

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION

CASE NO. 15617

IN THE MATTER OF APPLICATION
OF C.K. DISPOSAL, LLC, FOR PERMIT
TO CONSTRUCT AND OPERATE A
COMMERCIAL SURFACE WASTE
MANAGEMENT FACILITY, PERMIT
NO. NM1-16

FEBRUARY 8, 2017

VOLUME 1

BEFORE: DAVID CATANACH, CHAIRMAN
PATRICK PADILLA, COMMISSIONER
DR. ROBERT BALCH, COMMISSION

REPORTED BY: PAUL BACA
PAUL BACA COURT REPORTERS
500 4th Street NW, Suite 105
Albuquerque, New Mexico 87102

1 A P P E A R A N C E S

2 For the Applicant:

3 HANCE SCARBOROUGH, LLP
4 400 West 5th Street, Suite 950
Austin, Texas 78701
BY: MICHAEL L. WOODWARD
5 WES McGUFFEY
(512) 479-8888
6 mwoodward@hslawmail.com
wmcguffey@hslawmal.com

7
8 For Louisiana Energy Services, LLC, d/b/a URENCO
USA:

9 RODEY, DICKASON, SLOAN, AKIN & ROBB, P.A.
Post Office Box 1888
10 Albuquerque, New Mexico 87103-1888
BY: HENRY M. BOHNHOFF
11 CYNTHIA A. LOEHR
(505) 765-5900
12 Hbohnhoff@rodey.com
CLoehr@rodey.com

13 - and -

14 EXTERNAL GENERAL COUNSEL, URENCO-USA
15 13 Hunting Court
Bluffton, South Carolina 29910
16 BY: PERRY D. ROBINSON
(575) 691-9662

17
18 For Oil Conservation Commission:

19 OIL CONSERVATION DIVISION
1220 South St. Francis Drive
20 Santa Fe, New Mexico 87505
BY: DAVID K. BROOKS
21 (505) 476-3440
DavidK.Brooks@state.nm.us

22
23
24
25

I N D E X

PAGE:

1		
2		
3	Opening Statement on Behalf of the Applicant	11
	Opening Statement on Behalf of LES	16
4	Opening Statement on Behalf of OCD	30
5	WITNESSES:	
6	BRYCE KARGER	
7	Direct Examination by Mr. Woodward	33
	Cross-Examination by Mr. Bohnhoff	43
8	Examination by Commissioner Balch	66
	Examination by Chairman Catanach	68
9		
	KEVIN CAREL	
10	Direct Examination by Mr. Woodward	69
11	Cross-Examination by Mr. Bohnhoff	98
	Examination by Commissioner Padilla	106
12	Examination by Commissioner Balch	111
	Examination by Chairman Catanach	119
13		
	NICHOLAS YBARRA	
14	Direct Examination by Mr. Woodward	122
15	Cross-Examination by Mr. Bohnhoff	171
	Cross-Examination by Mr. Brooks	221
16	Examination by Chairman Catanach	224
	Examination by Commissioner Balch	226
17	Examination by Commissioner Padilla	231
18		
19	Reporter's Certificate	237
20		
21		
22		
23		
24		
25		

1 CHAIRMAN CATANACH: Good morning. This
2 hearing will come to order. This is a meeting of
3 the New Mexico Oil Conservation Commission. My name
4 is David Catanach, Chairman of the Commission, the
5 time is 9:00 a.m. Today's date is February 8, 2017.
6 This meeting is being conducted in Porter Hall
7 within the Wendell Chino State building.

8 At this time I will take roll. Would the
9 Commissioners please introduce themselves for the
10 record.

11 COMMISSIONER PADILLA: Patrick Padilla,
12 designee of the New Mexico Commissioner of Public
13 Lands.

14 COMMISSIONER BALCH: Dr. Robert Balch,
15 designee of the Secretary of the Energy and
16 Minerals.

17 CHAIRMAN CATANACH: Thank you,
18 Commissioners. Also present today is Ms. Cheryl
19 Beta who will be sitting in as Commission attorney
20 and Ms. Florene Davidson who will be taking minutes
21 of the hearing.

22 Commissioners, in your packets today you
23 should have an agenda for today's meeting. If you
24 review the agenda. Do I hear a motion and a second
25 to adopt the agenda?

1 COMMISSIONER BALCH: I have reviewed the
2 agenda and I would move to adopt it.

3 COMMISSIONER PADILLA: Second.

4 CHAIRMAN CATANACH: All in favor.

5 ALL MEMBERS: Aye.

6 CHAIRMAN CATANACH: Motion to adopt the
7 agenda for today's meeting is passed.

8 Also in your packet today are the draft
9 minutes from the January 9, 2016 Commission meeting.
10 Commissioners, do you have any changes to the
11 minutes and if not is there a motion and a second to
12 adopt the minutes.

13 COMMISSIONER PADILLA: I don't have any
14 changes and I move that adoption.

15 COMMISSIONER BALCH: I also have no
16 changes and I second the motion.

17 CHAIRMAN CATANACH: All in favor.

18 ALL MEMBERS: Aye.

19 CHAIRMAN CATANACH: Motion to adopt the
20 minutes from the January 9, 2016 Commission meeting
21 is passed.

22 The next order of business this morning is
23 the final disposition of Case Number 15487, which is
24 the Application of the New Mexico Oil Conservation
25 Division through the supervisor of the District 2

1 Office for adoption of special rules for drilling in
2 certain areas for the protection of fresh water
3 Chavez and Eddy Counties, New Mexico.

4 Commissioners, this case was heard
5 December 5 through the 7th, 2016, and the draft rule
6 was finalized at a subsequent Commission hearing.

7 Prior to the hearing I have provided to
8 you a draft order in that case. Commissioners, have
9 you reviewed the draft order and if so are there any
10 changes you would recommend making to that order at
11 this time.

