.769	8.306	0.000	0.000	0.000	-4.537	0.000	-1.770	5.539	-221.885
12-2017	2.861	0.000	0.000	0.000	0.000	2.861	0.000	1.116	1.745	-221.089
12-2018	2.072	0.000	0.000	0.000	0.000	2.072	0.000	0.808	1.264	-220.566
12-2019	1.386	0.000	0.000	0.000	0.000	1.386	0.000	0.541	0.846	-220.248
12-2020	0.790	0.000	0.000	0.000	0.000	0.790	0.000	0.308	0.482	-220.083
12-2021	0.272	0.000	0.000	0.000	0.000	0.272	0.000	0.106	0.166	-220.031
12-2022	0.001	0.000	0.000	0.000	0.000	0.001	0.000	0.001	0.001	-220.031
12-2023										
12-2024										
12-2025										
12-2026										
12-2027										
12-2028										
S TOT	53.931	124.114	0.000	248.227	0.000	-318.410	0.000	-124.180	-194.230	-220.031
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-220.031
TOTAL	53.931	124.114	0.000	248.227	0.000	-318.410	0.000	-124.180	-194.230	-220.031

BTAX RATE OF RETURN (PCT)	0.00	ATAX RATE OF RETURN (PCT)	0.00	PRESENT WORTH PROFILE AND			
BTAX PAYOUT YEARS	12.83	ATAX PAY OUT YEARS	12.83	---- RATE-OF-RETURN VS. BONUS TABLE ----			
BTAX PAYOUT YEARS (DISC)	12.83	ATAX PAY OUT YEARS (DISC)	12.83	P.W.	B.F.I.T.	A.F.I.T.	A.F.I.T.
BTAX NET INCOME/INVEST	0.14	ATAX NET INCOME/INVEST	0.48	FACTOR	WORTH	WORTH	BONUS
BTAX NET INCOME/INVEST(DISC)	0.10	ATAX NET INCOME/INVEST(DISC)	0.41	%-----	M\$-----	M\$-----	M\$-----
				0.00	-318.4	-194.2	-318.4
				5.00	-328.5	-208.8	-302.2
				10.00	-335.8	-220.0	-294.8
				15.00	-341.3	-229.0	-291.3
				20.00	-345.5	-236.3	-289.7
				25.00	-348.8	-242.4	-289.2
				30.00	-351.4	-247.5	-289.2
				35.00	-353.6	-251.9	-289.6
				40.00	-355.3	-255.8	-290.2
				50.00	-358.1	-262.2	-291.7
				60.00	-360.1	-267.4	-293.3
				70.00	-361.6	-271.8	-295.0
				80.00	-362.9	-275.4	-296.5
				90.00	-363.8	-278.6	-298.0
				100.00	-364.6	-281.4	-299.4
PRODUCTION START DATE	04/2009	PROJECT LIFE (YEARS)	12.83				
		DISCOUNT - RATE (PCT)	10.00				
INITIAL OIL PRICE (\$/B)	0.000	INITIAL GAS PRICE (\$/M)	1.911				
MAXIMUM OIL PRICE (\$/B)	0.000	MAXIMUM GAS PRICE (\$/M)	3.682				
GROSS OIL WELLS	0.	GROSS GAS WELLS	1.				
CUMULATIVE OIL (MBBL)	0.000	CUMULATIVE GAS (MMCF)	143.604				
REMAINING OIL (MBBL)	0.000	REMAINING GAS (MMCF)	282.703				
ULTIMATE OIL (MBBL)	0.000	ULTIMATE GAS (MMCF)	426.307				
INITIAL WI (PCT)	23.000	FINAL WI (PCT)	23.000				
INITIAL NET OIL (PCT)	0.000	FINAL NET OIL (PCT)	0.000				
INITIAL NET GAS (PCT)	16.675	FINAL NET GAS (PCT)	16.675				



COX CANYON UNIT #7C BLANCO MV/BASIN DK

Spud Date 03/09/08
Completed 06/13/08
1st Delivery 00/00/00

Location:
1,485' FSL & 1,940' FWL
NE/4 SW/4 Section 17, T32N, R11W
San Juan, NM

Elevation: 6,737' GR
API #: 30-045-33018

Top	Depth
Fruitland Coal	3121'
Pictured Cliffs	3388'
Lewis	3575'
Huerfano Bentonite	4070'
CliffHouse	5167'
Menefee	5320'
Point Lookout	5681'
Mancos Sh.	6060'
Dakota Ss.	7899'

2907'
parted
casing

8 jts of 10 3/4", 40.5#, K-55, ST&C csg, landed @ 361'.

62 jts 7 5/8", 26.4#, K-55, LT&C landed @ 2864'

183 jts of 5 1/2", 17#, N-80, 8rd, LT&C csg, landed @ 8142'.

