

July 15, 2015

Case 15365

Mr. Carl Chavez
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: LIGHTNING DOCK GEOTHERMAL HI-01, LLC APPLICATIONS TO PLACE WELL ON INJECTION-GEOTHERMAL RESOURCES AREA, WELL NO. 63A-7 IN HIDALGO COUNTY, NEW MEXICO

Dear Carl:

The Oil Conservation Division (OCD) received a G-112 Application to Place Well on Injection-Geothermal Resources Area forms from Lightning Dock Geothermal HI-01, LLC corresponding to proposed well 63A-7.

AmeriCulture, Inc. is a long-standing geothermal lease holder and user in the vicinity of the proposed well and is thus an affected geothermal lease owner. AmeriCulture hereby objects to the aforementioned application and requests that the Oil Conservation Division deny the permit sought by Lightning Dock Geothermal HI-01 LLC for proposed well 63A-7.

Owing partially to the potential for endangerment of the regional geothermal resource, underground water supplies, and businesses that rely upon the regional geothermal resource, we believe that the application should be denied. If the OCD concurred with this position and were to deny all three applications, then there would be no need for AmeriCulture, Inc. to request a corresponding hearing on the matter.

The OCD's Geothermal Rules and Regulations are procedurally ambiguous as to whether an objecting party must also request a hearing according to the application guidelines set forth in Rule G-703. Thus, out of an overabundance of caution, and in conformance with Rule G-703, AmeriCulture, Inc. hereby makes application for hearing by stating (1) Applicant, Lightning Dock Geothermal, HI-01, LLC, (2) Common Source, Lightning Dock Known Geothermal Resource Area, and (3) Order, Rule or Regulation Sought: Denial of G-112 application corresponding to proposed well 63A-7. In the event the OCD were to deny said G-112 applications prior to a hearing, no hearing would be required. Since our recent request for hearing submitted to the OCD via email on June 20, 2015 was accepted as a valid request for hearing, we trust this letter will in like manner constitute a valid request for hearing.

Should the OCD determine that a hearing on the matter is appropriate, and that this letter is deficient in any way as an application for hearing, please notify me immediately by telephone or email with further instructions to insure our regulatory compliance.

Sincerely Yours,

Damon E. Seawright

President

GTHT -___1

LDG 63A-7

June 29, 2015

Mr. Jim Griswold Environmental Bureau Chief NMOCD 1220 South St. Francis Drive Santa Fe, NM 87505 505,476,3465

Jim.Griswold@state.nm.us

RECEIVED OCD

2015 JUL -1 A 8: 19

RE: Forms G-101, G-102, G-104, and G-112 for proposed injection well LDG 63A-7 at Lightning Dock Geothermal HI-01, LLC, Hidalgo County, New Mexico

Dear Mr. Griswold:

On behalf of Lightning Dock Geothermal HI-01, LLC, Geo-Science Solutions, LLC hereby submits the attached G-101, G-102, G-104, and G-112 forms to drill new injection well LDG 63A-7 as an integral part of the development of the Lightning Dock Geothermal project. Attached to the forms are a Drilling Handbook prepared by Capuano Engineering Company which includes a well schematic, a table of all wells within a one-mile radius, and a well location figure.

Mr. Randy Dade in your Artesia office will receive the third copy of these documents. Thank you very much for your assistance in the development of this important energy project. Should you have questions regarding this application package, please do not hesitate to contact me by email at dwjanney160@gmail.com or by phone at 505.508.9187. We ask that you treat the items marked "CONFIDENTIAL" as such as long as possible.

Respectfully submitted.