12 COMMISSIONER BALCH: I have reviewed the
13 order and have no additional changes.

14 COMMISSIONER PADILLA: I have also
15 reviewed the order and I don't have any changes.

16 CHAIRMAN CATANACH: Do I hear a motion to
17 approve the order and the rule change.

18 COMMISSIONER BALCH: I would move to
19 approve the order and the rule change.

20 COMMISSIONER PADILLA: Second.

21 CHAIRMAN CATANACH: All in favor.

22 ALL MEMBERS: Aye.

23 CHAIRMAN CATANACH: Motion to adopt the
24 order and rule change in Case Number 15487 is
25 passed.

1 CHAIRMAN CATANACH: Commissioners, next
2 item on the agenda is the final disposition of Case
3 Number 15437, which is the application of cause of
4 Petroleum, Inc., for a nonstandard oil spacing and
5 peration and compulsory pooling. This case was
6 heard by the Commission on November 10, 2016, and
7 deliberations in that case were held on January 4,
8 of 2017.

9 Commissioners, prior to the hearing I
10 provided to you a draft order in that case. I have
11 subsequently made numerous changes to that draft
12 order and -- which you have not seen, and so what I
13 suggest is that I give you a copy of the change that
14 I've made to that order, have you review them and
15 probably, maybe tomorrow morning we can take final
16 action on this case prior to commencing the hearing.

17 So if that is okay with the Commission, we
18 will dispose of this case tomorrow morning.

19 COMMISSIONER PADILLA: That is fine with
20 me.

21 CHAIRMAN CATANACH: So the next order of
22 business on the docket today is Case Number 15617,
23 which is the application of C.K. Disposal, LLC, for
24 commercial a service waste management facility
25 permitted in Lea County, New Mexico.

1 At this time I will call for appearances
2 in this case.

3 MR. WOODWARD: Mr. Chairman,
4 Commissioners, my name is Michael Woodward. I am
5 lead counsel for C.K. Disposal. With me today is
6 Wes McGuffey who will be acting as cocounsel.

7 Thank you.

8 MR. BOHNHOFF: Good morning, Mr. Chairman,
9 Commissioners, my name is Hank Bohnhoff. I
10 represent interested party and protested Louisiana
11 Energy Services also known as URENCO. With me at
12 counsel table are Cynthia Loehr and Perry Robinson,
13 cocounsel. May I introduce the other personnel that
14 we have in the room that will have a connection to
15 LES?

16 CHAIRMAN CATANACH: Who are these,
17 witnesses or.

18 MR. BOHNHOFF: Witnesses and LES
19 personnel.

20 CHAIRMAN CATANACH: Okay, that would be
21 fine.

22 MR. BOHNHOFF: I will start with the LES
23 employees, Steve Kohn. He is the head of compliance
24 at Eunice; Dr. Matt McGovern, he's the head of
25 chemistry; with him is Jessie Miller and then Grant

1 Graham is in-house counsel down at Eunice. I also
2 have with us today three members of the Hayley
3 Aldridge Consulting firm. They will be testifying
4 as experts: Nadia Gluxberg, Clayton Orwig and Jay
5 Peters.

6 CHAIRMAN CATANACH: Thank you, sir.

7 MR. BROOKS: Mr. Chairman, Commissioners,
8 David Brooks, Assistant General Counsel Energy
9 Minerals and Natural Resources Department appearing
10 for the Oil Conservation Division.

11 CHAIRMAN CATANACH: Well, thank you,
12 Mr. Brooks.

13 Are there any additional appearances?

14 Before we get started we will just talk a
15 little bit about some ground rules for the hearing.

16 We previously discussed with the parties
17 the -- that every attempt will be made to conclude
18 this proceeding in three days, by Friday evening.
19 The schedule for that we will be going until
20 5:30 today. We will start the hearing on Thursday
21 and Friday at 8:00 a.m. and conclude at 6:00 p.m. on
22 both those days. We will take about an hour for
23 lunch, maybe a little bit longer. And we will take
24 morning and afternoon breaks. We have talked,
25 again, we have talked to the parties to the two main

1 parties here and they have agreed conceptually to
2 try and limit their presentations and
3 cross-examinations to a day and a half each.

4 Again, we will make every attempt to
5 accommodate that and conclude this hearing within
6 three days. If we can't conclude the hearing within
7 three days, it will have to be continued to a
8 subsequent date as yet to be determined. Checking
9 with the Commissioners this morning, they -- we are
10 not available next week, so Monday is -- all of next
11 week is definitely out of the question. So, again,
12 we will try and keep it to three days if we can.

13 We are going to try and keep, as best we
14 can, time for each party so that it is fair, each
15 party gets the same amount of time, but we have
16 never, in my experience, done that before but we
17 will try and do our best to try and keep it that
18 way.

19 Is there any -- any comments that you
20 would like to make at this time?

21 MR. BOHNHOFF: Mr. Chairman, do you want
22 opening statements?

23 CHAIRMAN CATANACH: You know, if you want
24 you can make opening statements, brief opening
25 statements, Mr. Woodward, is that --

1 MR. WOODWARD: Sure.

2 CHAIRMAN CATANACH: We will entertain that
3 at this time.

4 MR. WOODWARD: So long as it doesn't count
5 against my time.

6 OPENING STATEMENT ON BEHALF OF THE APPLICANT

7 MR. WOODWARD: Mr. Chairman,
8 Commissioners, thank you this morning for letting us
9 appear before you this morning. My name is Michael
10 Woodward. I am counsel for C.K. Disposal.

11 C.K. Disposal has filed an application
12 under Part 36 of the regulations of OCD for a
13 service waste management facility. They have two
14 parts of their facility proposed. It is a landfill
15 for the disposal of solids and then they have a
16 storage and processing area for the treatment of
17 liquids. And in the processing area they will
18 recover oil, they will attempt the recycling of
19 water and what can't be recycled they plan to manage
20 through evaporation ponds.

21 We are going to present six witnesses to
22 show that this application fully complies with the
23 requirements found in Part 36.

24 The owner, majority owner of C.K. Disposal
25 is going to testify. He is going explain how

1 difficult it is to find a site that actually meets
2 the citing criteria of Part 36.

3 We are going to have a hydrogeologist who
4 is going to testify that this location that is
5 proposed meets those stringent criteria. As a
6 matter of fact, he is going to tell you it is the
7 best site he has ever seen in 30 years of permitting
8 land disposal facilities.

9 The engineer of record is going to
10 testify. He is going to talk about how this design
11 not only complies but exceeds the design criteria of
12 Part 36 of the OCD regulations.