4" Casing Patch

Sqz @ 1380'

Sqz @ 2750'

Sqz @ 3000'

Sqz @ 3800'

Sqz @ 4230'

Sqz @ 4650'

Sqz @ 4820'

4929'

5182'

5224'

5564'

5609'

5972'

7900'

8076'

RCVD MAR 4 '09
OIL CONS. DIV.
DIST. 3

Uppr Cliffhouse 4929' - 5182' (33, 0 3/4" holes)
Frac w/ 9300# LP 125 14/30, followed w/ 5900#
brown sand 20/40

CH/MEN 5224' - 5564' (42, 0 3/4" holes) Frac
CH/MEN w/ 9300# LP 125 14/30 follow w/
2000# brown sand 20/40

Point Lookout 5609' - 5972' (90, 0 3/4" holes)
Frac w/ 9300# LP 125 14/30 follow with 2000
lbs. of 20/40 brown sand

Dakota 7900' - 8076' (90, 0 3/4" holes) frac DK
w/ 10,900 lbs LP 108

Tubing landed as follows: 249 total jts of 2
3/8", J-55, 8-EUE, 4.7# tbg, @ 8050', .45'
mule shoe, 1 jt of 2 3/8" tbg, 1.78" seat nipple
@ 8016' w/exp check, 247 jts 2 3/8" tbg, 2'
& 8' x 2 3/8" pup jts, 1 jt 2 3/8" tbg

PBTD @ 8122'
TD @ 8206'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10-3/4", 40.5#	300 sxs	420 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	700 sxs	1406 cu.ft.	Surface
6-3/4"	5-1/2", 17#	370 sxs	888 cu.ft.	Surface

RML 03/03/08

1. REQUEST FOR ALLOWABLE AND AUTORIZATION TO TRANSFER

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P O BOX 3102, MS 25-2 TULSA OK 74101		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-045-33018	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 17036	⁸ Property Name COX CANYON UNIT	⁹ Well Number 7C

II. ¹⁰ Surface Location

UL or lot no. K	Section 17	Township 32N	Range 11W	Lot.Idn	Feet from the 1485	North/South Line SOUTH	Feet from the 1940	East/West line WEST	County SAN JUAN
---------------------------	----------------------	------------------------	---------------------	---------	------------------------------	-------------------------------------	------------------------------	-------------------------------	---------------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
009018	GIANT REFINING P O BOX 12999 SCOTTSDALE AZ 85267	O
025244	WILLIAMS FIELD SERVICES P O BOX 645 TULSA OK 74102	G
	RCVD MAR 20 '09	

OIL CONS. DIV.
DIST. 3

IV. Well Completion Data

²¹ Spud Date 3-9-08	²² Ready Date 6-13-08	²³ TD 8206' MD	²⁴ PBTB 8115'	²⁵ Perforations 7900' - 8076'	²⁶ DHC, MC AZT-2900
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14 3/4"	10 3/4", 40.5#, K-55	361'	300		
97/8"	7 5/8", 26.4#, K-55	2864'	700		
6 3/4"	5 1/2", 17#, N-80	8142'	370		
4.892"	4-1/2" OD x 4" ID patch	2898'-2918'	None - casing patch		
	2.3/8", 4.7 #, J-55	8050'			

VI. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
3-9-08	6-13-08	5-8-08	1.0 hrs	0	11.0 oz
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
2"			517 mcf/d		Pitot

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Larry Higgins

Printed name:

Larry Higgins

Title:

Drig COM

E-mail Address:

larry.higgins@williams.com

3/24/09

OIL CONSERVATION DIVISION

Approved by:

Charles Rev 3-31-09

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

MAR 31 2009

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

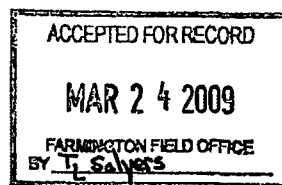
RECEIVED

MAR 20 2009

1a	TYPE OF WELL	OIL WELL	X GAS WELL	DRY	OTHER				
b	TYPE OF COMPLETION	X NEW WELL	WORKOVER	DEEPEN	PLUG BACK	DIFF RESVR	OTHER		
2	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY								
3	ADDRESS AND TELEPHONE NO. P O. Box 640, Aztec, NM 87410 (505) 634-4208								
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 1485 FSL & 1940 FWL, sec 17, T32N, R11W At top production interval reported below : At total depth.								
5	LEASE DESIGNATION AND LEASE NO. NM-03190								
6	IF INDIAN, ALLOTTEE OR								
7	UNIT AGREEMENT NAME Cox Canyon Unit								
8	FARM OR LEASE NAME, WELL NO Cox Canyon Unit 7C								
9	API WELL NO 30-045-33018-0001								
10	FIELD AND POOL, OR WILDCAT BASIN DAKOTA								
11	SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 SW/4, Sec 17, T32N, R11W								
12	COUNTY OR San Juan		13 STATE New Mexico						
15	DATE SPUDDED 3-9-08	16	DATE T.D. REACHED 3-22-08	17	DATE COMPLETED (READY TO PRODUCE) 3-3-09	18	ELEVATIONS (DK, RKB, RT, GR, ETC)* 6737' GR	19	ELEVATION CASINGHEAD
20	TOTAL DEPTH, MD & TVD 8206' MD		21	PLUG, BACK T.D., MD & TVD 8115'		22	IF MULTICOMP., HOW MANY 2	23	INTERVALS DRILLED BY
24	PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7900' - 8076'						25	WAS DIRECTIONAL SURVEY MADE YES	
26	TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Gamma-Ray-Density-Neutron, Compensated Dual Neutron, Temp log, 9 CBLs						27	WAS WELL CORED NO	
28 CASING REPORT (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
10 3/4", K-55		40.5#		361'		14 3/4"		300 SX - SURFACE	
7 3/4", K-55		26.4#		2864'		9 3/4"		700 SX - SURFACE	
5-1/2", N-80		17.0#		8142'		6-3/4"		370 SX - See attached WB diagram	
29 LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4-1/2" OD x 4" ID x 20'		2898		2918		none		2-3/8", 4.7# J-55, EUE 8rd	
30 TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
4-1/2" OD x 4" ID x 20'		8050'							
31 PERFORATION RECORD (Interval, size, and number)									
Dakota 7900' - 8076'. Total of 90, 0 36" holes									
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
7900' - 8076'		Fraced with 10,900# LiteProp 108							
OIL CONS. DIV.									
DIST. 3									
33 PRODUCTION									
DATE OF FIRST PRODUCTION 6-27-08		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI - waiting on C-104 approval			
DATE OF TEST 5-8-08		TESTED 10 hr		CHOKER SIZE 2"		PROD'N FOR TEST PERIOD		OIL - BBL	
FLOW TBG PRESS 0		CASING PRESSURE 11.0 oz		CALCULATED 24-HOUR RATE		OIL - BBL		GAS - MCF 517 p/day	
WATER - BBL		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)					
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD									
TEST WITNESSED BY Al Rector									
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM									
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									

SIGNED Larry Haggis TITLE Dirg COM DATE 3-20-09

NMOCD



November 14, 2013

The Cox Canyon #9C Dakota Formation Well (non-commercial) is located 1980 feet from the North Line and 1905 feet from the West Line, Section 20 Township 32 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. This well was spud on February 5, 2008, and completed in the Dakota formation on April 22, 2008. The Dakota formation was completed with a pre-perforated liner between the following depths: 7898' to 8114'. This well has a 2.063" tubing string. On April 7, 2008, the well was tested and after flowing for 1 hour through a 2" choke on the 2.063" tubing, the well gauged 1875 MCFD.

Based on the historic and projected production, the lease operating expenses, and the gas price, this well is expected to have a Before Tax Rate of Return (BTAXROR) of 0.00% and is therefore determined non-commercial.

Attached to this document are the following:

- ARIES economic model output including gas price assumptions
- Historic production plot with forecast
- Well-bore schematic
- State of NM Form C-104
- BLM Form 1004-0137 (Well Completion Report)

Evaluating Engineer

A handwritten signature in black ink, reading "Marcia Brueggenjohann", is written over a horizontal line.

Marcia Brueggenjohann
Manager, Reservoir Engineering
WPX Energy, San Juan Basin Unit

COX CANYON UNIT #9C COM | 1PDP | DAKOTA | J7PKL4KHL7 | 62164658
Filtered by Scenario: SJB-OP-PostAudit

Titles

PROPID: @M.PROPID RSV CAT: @M.RESERVE_CATEGORY	BASE
WELL NAME: @M.WELL_NAME	BASE
FIELD: @M.FIELD	BASE
CNTY: @M.BHL_COUNTY ST: @M.STATE	BASE
RESERVOIR: @M.RESERVOIR	BASE
OPERATOR: @M.OPERATOR	BASE

Miscellaneous

BTU @M.BTU	BASE
WELLS 0 1	BASE

LOSS NO

Production

CUMS 0.0 35.147	SJ_OP_POST
START 05/2008	SJ_OP_POST
GAS 1082.002 X M/D 7.000000 EXP B/2.1209 83.093579	SJ_OP_POST
" X X M/D 282 IMO EXP 7.000000	SJ_OP_POST

Prices

SIDFILE SJB_JCM_07ACT_COMR	SJ_OP_POST
----------------------------	------------

Expenses

OPC/T @M.LIFTING_COST X \$/M TO LIFE PC 0	SJ_OP_POST
GTC/GAS @M.GATHERING_FEE X \$/M TO LIFE PC 0	SJ_OP_POST
FLU/REV @M.FLU_SHRINK X FRAC TO LIFE PC 0	SJ_OP_POST
ATX 5.478 X % TO LIFE PC 0	SJ_OP_POST
STX/GAS 3.75 X % TO LIFE PC 0	SJ_OP_POST
STX/OIL 3.75 X % TO LIFE PC 0	SJ_OP_POST
STX/NGL 3.75 X % TO LIFE PC 0	SJ_OP_POST

Ownership

NET @M.WI @M.NRI @M.NRI FRAC	SJ_OP_POST
------------------------------	------------

Investments

CAPITAL 264.4737933 528.9475867 M\$G 05/2008 AD ESC INV	SJ_OP_POST
---	------------

Overlays

LOAD MP.GAS GAS 05/2008 10/2013 #	SJ_OP_POST
SIDFILE RI_TOTAL_BR	SJ_OP_POST

PropID: 20128 RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #9C C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