David W. Janney, PG

Agent for Lightning Dock Geothermal HI-01, LLC

Cc: Randy Dade - NMOCD Artesia

Kacie Peterson - Lightning Dock Geothermal HI-01, LLC Michelle Henrie - Lightning Dock Geothermal HI-01, LLC

Attachments

Two (2) Forms G-101, G-102, G-104, and G-112 with appropriate attachments including a Drilling Handbook, a well schematic, list of wells within one mile, and a location figure

| STATE OF NEW MEXICO ENGREY we IMPERALS DEPARTMENT | | * | OIL CONSERV R O. 1 BANTA FE, NO | POA 3406 | | M | | form 6-166 America 16-1-10 Mexicod 16-1-18 | | |
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| 136 S. Main Str | | 600, Salt La | ke City, | UT 84104 | | | | Ligh | te. Full and ning Dock | People of Wildrage KGRA |
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14001

Drill a geothermal injection well on Federal lease NM-34790.

Please see attached location plat Form G-102.

Please see attached drilling handbook prepared by Capuano Engineering Company.

| IN ABOVE SPACE DESCRIBE PROPOSED PROBRAMA II gas asts. The Ministed Servicide proposes, If any. | | |
|--|--|-----------|
| i hearing entitly that the inferencies above is true and exception | to the term of my knowledge and belief. | |
| - Devilla fanney, Pl | Agent for Lightning Dock Geothermal HI-01, LUC | 6/29/2015 |
| (Shall Africa for Drawn Stary | | |
| COMMITTONS OF AFFROYAL, IF ANY | P.E | * |

GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

| Lightning Dock Geothermal HI-Ol, LLC Unit Lester, G 7 Township 25 South The Base of County 19 West County Hidalgo Actual Fourier Location of West. Feet from the East Rea and 1934 Feet from the North Hidalgo 100 Including Furnation Poul NA Location of West Feet from the North Line Feet from the County NA Acres 1. Quiline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working intere and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to communitization, unitization, force-pooling, etc! Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and react descriptions which have actually been consolidated. (Ups reverse side of this form necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization) No allowable will be assigned to the well until all interests, has been approved by the Division. CERTIFICATION Acres of any Anometody and Solidated (by Communitization) | Operator | | All distances must be in | om the outer boundaries of | the Section, | Well No. |
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

Form G-104 Adopted 10-1-74 Revised 10-1-78

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO PRODUCE GEOTHERMAL RESOURCES

| OWNER OR OPERATOR Name Lightning Dock Geothermal HI-0 |)1_LLC | | |
|--|-------------------------|---|---------------------|
| Address 136 S. Main Street, Ste. 600, | | | |
| TYPE OF WELL Geothermal Producer | Low-Temperature The | rmal Inj | ection/Disposal |
| REASON FOR FILING New Well Recompletion Change in Ownership Other (Please Explain) Designat | ion of Purchaser | | |
| DESCRIPTION OF WELL | 112. M | Novo of | |
| Name Not Applicable | Wetl No. LDG-63A-7 | Name of Lightning D | ock |
| Kind of Lease | Lease Number NM- | 34790 | |
| LOCATION Unit - 4004 | | North | • |
| letter G : 1934 | feet from the | North Fast | line and |
| | feet from the _ | | line of |
| Section 7 Township County Hildago | | | |
| TURE OF REODUCT | | • | |
| TYPE OF PRODUCT Dry | Steam and | Low Temp. | |
| Sleam | _Water Water | Thermal Water_ | · |
| DESIGNATION OF PURCHASER OF | PRODUCT | | |
| Name of Purchaser Public Service Company of | | | |
| Address of Purchaser 414 Silver Ave. Suite 4 Alt | | | |
| Product Will Be Used For Residential and commer | | • | |
| CERTIFICATE OF COMPLIANCE | | | |
| I hereby certify that all rules and reg promulgated by the Oil Conservation subject well, and that the information | Division of New Mexico, | have been complied with, t | with respect to the |
| Signed Soul January | y, PC. | Agent for Lightning D Position Geothermal HI-01, LL | |
| Approved | | Position | Date |

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form G-112 Adopted 10-1-74 Revised 10-1-78

APPLICATION TO PLACE WELL ON INJECTION-GEOTHERMAL RESOURCES AREA .