13 We are going to have an engineer testify.
14 He's got air modeling expertise. He is going to
15 speak to H2S management. He is going to speak about
16 the negligible impacts that will be seen to LES from
17 the potential H2S emissions from the C.K. Disposal
18 site.

19 The supervising engineer who oversaw the
20 preparation of this application and he performed
21 calculations proving that this is a robust design
22 and will not fail, that it meets or exceeds the
23 design criteria of Part 36.

24 Then we are going to have a permitting
25 consultant who is going to wrap it all up who has

1 got expertise and a great deal of experience in
2 New Mexico in siting, permitting, waste disposal
3 facilities, both municipal solid waste disposal
4 facilities and oil and gas disposal facilities. And
5 that is important because the regulations that are
6 in Part 36 were derived from the regulations for the
7 permitting of municipal solid waste facilities. He
8 is going to talk about that.

9 I think I need to address upfront what
10 you're going to hear from the opposition. I think
11 the best way for me to describe that is a whole lot
12 of noise.

13 They are going to try to take this agency
14 outside of its regulatory authority.

15 They want to get into issues that are not
16 properly before this agency. So, I want to address
17 just three issues real quickly.

18 They are going to claim the Applicant
19 doesn't have necessary authority to access the site
20 for the proposed use.

21 We admit LES is challenging the easement
22 that crosses the state land to get to this tract of
23 land.

24 And we have filed, C.K. Disposal has filed
25 responses to those challenges. We think that issue

1 is appropriately before the State Land Office. It
2 is State land, it is an easement across State land.

3 We also have heard that LES intends to
4 file legal action if the State Land Office rules
5 against them.

6 Again, land title, land dispute issues
7 should be before, if it is involving State land
8 before the State Land Office; if it is disputed, a
9 land title, then it should be in the courts of the
10 State of New Mexico, not in front of the agency that
11 regulates oil and gas, exploration production and
12 regulates the disposition of oil and gas waste.

13 They are going to claim the Applicant
14 needs an air permit and a storm water permit from
15 the New Mexico Environment Department, a sister
16 agency of the OCD.

17 They are going to claim that C.K. Disposal
18 has not shown that they can satisfy the requirements
19 to receive these permits.

20 Well, we are not applying for an air
21 permit from the NMED from this agency.

22 Those issues aren't in our application.
23 They are not addressed. Because if we need an air
24 permit from the NMED, if we need a storm water
25 permit from the NMED, we will apply to the NMED for

1 those permits.

2 Again, it is issues that are outside the
3 regulatory purview of this agency. And the third
4 issue is you are going to hear about it should be
5 detecting a theme here, is traffic and traffic
6 safety.

7 There is no mention in the regulations of
8 the OCD in Part 36 about addressing traffic safety.

9 There is nothing enumerated in those
10 requirements of what is supposed to be in an
11 application saying that you need to have a traffic
12 safety engineer and provide analysis of what is
13 going to be the impacts to the highway out in front
14 of this agency.

15 We admit, we recognize that we are going
16 to have to go to the New Mexico Department of
17 Transportation and get permission, get authorization
18 to get access to that State highway. And to get
19 that access we will have to have traffic safety
20 engineers, we will have to do studies, we will have
21 to do analysis, we will have to make recommendations
22 and show that there can be necessary upgrades, if
23 required, to assure that there is no negative impact
24 on the traffic safety of the community.

25 These are some of the issue that are going

1 to be raised by the opposition. In contrast we are
2 going to show you that C.K. Disposal has submitted
3 an application that is acceptable, that the
4 requirements for notice of financial assurance have
5 been satisfied, that this facility can be
6 constructed and operated in compliance with all
7 applicable OCD regulations without endangering fresh
8 water, public health, or the environment. There are
9 three pillars of the safety and land disposal:
10 Location, design, and operations. We are going to
11 show you that this proposal meets or exceeds the
12 standards that satisfy each of these pillars.

13 Thank you.

14 CHAIRMAN CATANACH: Thank you,
15 Mr. Woodward.

16 Mr. Bohnhoff.

17 MR. BOHNHOFF: Thank you, sir. May I sit
18 down when I make my presentation?

19 CHAIRMAN CATANACH: Sure.

20 OPENING STATEMENT ON BEHALF OF LES

21 MR. BOHNHOFF: If the Commission members
22 could take the first volume of the C.K. applications
23 that is in front of you, I plan to refer to
24 Figures A.2. and A.7. They are in this first half
25 in Volume 1, Notebook 1, Attachment A volume, or

1 Attachment A tab.

2 We met 30 days ago in Eunice, January 9,
3 and at that meeting you heard from approximately 12
4 citizens in the community. They took time out of
5 their days to speak up for the community. All of
6 them, with no exception, expressed at minimum
7 serious concern about and more often outright
8 opposition to C.K.'s application for an oilfield
9 waste disposal facility. No one supported it. The
10 opposition was based upon traffic and safety, public
11 health, environmental and economic development
12 concerns.

13 It is not surprising that C.K. wanted this
14 hearing to be held in Santa Fe.

15 During the next three days we are going to
16 present evidence that follows up on those local
17 residents' concerns about those issues.

18 I would like to start with a brief
19 description of the legal framework because it really
20 sets the stage for the evidence that LES is going to
21 present. 19.15.36.12A1 in the 2015 version of the
22 New Mexico Annotated Administrative Code, and that
23 is important because the version that was in effect
24 in 2018 that was amended as of January 30, 2016 is
25 the version that applies to this application. What

1 it requires is that before the OCD can grant a
2 permitted to C.K., C.K. has to demonstrate in its
3 application three basic points. One that it has
4 complied with or will comply with all of these
5 specific detailed requirements in the OCD's own
6 regulation, 19.15.36.

7 But two, that language specifies as well
8 that C.K. has to prove that it can comply with all
9 other applicable statutes and rules.

10 So your own regulation requires that an
11 Applicant has to do more than just comply with your
12 rules. They have to demonstrate that they can
13 comply with other agencies' rules.

14 And then third, the Applicant has to
15 demonstrate that it can construct and operate a
16 facility without endangering fresh water, public
17 health, safety, and the environment.