Date: 11/14/2013
 Time: 08:09:22
 DBS: SJB
 Settings: SETDATA_JM
 Scenario: SJB-OP-PostAudit

COMBINED INPUT DATA

INITIAL CALCULATED DATA

KEYWORD & Ref. Code	Beginning, Ending Rates				Schedule Limit	Method & Value			Ultimate @	End Pt.	Init.Deff	Init. Rate	Final Rate
400 START	05/2008												
401 GAS	1082.00	X	M/D		7.00 EXP	B/2.1209	83.09		361.672	10/2014	83.0935	32911.	2323.
402 "	X	X	M/D		282.00 IMO	EXP	7.00		676.064	4/2038	7.0000	2323.	422.
500 PRI/GAS	01/2006	8.697	6.687	6.097	5.567 #/M					4/2006			
501 "	X	5.687	4.757	5.077	5.967 #/M					8/2006			
502 "	X	6.642	5.424	6.714	7.135 #/M					12/2006			
503 "	01/2007	5.617	6.487	6.677	5.957 #/M					4/2007			
504 "	X	6.627	6.827	6.197	4.987 #/M					8/2007			
505 "	X	4.587	5.117	6.057	6.497 #/M					12/2007			
506 "	01/2008	6.377	7.277	8.087	8.277 #/M					4/2008			
507 "	X	9.427	9.846	11.356	7.637 #/M					8/2008			
508 "	X	6.427	4.267	2.837	4.627 #/M					12/2008			
509 "	01/2009	4.827	3.107	2.687	2.617 #/M					4/2009			
510 "	X	2.497	2.647	2.977	3.177 #/M					8/2009			
511 "	X	2.467	3.417	4.257	4.277 #/M					12/2009			
512 "	01/2010	5.72	5.32	4.64	3.77 #/M					4/2010			
513 "	X	3.80	3.69	4.28	4.08 #/M					8/2010			
514 "	X	3.20	3.56	2.98	4.12 #/M					12/2010			
515 "	01/2011	3.884	4.084	3.651	3.868 #/M					4/2011			
516 "	X	4.025	4.044	4.124	4.143 #/M					8/2011			
517 "	X	3.735	3.510	3.382	3.287 #/M					12/2011			
518 "	01/2012	4.86	4.86	4.86	4.86 #/M					4/2012			
519 "	X	4.86	4.86	4.86	4.86 #/M					8/2012			
520 "	X	4.86	4.86	4.86	4.86 #/M					12/2012			
521 "	01/2013	3.68	3.68	3.68	3.59 #/M					4/2013			
522 "	X	3.59	3.59	3.59	3.59 #/M					8/2013			
523 "	X	3.59	3.59	4.32	4.32 #/M					12/2013			
524 "		4.32	X	\$/M	TO	LIFE	PC	0.00		8/2012		4.320	4.860
600 OPC/T	1530.00	X	\$/M		TO	LIFE	PC	0.00		4/2038		1530.000	1530.000
601 GTC/GAS	0.57	X	\$/M		TO	LIFE	PC	0.00		4/2038		0.566	0.566
602 FLU/REV	0.08	X	FRAC		TO	LIFE	PC	0.00		4/2038		0.080	0.080
603 ATX	5.48	X	%		TO	LIFE	PC	0.00		4/2038		0.055	0.055
604 STX/GAS	3.75	X	%		TO	LIFE	PC	0.00		4/2038		0.037	0.037
605 STX/OIL	3.75	X	%		TO	LIFE	PC	0.00		4/2038		0.037	0.037
606 STX/NGL	3.75	X	%		TO	LIFE	PC	0.00		4/2038		0.037	0.037
705 LSE/WI	0.2300	D	FRAC		TO	LIFE	FLAT	0.00		4/2038		0.230	0.230
720 NET/OIL	0.1667	D	FRAC		TO	LIFE	FLAT	0.00		4/2038		0.167	0.167
740 NET/GAS	0.1667	D	FRAC		TO	LIFE	FLAT	0.00		4/2038		0.167	0.167

OVERLAYS	Beginning, Ending Rates				Schedule Limit	Method & Value			Ultimate @	End Pt.	Init.Deff	Init. Rate	Final Rate
900 GAS	05/2008	13119	22028	14629.01	11537 9520 8757 7773 #				122.510	11/2008			
901 "	X	6581	6195	5662	5328 4978 4638 3792 3619 5629 4283 #				173.215	9/2009			
902 "	X	3851	3587	3028	4217 3886 3859 3553 3341 3445 3240 #				209.222	7/2010			
903 "	X	3328	3126	3113	2867 3006 2935 2625 2741 2583 2366 #				237.912	5/2011			
904 "	X	2324	2256	2065	1675 2371 2640 2908 2972 2657.24 #				259.780	2/2012			
905 "	X	3026	3006	2582	3057 2480 0 0 0 0 0 1802.13 #				275.733	2/2013			
906 "	X	4377.83	3537.61	2852.62	2858.64 2592.04 2699.97 #				294.652	8/2013			
907 "	X	2573.98	#						297.226	9/2013			
908 S /92	S/95	X	FRAC		TO	LIFE	DIV	146.00		4/2038			
909 S /89	0.57	X	FRAC		TO	LIFE	MUL	92.00		4/2038			
910 S /89	1.12	X	FRAC		TO	LIFE	MUL	89.00		4/2038			
911 S /196	S/196	X	FRAC		TO	LIFE	MINUS	89.00		4/2038			
912 S /88	0.08	X	FRAC		TO	LIFE	MUL	92.00		4/2038			
913 S /88	1.00	X	FRAC		TO	LIFE	MINUS	88.00		4/2038			
914 S /196	S/196	X	FRAC		TO	LIFE	MUL	88.00		4/2038			