| Operator Lightning Dock | Geothermal HI-0 | ı, LLC | 1 | aress 36 S. Main | Street, Suite 600 S | alt Lake City, UT 841 | 01 |
|--|---|---------------------------------------|---------------------------------|---------------------------------|-------------------------------------|--|-------------|
| Lease Name Federal NM-34790 | | Well No. LDG | 63A-7 | Lightning | Dock | County Hidalgo | , |
| | | | | | _ Line And 1403 | Foet From The East | |
| Line, Section_ | 7 Township | 25S | Range 19 | W | , NMPM. | | |
| | | CASIN | G AND TUB | | | | |
| NAME OF STRING | SIZE | SETTING DEPT | H SACK | S CEMENT | TOP OF CEMENT | TOP DETERMINE | DA |
| Conductor Pipe | 9.625" | 90' | 6 c | у | GR | flow to surfac | :e |
| Surface Casing | 7" | 150' | 20 | | GR | flow to surfa | ice |
| Long String | | | | | None | NA | |
| Talking | 5" liner_ | 1.500' | Name, M | ne lodel and Depti | h of Tubing Packer | I NA _ | |
| Tubing | | <u> </u> | NA | | | | |
| Name of Proposed Injection | | | 70 | p of Formation | 0 | Bottom of Formation | |
| Quaternary alluvium | /Tertiary volcani | ic rocks | | 50' | | 1,500′ | |
| is Injection Through Tubin | | clatta | ons or Open t d liner | 150 | es interval(s) of injecti -1,500 | | |
| 5" liner Is This a New Well Drilled Impection ? | For If Answer | is No, For What | Purpose was W | ell Originally E | Other Than th | Been Perforated in Any Zor e Proposed Injection Zone! | |
| Yes List All Such Perforated in | tenutic and Eachs Of C | ament used to Sea | Otl or Squee | ze Each | | | NA |
| Not Applicable | fetant and becar of E | Cildit did to 211 | | · · · · · · · · · · · · · · · · | | • | |
| Depth of Bultom of Despe- io This Area Unkown | st Fresh Water Zone | is This Injection | n for Purpose sal? (See Rule | of Pressure Ma s 501 and 502 | No, for injection o | of spent geothermal water | |
| Anticipated Daily M | in(mum Max | | or Clased Ty | ρο is in | ojection to be by Gravi | · · · | |
| Volume 4400'+ | <u> 20,000 </u> | 000,000 Syste | Open | | | <100 Are Water Analyses Attach | ved? |
| Answer Yes or No Whether to such a Degree as to be U or Other Cashid Rise | the Following Waters off for Domestic, Sto | ara Mineralizad (M ck, freigation, | No. | 200 | | Summary on file with | |
| Name and Address of Surface | te Owner (or Lesses, f | State or Federal | Land) | | | | |
| Rosette, Inc. P.O. Box 10 | 518 Roswell, NM 882 | 202-1618 | | Non Mini | - | <u>-, -, -, -, -, -, -, -, -, -, -, -, -, -</u> | |
| List Names and Addresses of | | | of This Injac | (ion Maii | | | |
| Americulture 25 Tilapia | | | · | | | | |
| Rosette Inc. PO Box 16 | 18 Roswell, NM 882 | 02-1618 | | | · | | |
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| | | | | | , , <u> </u> | | |
| Have Copies of this Applica Sent to Each Operator With Half Mile of this Well? | | □ No 50 | not applic | able | | | |
| Are the Followine Hems At | | | | lectrical Log | | Diagrammatic Sketch of V | See drillin |
| this Application (Lee Rule 5 | Yes | | See G-102 | Yes 🗆 | No 🖾 | Yes D No D | hanbook |
| - | hereby certify that the | e information abou | re is true and | complete to th | se best of my knowleds | e and belief. | |
| \$ -0116 | are Pr | | . 1 tal | Na ale Charthar | mal HLOLLIC J | iune 29, 2015 | |
| (Suyon) | (NA) 1 3 - | Agent to: | r Lightning I | (Title) | | (Date) | _ |