18 I observed that the second and third
19 requirements are separate and independent. That is,
20 it is not enough just to show compliance with all
21 other statutes and regulations. Compliance is not a
22 safe harbor, in other words. You have to show the
23 compliance but you also have to show notwithstanding
24 compliance you still don't endanger fresh water,
25 safety, public health and the environment.

1 The evidence is going to show that C.K.
2 has not demonstrated in its application at all that
3 it can -- that it can meet these three express
4 requirements of 19.15.36.12A1. The evidence that we
5 are going to present will moreover affirmatively
6 show that C.K. is not complying with the OCD's own
7 regulations, it certainly cannot comply with other
8 statutes and regulations and construction and
9 operation of its proposed oilfield waste disposal
10 facility, in fact, will endanger public health,
11 safety, and the environment.

12 Mr. Woodward is correct that we are going
13 to address legal access. And that is why I wanted
14 to direct your attention to these two charts because
15 I think they best illustrate the point here. If you
16 look, first of all, at A.7. Now this is an aerial
17 photograph what it shows just to orient yourselves
18 that rectangle that is labeled nine, that is the
19 C.K.

20 COMMISSIONER PADILLA: Sorry, Mr.
21 Bohnhoff, did you say A.7?

22 MR. BOHNHOFF: Yes, Figure A.7.

23 CHAIRMAN CATANACH: Are we on the right --

24 MR. BOHNHOFF: May I show you what I am
25 referring to? This is the first two pages after tab

1 Attachment A.

2 MR. BOHNHOFF: Figure A.7.

3 CHAIRMAN CATANACH: That is not the same
4 one we are showing.

5 MR. BOHNHOFF: Do we have the aerial
6 photograph A.7?

7 CHAIRMAN CATANACH: Yes, we do.

8 MR. BOHNHOFF: The point to note here is
9 if you look at that Rectangle 9, that is the C.K.
10 property, it is about 320 acres. That is on
11 Section 5. And immediately north of Section 5 is
12 Section 32 and that is essentially the section of
13 land that the LES plant is on. Section 32 is
14 bisected by Highway 234 or 176. And the roughly
15 pie-shaped parcel of land that is south of the
16 highway but still within Section 32, that is owned
17 by the State Land Office.

18 It is an approximately 75-acre parcel of
19 land.

20 Common sense would tell you that before
21 you are going to be asking for a permit to build an
22 oilfield disposal facility you need to be
23 establishing your legal right to get to that parcel
24 from a public road.

25 And in fact, it is expressly required in

1 your own regulation 19.15.36AC2.

2 That provision states that with the
3 application the Applicant must provide a topo map
4 showing the roads that give access.

5 Legal access is also required by
6 New Mexico Transportation Department regulations for
7 issuance of an access permit, which C.K. was
8 required to access its facility off of Highways 176,
9 but then because we have this State Trust Land
10 parcel that lies between 176 and C.K.'s land, as a
11 matter of State Land Office regulations, C.K. has to
12 establish its legal right to cross that trust land.

13 Now, it is important to note that that
14 pie-shape slice of State Trust Land is leased to
15 LES. And the testimony is going to be that LES is
16 planning in the future to have a solar power
17 facility on that land.

18 Now, if you can turn, at least in my copy
19 of this notebook it is two figures back from this
20 aerial photo what I have is Figure A.2. Do you have
21 that in your notebook as well? Figure A.2.

22 CHAIRMAN CATANACH: Yes.

23 MR. BOHNHOFF: If you look there you will
24 see that what C.K. is proposing is that its access
25 road is going to run down the far eastern edge of

1 that State Trust Land that is leased to LES. The
2 far eastern edge of Section 32.

3 Now C.K. doesn't discuss legal access at
4 all in its application, but in any event it can't
5 make a showing of legal access because there is no
6 easement across State Trust Land along the eastern
7 edge of that 75-acre parcel. And we will
8 demonstrate that with certified copies of real
9 estate instruments.

10 The second.that we are going to address is
11 traffic concerns, and that is implicated by a
12 question of whether or not C.K. can get an access
13 permit from the Transportation Department. I think
14 Mr. Woodward is effectively admitting that their
15 application doesn't address traffic at all.

16 And based on that second prong of that
17 19.15.36.12A1 provision, the basic requirements to
18 get your permit, we would argue that without more
19 from C.K. about traffic safety you should deny the
20 permit on that basis alone. But LES is going to
21 affirmatively establish that C.K. cannot obtain a
22 driveway access permit from the Transportation
23 Department.

24 We are going call Mr. Ron Bohannon. He is
25 a well-regarded New Mexico traffic and development

1 engineer out of Albuquerque. He has extensive
2 experience with, among other development and traffic
3 engineering issues, obtaining Transportation
4 Department driveway access permits. He is going to
5 testify first of all that to get a permit from the
6 DOT you need to have legal access. C.K. doesn't
7 have that. In addition, he will testify that the
8 Transportation Department would require a traffic
9 analysis before a permit is issued. It is called a
10 level of service analysis.

11 C.K. hasn't performed a level of service
12 analysis, Mr. Bohannon has. Level of service is a
13 major of traffic delay. It is a safety analysis
14 because delay translates into risk of accident. The
15 longer you have people having to wait to make turns
16 in traffic, the greater the risk of accidents.

17 Mr. Bohannon's analysis generates terrible
18 levels of service. Because of existing traffic on
19 Highway 176, including the traffic going in and out
20 of LES, LES' driveway is roughly 500 feet to the
21 west of that eastern edge of Sections 5 and 32. Now
22 Mr. Bohannon is going to testify that the
23 Transportation Department would require a minimum of
24 550 feet of separation between the entrances, the
25 LES entrance and the C.K. entrance and then the C.K.

1 entrance and the County landfill entrance that is on
2 the other side of that eastern boundary of
3 Section 5.

4 550 feet of separation doesn't exist.
5 There is about 520 feet of separation between LES
6 and C.K.'s proposed entrance, and Mr. Bohannon will
7 testify that 10 feet is significant when you're
8 talking to the Transportation Department, much less
9 30 feet. There is about 400 feet of separation
10 between where LES is proposing its entrance and the
11 County landfill entrance.