INVESTMENTS	Tangible	Intang	Units	Invest. Point	Method & Value	Total T&I	Month	Risk Inv.	Tot. T&I&R	Esc. T&I&R
800 CAPITAL	264.47	528.95	MSG	05/2008 AD	ESC INV	793.421	5/2008	0	793.4	0.0

MISCELLANEOUS DATA PARAMETERS

201 BTU 1.12
 202 WELLS 0.00
 203 CUMO, MB 0.00 CUMG, MMF 35.15 CUML, MB
 250 LOSS NO

PROJECT RUN SETTINGS

Base Date : 04/2008 Time Frames : 9,99*12,3
 P.W. Date : 04/2008 Primary PW% : 10.0 Discount Freq. : MID
 Report Date : 04/2008
 Qualifiers : Prod = SJ_OP_POST Price = SJ_OP_POST Cost = SJ_OP_POST Owner = SJ_OP_POST
 Title = BASE Misc = BASE Invest = SJ_OP_POST Overlay = SJ_OP_POST

PropID: 2012E RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #9C C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

DATE : 11/14/2013
 TIME : 08:09:22
 DBS : SJB
 SETTINGS : SETDATA JM
 SCENARIO : SJB-OP-PostAudit

R E S E R V E S A N D E C O N O M I C S

EFFECTIVE DATE: 04/2008

--END-- MO-YEAR	----GROSS PRODUCTION----				-----PRICES-----		NO. OF WELLS	-----OPERATIONS, M\$-----		
	OIL, MMCF	GAS, MMCF	MMCF	MMCF	OIL \$/B	GAS \$/M		OIL REVENUE	GAS REVENUE	TOTAL REVENUE
12-2008	0.000	93.944	0.000	15.665	0.00	7.116	1.0	0.000	111.473	111.473
12-2009	0.000	54.590	0.000	9.103	0.00	2.448	1.0	0.000	22.287	22.287
12-2010	0.000	40.981	0.000	6.834	0.00	3.371	1.0	0.000	23.037	23.037
12-2011	0.000	29.489	0.000	4.917	0.00	2.998	1.0	0.000	14.744	14.744
12-2012	0.000	19.780	0.000	3.298	0.00	4.055	1.0	0.000	13.375	13.375
12-2013	0.000	30.808	0.000	5.137	0.00	2.928	1.0	0.000	15.043	15.043
12-2014	0.000	28.601	0.000	4.769	0.00	3.518	1.0	0.000	16.780	16.780
12-2015	0.000	26.571	0.000	4.431	0.00	3.518	1.0	0.000	15.589	15.589
12-2016	0.000	24.711	0.000	4.121	0.00	3.518	1.0	0.000	14.498	14.498
12-2017	0.000	22.981	0.000	3.832	0.00	3.518	1.0	0.000	13.483	13.483
12-2018	0.000	21.372	0.000	3.564	0.00	3.518	1.0	0.000	12.539	12.539
12-2019	0.000	19.876	0.000	3.314	0.00	3.518	1.0	0.000	11.661	11.661
12-2020	0.000	18.485	0.000	3.082	0.00	3.518	1.0	0.000	10.845	10.845
12-2021	0.000	17.191	0.000	2.867	0.00	3.518	1.0	0.000	10.086	10.086
12-2022	0.000	15.988	0.000	2.666	0.00	3.518	1.0	0.000	9.380	9.380
12-2023	0.000	14.869	0.000	2.479	0.00	3.518	1.0	0.000	8.723	8.723
12-2024	0.000	13.828	0.000	2.306	0.00	3.518	1.0	0.000	8.113	8.113
12-2025	0.000	11.823	0.000	1.972	0.00	3.518	1.0	0.000	6.937	6.937
12-2026										
12-2027										
S TOT	0.000	505.888	0.000	84.357	0.00	4.014	1.0	0.000	338.594	338.594
AFTER	0.000	0.000	0.000	0.000	0.00	0.000	1.0	0.000	0.000	0.000
TOTAL	0.000	505.888	0.000	84.357	0.00	4.014	1.0	0.000	338.594	338.594