12 We are going to talk about hydrogen
13 sulfide. We intend to establish that C.K., its
14 supplemental information which we contend they
15 should not have been permitted to provide
16 supplemental information about hydrogen sulfide, not
17 only that they provided in September of last year
18 after a determination of administrative completeness
19 was made, that that modeling itself demonstrates
20 that C.K. will not be able to comply with applicable
21 standards for hydrogen sulfide concentrations.

22 This will be the testimony of Clayton
23 Orwig. Mr. Orwig has substantial experience with
24 air quality compliance issues, modeling issues. He
25 is going to criticize the model that C.K. came up

1 with, but his testimony will be that notwithstanding
2 the fact that it likely underestimates hydrogen
3 sulfide emissions and concentrations going past the
4 fence line, what he will testify is the emissions at
5 the south fence line of C.K., which is the operative
6 point at which concentration should be measured
7 because it the closest fence line and it is going to
8 generate the highest concentration, that those
9 concentrations are far above public health
10 standards.

11 Mr. Orwig is going to address VOC,
12 volatile organic compound emissions as well. And we
13 will establish that C.K.'s application, first of all
14 itself, doesn't show compliance with air quality
15 rules that bear on VOCs, and we will establish
16 affirmatively through Mr. Orwig's testimony that the
17 expected VOC emissions from this facility will
18 exceed health standards, they will also exceed the
19 thresholds required for permitting from the
20 New Mexico Environment Department.

21 Mr. Woodward's protestations to the
22 contrary notwithstanding, what that means is C.K. is
23 required to show that it can comply with the
24 Environment Department permitting requirements.
25 C.K. is not making that showing.

1 Mr. Bohannon, he is also going to talk
2 about C.K.'s form water drainage plan.

3 They propose to have two detention ponds,
4 one at the southeast corner of their property, the
5 other at their southwest corner. These detention
6 ponds are supposed to carry storm water that falls
7 within the confines of the 320-acre parcel and keep
8 it from flowing off of the property where
9 contaminants picked up on the property could
10 contaminate the neighbors' land.

11 Supposedly, those ponds are designed to
12 handle the runoff from a 25-year event. In fact,
13 the testimony will be that as designed and as shown
14 in the application, those detention ponds won't
15 handle the runoff from a 25-year event. Further
16 Mr. Bohannon is going to testify that in New Mexico
17 what is required is drainage measures that can
18 withstand a 100-year event, which would be even more
19 wide.

20 In the interest of time I am not going to
21 address the other points that we are going to bring
22 out, instead I am going to conclude by returning to
23 economic development.

24 Your counsel, I believe, is probably quite
25 familiar with the 2005 New Mexico Supreme Court

1 case. It is the Colonias development case, also
2 known as In Re: Rhino Environmental Services. In
3 that case the developer proposed to the Environment
4 Department a solid waste landfill to be built near
5 some Colonias, some settlements, unincorporated
6 settlements outside of El Paso. Now, the community
7 protested. They expressed concern at a public
8 meeting about the impact on their quality of life.

9 Because of the proliferation of landfills,
10 not just the one that was proposed but other
11 landfills in the area of their Colonias. The
12 Environment Department refused to consider that
13 protest. They -- the Department concluded that the
14 arguments that the points about quality of life,
15 proliferation of landfills were irrelevant and
16 instead the Environment Department said it's only
17 going to consider the technical aspects of the
18 landfill application.

19 And the Supreme Court rejected decisively
20 that construction of the solid waste landfill law.

21 Because the statute and the regulation
22 provided for public comment, the Court said that the
23 Environment Department must consider the community's
24 quality of life concerns because it had a nexus to
25 the regulation that protects the environment.

1 Well, there is a parallel in our case. In
2 our case economic development has a nexus to the
3 regulation, the OCD regulation that protects the
4 environment, public health and the safety.

5 And the citizens down in Eunice drew that
6 connection for you. Public health, safety and
7 environment are problems caused by C.K.'s proposed
8 facility and they are important in their own right.
9 But those problems also are going to impact economic
10 development.

11 I think those, that point was most
12 cogently made by the individual who is the president
13 of the Lea County Economic Development Corporation.

14 As a result, you, Commissioners, are going
15 to have to consider the economic development
16 ramifications of the application.

17 You must consider the message it would
18 send, particularly during this period when State
19 government is disparately trying to bring jobs to
20 New Mexico. The message it would send to other
21 companies that are thinking about relocating in the
22 southeast part of the State. For all of those
23 reasons, LES will ask this Commission to deny C.K.'s
24 application.

25 Thank you.

1 CHAIRMAN CATANACH: Thank you,
2 Mr. Bohnhoff.
3 Mr. Brooks?

4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

1 OPENING STATEMENT ON BEHALF OF OCD

2 MR. BROOKS: Mr. Chairman, Honorable
3 Commissioners, the Oil Conservation Division is not
4 going to present a technical presentation in this
5 case to support, of course, the Oil Conservation
6 Commission will not in any case present a technical
7 presentation to oppose the permit that they
8 themselves granted. But, in fact, we are not going
9 to present a technical presentation in support of
10 it. We believe the burden of proof remains on the
11 Applicant until an actual permit is granted. What
12 has been issued by the Division is only a tentative
13 permit, so we will not be presenting technical
14 evidence.

15 We will -- the only evidence we intend to
16 present is to show that the OCD has complied with
17 the procedural requirements for the granting for the
18 granting of a permit as the -- as they are set out
19 in the applicable part, Part 36 which is the version
20 prior to the 2016 amendments.

21 And, we are going to do that mostly by
22 stipulation, which I will have ready to present. I
23 anticipate that we will -- our case will be
24 presented either at the close of applicant's case
25 which we would prefer or at the close of the

1 Respondent's of the Protestant's case, which they
2 have, I believe, requested.

3 But however the Commission decides to do
4 it we will abide by their judgment.

5 The facts to which I wanted to prove on
6 behalf of the Division have been largely stipulated.
7 Because there are a couple of matters which have not
8 been stipulated, I will need to put Mr. Jim Griswold
9 on the stand to explain some things about the
10 procedures that are relevant to those -- to the
11 area, small area of disagreement. I would add that
12 Mr. Griswold will be present throughout this
13 proceeding and that the Division has no objection to
14 his being called as a witness by any other party.

15 I would further add one thing on the wall,
16 the Division does not agree with the interpretation
17 of 36.12A1 that has been advocated by Mr. Bohnhoff.
18 We believe, instead, that there are alternative
19 interpretations of Section 36.12A1 which does not
20 require this agency to make determinations that by
21 the laws and rules applicable for the State of
22 New Mexico are committed to other agencies to make.

23 If you were to undertake to make such
24 determinations it would risk conflict between
25 agencies, with possibly in some instances

1 overlapping jurisdiction which would, we believe,
2 would not be a good thing.

3 Thank you.

4 CHAIRMAN CATANACH: Thank you, Mr. Brooks.

5 Any other statements at this time?

6 Let's get all the witnesses to stand and
7 be sworn in, at this time, all witnesses and
8 potential witnesses.

9 MR. BOHNHOFF: I have not had all of my
10 witnesses come this morning at the outset because I
11 don't anticipate some will testify tomorrow or
12 Friday. The ones that are here can certainly be
13 sworn.

14 CHAIRMAN CATANACH: Okay. We can swear
15 anybody that doesn't get sworn in today.

16 MR. WOODWARD: Also a witness that we will
17 be taking testimony by telephone tomorrow and so he
18 will need to be sworn in telephonically.

19 CHAIRMAN CATANACH: Got you. We will
20 handle that at that time.

21 (Whereupon all witnesses were sworn.)

22 CHAIRMAN CATANACH: So for purposes of
23 timing, the parties will say the hearing is actually
24 getting underway at 9:45 this morning.

25 MR. BROOKS: Point of procedure,

1 Mr. Chairman. I believe, I know it would take a
2 little bit of time, but I believe we should have the
3 persons who have been sworn state their names at
4 this time, because, this is, unlike an examiner
5 hearing, this is a proceeding that the record of
6 which will be reviewed and it does make a difference
7 whether or not the person whose testimony appears on
8 the record was in fact sworn.

9 CHAIRMAN CATANACH: Mr. Woodward, you may
10 proceed.

11 MR. WOODWARD: The Applicant calls
12 Mr. Bryce Karger to testify.

13 THE WITNESS: My name is Bryce Karger.
14 It's B-R-Y-C-E, K-A-R-G-E-R. And I have been sworn.

15 (Whereupon, the witness was sworn.)

16 BRYCE KARGER,
17 after having been first duly sworn under oath,
18 was questioned and testified as follows:

19 DIRECT EXAMINATION

20 BY MR. WOODWARD:

21 Q. Mr. Karger, what is your role with this
22 application?

23 A. I am the majority shareholder of C.K.
24 Disposal.

25 Q. Who is C.K. Disposal?

1 A. C.K. Disposal is a LLC that was formed
2 back around May of '15 to acquire land and a Part 36
3 surface oil and gas waste disposal permit from OCD.

4 Q. Is C.K. Disposal authorized to do business
5 in New Mexico?

6 A. Yes.

7 Q. When was the initial application for C.K.
8 Disposal filed with the OCD?

9 A. It was May 1 of '16.

10 Q. And was there an application filed before
11 then?

12 A. There was an application -- well, it was a
13 draft, I guess per se, the one I signed the official
14 one was May 1.

15 Q. Who prepared the application for C.K.
16 Disposal?

17 A. That would be Parkhill, Smith & Cooper
18 Engineering firm that we hired.

19 Q. Does C.K. Disposal intend to construct and
20 operate the proposed facility?

21 A. We do.

22 Q. Why is C.K. Disposal pursuing this
23 permitted?

24 A. Well, because we feel there is a need for
25 a Part 36 disposal facility in Lea County permit

1 area.

2 Q. Is this the first permit application of
3 this type that you have been involved with?

4 A. No.

5 Q. Would you please tell the Commissioners
6 about the first application for a surface waste
7 management disposal facility that you were involved
8 in?

9 A. My wife and I owned D&CS Properties, LLC,
10 and we acquired a Part 36 permit in December of '14,
11 so it was what I believe the first one of the
12 Part 36 since those rules were enacted.

13 MR. WOODWARD: May I approach the witness?

14 CHAIRMAN CATANACH: Certainly.

15 Q (By Mr. Woodward) I want to provide you a
16 document that is labeled in the notebooks and was
17 pre-submitted as marked as Exhibit J. Do you
18 recognize this document?

19 A. I do.

20 Q. And what is that document?

21 A. Signature for the permit application
22 submitted on 5-1-16.

23 Q. Is that your signature on the document?

24 A. It is.

25 Q. And does this document, is it a true and

1 accurate copy of the original that you signed on
2 May 1, 2016?

3 A. Yes.

4 MR. WOODWARD: I move admission.

5 CHAIRMAN CATANACH: What is the number of
6 that exhibit?

7 MR. WOODWARD: J.

8 CHAIRMAN CATANACH: Exhibit J will be
9 admitted.

10 MR. BROOKS: No objection.

11 MR. BOHNHOFF: No objection.

12 (Exhibit J admitted.)

13 Q (By Mr. Woodward) Was a Part 36 surface
14 waste management facility permit issued to DNCS?

15 A. It was.

16 Q. And when was that permit issued?

17 A. December of 2014.

18 Q. And when I say issued, that was issued by
19 the OCD?

20 A. Correct.

21 Q. Do you still -- do you and your wife still
22 own DNCS?

23 A. No, I don't have any -- I sold my shares
24 in DNCS.

25 Q. Who did you sell your shares to?

1 A. R360, which is a subsidiary of Waste
2 Connections, I guess.

3 Q. You guess?

4 A. Well, I don't know if that is the right
5 wording for it, but Waste Connections does own R360
6 and so -- but the paperwork I have is I actually
7 sold to R360.

8 Q. And R306 is now the shareholder of DNCS?

9 A. Yes. They are the shareholder of DNCS.

10 Q. DNCS still exists as --

11 A. DNCS, yes, it does exist and it still
12 holds the Permit 36.

13 Q. Mr. Karger, I am going to need you to wait
14 until I finish asking my question so that we are not
15 talking over each other for the transcript.