--END-- MO-YEAR	-----OPERATIONS, M\$-----				-----CAPITAL COSTS, M\$-----				10.0%	
	SEV + ADV TAXES	NET OPER EXPENSES	INTEREST+ PRINCIPAL	OPERATION CASH FLOW	TANGIBLE INV.	INTANG. INV.	TOTAL BORROW INV	TOTAL EQUITY INV	CASH BTAX, M\$	FLOW CUM. DISC BTAX, M\$
12-2008	10.058	27.385	0.000	74.030	60.829	121.658	0.000	182.487	-108.457	-109.612
12-2009	2.011	13.794	0.000	6.482	0.000	0.000	0.000	0.000	6.482	-103.858
12-2010	2.078	12.107	0.000	8.851	0.000	0.000	0.000	0.000	8.851	-96.715
12-2011	1.330	9.693	0.000	3.721	0.000	0.000	0.000	0.000	3.721	-93.986
12-2012	1.207	8.278	0.000	3.891	0.000	0.000	0.000	0.000	3.891	-91.391
12-2013	1.357	9.898	0.000	3.789	0.000	0.000	0.000	0.000	3.789	-89.094
12-2014	1.514	9.803	0.000	5.463	0.000	0.000	0.000	0.000	5.463	-86.083
12-2015	1.407	9.407	0.000	4.776	0.000	0.000	0.000	0.000	4.776	-83.690
12-2016	1.308	9.044	0.000	4.146	0.000	0.000	0.000	0.000	4.146	-81.801
12-2017	1.217	8.706	0.000	3.560	0.000	0.000	0.000	0.000	3.560	-80.327
12-2018	1.131	8.392	0.000	3.015	0.000	0.000	0.000	0.000	3.015	-79.192
12-2019	1.052	8.101	0.000	2.509	0.000	0.000	0.000	0.000	2.509	-78.333
12-2020	0.979	7.829	0.000	2.037	0.000	0.000	0.000	0.000	2.037	-77.699
12-2021	0.910	7.577	0.000	1.599	0.000	0.000	0.000	0.000	1.599	-77.247
12-2022	0.846	7.342	0.000	1.192	0.000	0.000	0.000	0.000	1.192	-76.940
12-2023	0.787	7.124	0.000	0.813	0.000	0.000	0.000	0.000	0.813	-76.750
12-2024	0.732	6.921	0.000	0.460	0.000	0.000	0.000	0.000	0.460	-76.653
12-2025	0.626	6.178	0.000	0.133	0.000	0.000	0.000	0.000	0.133	-76.627
12-2026										
12-2027										
S TOT	30.550	177.577	0.000	130.467	60.829	121.658	0.000	182.487	-52.020	-76.627
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-76.627
TOTAL	30.550	177.577	0.000	130.467	60.829	121.658	0.000	182.487	-52.020	-76.627

PropID: 2012E RSV CAT: 1PDP
 Well Name: COX CANYON UNIT #9C C
 Field: BASIN
 Cnty: SAN JUAN St: NM
 Reservoir: DAKOTA
 Operator: WPX

DATE : 11/14/2013
 TIME : 08:09:22
 DBS : SJB
 SETTINGS : SETDATA JM
 SCENARIO : SJB-OP-PostAudit

A F T E R T A X E C O N O M I C S

EFFECTIVE DATE: 04/2008

--END-- MO-YEAR	TAXABLE CASH FLOW M\$-----	DEPRECI- TION M\$-----	DEPLETION M\$-----	INTANG. EXPENSED M\$-----	INTEREST PAID & CAP M\$-----	TAXABLE INCOME M\$-----	TAX CREDIT M\$-----	TAXES PAYABLE M\$-----	CASH FLOW ATAX M\$-----	10.0% CUM. DISC ATAX M\$-----
12-2008	74.030	6.322	0.000	121.658	0.000	-53.950	0.000	-21.040	-87.416	-89.311
12-2009	6.482	13.543	0.000	0.000	0.000	-7.062	0.000	-2.754	9.236	-81.112
12-2010	8.851	11.703	0.000	0.000	0.000	-2.852	0.000	-1.112	9.964	-73.072
12-2011	3.721	8.358	0.000	0.000	0.000	-4.637	0.000	-1.808	5.529	-69.015
12-2012	3.891	5.973	0.000	0.000	0.000	-2.083	0.000	-0.812	4.703	-65.879
12-2013	3.789	5.427	0.000	0.000	0.000	-1.639	0.000	-0.639	4.428	-63.194
12-2014	5.463	5.431	0.000	0.000	0.000	0.033	0.000	0.013	5.451	-60.190
12-2015	4.776	4.071	0.000	0.000	0.000	0.705	0.000	0.275	4.501	-57.934
12-2016	4.146	0.000	0.000	0.000	0.000	4.146	0.000	1.617	2.529	-56.782
12-2017	3.560	0.000	0.000	0.000	0.000	3.560	0.000	1.388	2.172	-55.883
12-2018	3.015	0.000	0.000	0.000	0.000	3.015	0.000	1.176	1.839	-55.191
12-2019	2.509	0.000	0.000	0.000	0.000	2.509	0.000	0.978	1.530	-54.667
12-2020	2.037	0.000	0.000	0.000	0.000	2.037	0.000	0.795	1.243	-54.280
12-2021	1.599	0.000	0.000	0.000	0.000	1.599	0.000	0.624	0.976	-54.004
12-2022	1.192	0.000	0.000	0.000	0.000	1.192	0.000	0.465	0.727	-53.817
12-2023	0.813	0.000	0.000	0.000	0.000	0.813	0.000	0.317	0.496	-53.702
12-2024	0.460	0.000	0.000	0.000	0.000	0.460	0.000	0.179	0.281	-53.642
12-2025	0.133	0.000	0.000	0.000	0.000	0.133	0.000	0.052	0.081	-53.626
12-2026										
12-2027										
S TOT	130.467	60.829	0.000	121.658	0.000	-52.020	0.000	-20.288	-31.732	-53.626
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-53.626
TOTAL	130.467	60.829	0.000	121.658	0.000	-52.020	0.000	-20.288	-31.732	-53.626