16 A. Sorry. Okay.

17 Q. Did you purchase the property that is the
18 subject of the C.K. Disposal permit application?

19 A. I did.

20 Q. And has this property been transferred to
21 C.K. Disposal?

22 A. It has.

23 Q. How did you find this property?

24 A. Research, effort, time, phone calls,
25 trying to figure out where the best site would be to

1 have one of these.

2 Q. How long did you search before you found
3 this property?

4 A. Probably I would probably say around two
5 years I would say.

6 Q. Why did you select this location?

7 A. It is really a great site for what we want
8 to do. These sites aren't easy to find as far as
9 when you take the rules and the regs that you have
10 to abide by and, you know, geology of it had --
11 obviously has to work. It has to be in a location
12 conducive to the oil and gas industry, and you have
13 to find a landowner that is wanting to sell it to
14 you. So, it takes a lot of time and effort and luck
15 to be able to sort one of these out and actually in
16 the end get a permit.

17 Q. When you found this property did you take
18 into account the surrounding land uses?

19 A. I did.

20 Q. Did you believe that the surrounding land
21 uses were incompatible with what you wanted to use
22 the property for?

23 A. I believe that it was a great fit for us.
24 I mean, next to me is the Lea County landfill,
25 across the street is a uranium plant. Right next to

1 them is a waste storage facility, a nuclear waste
2 storage facility. Right across from the uranium
3 plant, right north of them that touches their land
4 is Legacy Disposal site that was already there. So
5 to me, the way I saw it, we actually bringing a
6 Part 36 one into this, it is a state-of-the-art
7 facility that they don't have one in the area which
8 I think it is desperately needed. We were really
9 excited to bring that there. We actually think it
10 fits perfectly.

11 Q. So you believe that the -- your proposed
12 use or the C.K. Disposal use is compatible with the
13 surrounding land uses?

14 A. I do.

15 MR. BOHNHOFF: Mr. Catanach, I am not
16 going to object to the leading nature of the past
17 several questions, but I do want to make sure that
18 this is establishing essentially a ground rule that
19 the Commission is going permit leading questions.

20 CHAIRMAN CATANACH: Mr. Woodward, would
21 you be careful in that regard.

22 MR. BOHNHOFF: I will certainly try,
23 Mr. Chairman.

24 Q. (By Mr. Woodward) Mr. Karger have you met
25 with any of the surrounding landowners?

1 A. I've spoken with the Commissioner of the
2 County, Ron Black is his name, twice. I have
3 tried -- we have tried to get in contact with LES
4 URENCO actually I asked Mayor White from Eunice,
5 New Mexico, if he could help get us in contact with
6 them. He was going to try, and we have also asked
7 Senator Carroll Lavell as well if he could set up a
8 meeting between us and URENCO, and so far it is to
9 no avail whatsoever. I don't know if they don't
10 want to meet or whatever, but we've definitely
11 tried to reach out.

12 MR. BOHNHOFF: We are getting into hearsay
13 here and I don't want to be technical about
14 evidentiary objections, but I do want to make sure
15 that the same leeway is provided to LES when LES
16 puts on its case. I am perfectly willing to abide
17 by leading questions, questions that call for
18 hearsay, hearsay testimony, I just want to make sure
19 that it is not a double standard here.

20 MR. WOODWARD: I am not sure if that was
21 an objection if you want a response I don't believe
22 it was hearsay. I think he was testifying to
23 personal knowledge but...

24 CHAIRMAN CATANACH: Okay. I will allow
25 that.

1 Q. (By Mr. Woodward) Have you attempted to
2 reach out directly to URENCO to speak with them?

3 A. Have I myself?

4 Q. Yes.

5 A. Have I made a phone call or a letter of
6 any kind?

7 Q. Yes, sir.

8 A. No.

9 Q. Do you recognize that there is the
10 potential that C.K. Disposal will need permits,
11 licenses or other authorizations from other
12 regulatory authorities?

13 A. Yes.

14 Q. And do you commit on behalf of C.K.
15 Disposal to obtaining all necessary authorization
16 prior to constructing and operating this proposed
17 facility?

18 A. Yes.

19 Q. Have you reviewed the draft permit
20 prepared by the OCD?

21 A. I have read it, yes.

22 Q. On behalf of C.K. Disposal do you commit
23 to construct and operate the proposed facility in
24 strict compliance with the commitments contained in
25 the application filed on behalf of C.K. Disposal?

1 A. Yes.

2 Q. Do you also make that same commitment to
3 comply with the strict compliance with the
4 provisions contained in the draft permit?

5 A. Yes.

6 Q. And any other provisions that might be put
7 into that draft permit?

8 A. Yes.

9 Q. Do you make the same commitment that C.K.
10 Disposal will maintain strict compliance with the
11 regulations of the OCD?

12 A. Yes.

13 Q. What is the amount of financial assurance
14 that is required to be posted by C.K. Disposal for
15 closure, the guaranteed closure and post-closure
16 care of the proposed facility?

17 A. That is \$2,311,000 and maybe I think it is
18 192, so 2,311,192, something like that.

19 Q. Will C.K. Disposal have the wherewithal to
20 post such financial assurance?

21 A. We will.

22 Q. And does C.K. Disposal commit to ensure
23 that the proper financial assurances are posted to
24 guarantee closure and post-closure care of the
25 proposed facility?

1 A. Yes.

2 Q. Does C.K. Disposal commit to construct,
3 operate and close the proposed facility in full
4 compliance with all local, state and federal
5 authorizations?

6 A. Yes.

7 MR. WOODWARD: I pass the witness.

8 CHAIRMAN CATANACH: Mr. Bohnhoff?

9 MR. BOHNHOFF: I think it would be
10 appropriate if Mr. Brooks asked any questions.

11 MR. BROOKS: I have no questions,
12 Mr. Chairman.

13 MR. BOHNHOFF: Mr. Chairman, last week
14 when we delivered copies of our exhibits for the
15 Commission, we also delivered a copy for the court
16 reporter and for the witness.