BTAX RATE OF RETURN (PCT)	0.00	ATAX RATE OF RETURN (PCT)	0.00
BTAX PAYOUT YEARS	17.67	ATAX PAY OUT YEARS	17.67
BTAX PAYOUT YEARS (DISC)	17.67	ATAX PAY OUT YEARS (DISC)	17.67
BTAX NET INCOME/INVEST	0.71	ATAX NET INCOME/INVEST	0.83
BTAX NET INCOME/INVEST(DISC)	0.58	ATAX NET INCOME/INVEST(DISC)	0.70
PRODUCTION START DATE	05/2008	PROJECT LIFE (YEARS)	17.67
		DISCOUNT - RATE (PCT)	10.00
INITIAL OIL PRICE (\$/B)	0.000	INITIAL GAS PRICE (\$/M)	8.595
MAXIMUM OIL PRICE (\$/B)	0.000	MAXIMUM GAS PRICE (\$/M)	3.518
GROSS OIL WELLS	0.	GROSS GAS WELLS	1.
CUMULATIVE OIL (MBBL)	0.000	CUMULATIVE GAS (MMF)	35.147
REMAINING OIL (MBBL)	0.000	REMAINING GAS (MMCF)	505.888
ULTIMATE OIL (MBBL)	0.000	ULTIMATE GAS (MMCF)	541.035
INITIAL WI (PCT)	23.000	FINAL WI (PCT)	23.000
INITIAL NET OIL (PCT)	0.000	FINAL NET OIL (PCT)	0.000
INITIAL NET GAS (PCT)	16.675	FINAL NET GAS (PCT)	16.675

PRESENT WORTH PROFILE AND ---- RATE-OF-RETURN VS. BONUS TABLE ----			
P.W. FACTOR %-----	B.F.I.T. WORTH M\$-----	A.F.I.T. WORTH M\$-----	A.F.I.T. BONUS M\$-----
0.00	-52.0	-31.7	-52.0
5.00	-66.9	-44.6	-63.5
10.00	-76.6	-53.6	-70.7
15.00	-83.4	-60.3	-75.9
20.00	-88.3	-65.3	-79.8
25.00	-92.1	-69.4	-82.8
30.00	-95.0	-72.7	-85.4
35.00	-97.3	-75.4	-87.5
40.00	-99.2	-77.7	-89.3
50.00	-102.2	-81.5	-92.2
60.00	-104.4	-84.4	-94.5
70.00	-106.2	-86.8	-96.4
80.00	-107.6	-88.8	-97.9
90.00	-108.8	-90.4	-99.2
100.00	-109.8	-91.9	-100.4

COX CANYON UNIT #9C BLANCO MV/BASIN DK

Spud Date 02/05/08
Completed 04/22/08
1st Delivery 00/00/00

Location:

1,980' FNL & 1,905' FWL
SE/4 NW/4 Section 20, T32N, R11W
San Juan, NM

Elevation: 6,711' GR
API #: 30-045-33851

Top	Depth
Fruitland Coal	3121'
Pictured Cliffs	3352'
Lewis	3580'
Huerfanto Bentonite	4064'
CliffHouse	5158'
Menefee	5306'
Point Lookout	5670'
Mancos Sh.	6215'
Dakota Ss.	7893'

Uppr Cliffhouse 4920' - 5152' (33, 0.38" holes)
Frac w/ 9540# LP 125 14/30, followed w/ 4374#
brown sand 20/40.

CH/MEN 5216' - 5606' (60, 0.38" holes) Frac
CH/MEN w/ 11,818# LP 125 14/30 follow w/
4374# brown sand 20/40

Point Lookout 5672' - 6048' (60, 0.38" holes)
Frac w/ 11,138# LP 125 14/30 follow with 4,374
lbs. of 20/40 brown sand

Dakota 7898' - 8114' (90, 0.38" holes) frac DK
w/ 10,000 lbs LP 108

7 jts of 10-3/4", 40.5#, K-55, ST&C csg, landed @ 325'.

62 jts 7 5/8", 26.4#, K-55, LT&C landed @ 2860'

183 jts of 5 1/2", 17#, N-80, 8rd, LT&C csg, landed @ 8155'.

Mesaverde Tubing: Ran 190 jts 2 063", 3.25#, J-55, U
tbg, land @ 6068' as follows one 2.063" perf pup jt, one
1.50" SN, 190 jts tubing, SN set @ 6062'

RCVD APR 25 '08

OIL CONS. DIV.

DIST. 3

5 1/2" pkr set @ 6160'.

Dakota Tubing 250 jts 2 063", 3.25#, J-55, U tbg,
land well @ 8064' KB, S/N set @ 8028'

TD @ 8155'

14-3/4"	10-3/4", 40.5#	265 sxs	371 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	725 sxs	1459 cu.ft.	Surface
6-3/4"	5-1/2", 17#	250 sxs	577 cu.ft.	3210'

HR 04/24/08

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P O BOX 3102, MS 25-2 TULSA OK 74101		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-045-33851	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 17126	⁸ Property Name COX CANYON UNIT COM	⁹ Well Number 9C

II. ¹⁰ Surface Location

UL or lot no. F	Section 20	Township 32N	Range 11W	Lot.Idn	Feet from the 1980	North/South Line NORTH	Feet from the 1905	East/West line WEST	County SAN JUAN
--------------------	---------------	-----------------	--------------	---------	-----------------------	------------------------------	-----------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code J	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
009018	GIANT REFINING P O BOX 12999 SCOTTSDALE AZ 85267	O
025244	WILLIAMS FIELD SERVICES P O BOX 645 TULSA OK 74102	G
	RCVD APR 25 '08	

OIL CONS. DIV.

IV. Well Completion Data

DIST. 3

²¹ Spud Date 2-5-08	²² Ready Date 4-22-08	²³ TD 8155' MD	²⁴ PBTB	²⁵ Perforations 7898' - 8114'	²⁶ DHC, MC AZT-
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14 3/4"	10 3/4", 40.5#, K-55	325'	265		
97/8"	7 5/8", 26.4#, K-55	2860'	725		
6 3/4"	5 1/2", 17#, N-80	8155'	250		
	2.063", 3.25#, J-55	8064'	Pkr set @ 6160'		

VI. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date 4-7-08	³⁴ Test Length 1.0 hrs	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 9.0#
³⁷ Choke Size 2"	³⁸ Oil	³⁹ Water	⁴⁰ Gas 1875 mcf/d	⁴¹ Test Method Pitot	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Larry Higgins</i>		5/2/08 OIL CONSERVATION DIVISION
Printed name: Larry Higgins		Approved by: <i>[Signature]</i>
Title: Drig COM		Title: Deputy Oil & Gas Inspector,
E-mail Address: larry.higgins@williams.com		Approval Date: MAY 06 2008 District #3
Date: 4-25-08		Phone: 505-634-4208
		Rein PLT by 5/12/08; file by 6/1 Bum appl.

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

5 LEASE DESIGNATION AND LEASE NO
NM-010910

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME
Cox Canyon Unit

Need CA

8 FARM OR LEASE NAME, WELL NO
Cox Canyon Unit COM #9C

9 API WELL NO
30-045-33851-*0001*

10 FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 NW/4, Sec 20, T32N, R11W

12 COUNTY OR
San Juan

13 STATE
New Mexico

19 ELEVATION CASINGHEAD

ROTARY TOOLS
x

CABLE TOOLS

25 WAS DIRECTIONAL SURVEY MADE
YES

27 WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☒ GAS WELL DRY OTHER

b TYPE OF COMPLETION
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. Box 640, Aztec, NM 87410 (505) 634-4208

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface 1980 FNL & 1905 FWL, sec 20, T32N, R11W
At top production interval reported below
At total depth

14 PERMIT NO
DATE ISSUED

15 DATE
SPUDDED
2-5-08

16 DATE T D
REACHED
2-17-08

17 DATE COMPLETED (READY TO PRODUCE)
4-22-08

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6711' GR

20 TOTAL DEPTH, MD & TVD
8155' MD

21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP,
HOW MANY
2

23 INTERVALS
DRILLED BY

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN DAKOTA 7898' - 8114'

26 TYPE ELECTRIC AND OTHER LOGS RUN

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", K-55	40 5#	325'	14 3/4"	265 SX - SURFACE	
7 7/8", K-55	26 4#	2860'	9 7/8"	725 SX - SURFACE	
5-1/2" <i>N-80</i>	17 0#	8155'	6-3/4"	250 SX - 3210' (CBL)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 063", 3 25#, J-55, U 10rd	8064'	6160'

31 PERFORATION RECORD (Interval, size, and number)

Dakota 7898' - 8114' Total of 90, 0.38" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

7898' - 8114'

Fraced with 10000# LiteProp 108

PROD NOV 2 '08
OIL CONS. DIV.
DIST. 2

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on C-104 approval	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
4-7-08	10 hr	2"					
FLOW I/BG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	90#				1875 p/day		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Al Rector

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Larry Higgins* TITLE *Drilg COM* DATE 4-25-08

NMOCD *g*