17 Do you have the witness copy?

18 CROSS-EXAMINATION

19 BY MR. BOHNHOFF:

20 Q. Good morning, Mr. Karger.

21 A. Good morning.

22 Q. Look, if you would, please, at Volume 1 of
23 your application and if we go past the January 30,
24 2017 transmittal letter to the Commission and Clerk,
25 do you see the next document being an application

1 for surface waste management facility form? This
2 is --

3 A. Yes.

4 Q. -- past the yellow piece of paper?

5 A. Yes, I do.

6 Q. And the second page of that form is signed
7 by Nicholas Ybarra --

8 A. Right.

9 Q. -- on November 6, 2015?

10 A. Uh-huh.

11 Q. Did Mr. Ybarra submit that on behalf of
12 C.K. Disposal?

13 A. He did.

14 Q. There isn't any statement anywhere that
15 this November 6, 2015 application is a draft
16 application, is there?

17 A. In this letter right here in these that
18 you are referring to? Not that I see.

19 Q. Nowhere in this volume does it state that
20 it is a draft, does it?

21 A. I am not going to look through it right
22 now, but not that I am aware of.

23 Q. I think you just testified that you had
24 never written to URENCO.

25 A. Excuse me?

1 Q. You just testified in response to a
2 question by Mr. Woodward that you had never written
3 to URENCO.

4 A. I testified that I had not reached out to
5 URENCO to meet over this, over this C.K. Disposal.

6 Q. In fact, you did write URENCO in December,
7 did you not?

8 A. I did write URENCO concerning a
9 contamination issue that we feel like they have of
10 uranium in the groundwater, and I wanted to address
11 that issue with them.

12 Q. What you did is you essentially made a
13 threat to URENCO, correct?

14 A. A threat?

15 Q. A threat.

16 A. Please continue.

17 Q. Would you agree --

18 A. That I made a threat?

19 Q. -- that the letter that you wrote was a
20 threat?

21 A. I would not agree that it was a threat.

22 MR. BOHNHOFF: Mr. Catanach, if I could
23 approach the witness, this is an exhibit that I
24 wasn't anticipating using until I heard the
25 testimony on direct. I would like to show him an

1 exhibit.

2 CHAIRMAN CATANACH: Okay.

3 MR. WOODWARD: Mr. Chairman, I am not
4 necessarily going to oppose the entry of this, but I
5 would like to hear the good cause for not including
6 this in the exhibit list and what the need to put it
7 into the record at this time.

8 CHAIRMAN CATANACH: Well, I think that is
9 a reasonable request, Mr. Bohnhoff.

10 MR. BOHNHOFF: Well, shall I have the
11 witness identify the document first and then...

12 CHAIRMAN CATANACH: Yes.

13 Q (By Mr. Bohnhoff) Mr. Karger, can you
14 identify LES Exhibit PP, that is P as in Paul, is a
15 copy of your December 2, 2016 letter to Mr. Dave
16 Sexton of LES?

17 A. Uh-huh. I can, yes.

18 MR. BOHNHOFF: Mr. Chairman, this is an
19 exhibit that, one, contradicts and impeaches the
20 witness' testimony; two, it shows that Mr. Karger
21 knew very well how to communicate with LES if he
22 wanted to communicate with LES, contrary to the
23 implication of his testimony on direct examination
24 and I move its admission on that basis.

25 CHAIRMAN CATANACH: Any response?

1 MR. WOODWARD: We don't oppose its entry.

2 CHAIRMAN CATANACH: Is that marked,
3 exhibit number.

4 MR. BOHNHOFF: Yes, Exhibit PP.
5 (Exhibit PP admitted.)

6 MR. WOODWARD: We would request copies.

7 MR. BOHNHOFF: Because I didn't know I was
8 going to be introducing it, I don't have copies at a
9 break or at lunch I can arrange to get copies made.

10 CHAIRMAN CATANACH: Are you going to
11 cross-examine the witness on this document?

12 MR. BOHNHOFF: Not any further, no.

13 CHAIRMAN CATANACH: If you would provide
14 that to us, Exhibit PP will be admitted as evidence.

15 Q. (By Mr. Bohnhoff) Mr. Karger, if you
16 would look at that black notebook binder.

17 A. Sure.

18 Q. Turn now to Tab P, as in Paul, single P
19 this time.

20 A. (Witness complies.)

21 Q. Do you recognize Exhibit P, LES Exhibit P
22 as a copy of a December 13, 2016 letter sent to you
23 by Elizabeth Bisby Keen minor source manager of the
24 Air Quality Bureau of the New Mexico Environment
25 Department?

1 A. I do.

2 Q. Did you receive that?

3 A. I did.

4 MR. BOHNHOFF: Mr. Chairman, I move the
5 admission of Exhibit P.

6 CHAIRMAN CATANACH: Any objection?

7 MR. WOODWARD: Yes, sir, I do object. I
8 believe that this exhibit is communications from a
9 sister agency of the OCD. I think it is trying to
10 get into matters that are outside the jurisdiction
11 of the OCD. And if we are going to go down the path
12 of adjudicating the air permitting requirements of
13 the NMED, we will never finish in three days. I'm
14 not sure we will finish in three months. We have
15 got numerous regulations of the NMED that apply to
16 air permitting issues and I think this is just a
17 first step on the path of getting down that way. So
18 I do object, yes, sir, as being irrelevant,
19 immaterial and not necessary for the determination
20 of this Commission.

21 CHAIRMAN CATANACH: Mr. Bohnhoff, what is
22 the purpose of this exhibit?

23 MR. BOHNHOFF: It is going to speak to the
24 question of C.K.'s compliance with the second prong
25 of the requirements under 19.15.36.12A1. Compliance

1 with all other applicable statutes and rules. This
2 is a letter that addresses C.K.'s need to comply
3 with the New Mexico Environment Department's air
4 quality permitting regulations and it is relevant on
5 that basis.

6 I believe that by denial of the motion to
7 limit the evidence C.K. filed last week, and
8 communicated the Commission's ruling yesterday, the
9 Commission has, I think, made a decision that we can
10 address this issue at the hearing. The Commission
11 may have not made a final decision on the legal
12 interpretation question, at least for purposes of
13 hearing and getting the evidence in, I think we
14 should be entitled to make our case.

15 It certainly is much more efficient now
16 that we are here to hear the evidence that LES
17 issues to present. Mr. Woodward's position is you
18 don't need to consider it. Well, he can make that
19 argument and he has apparently made clear he doesn't
20 intend to present any evidence about compliance with
21 other applicable statutes and regulations. C.K.'s
22 argument position seems to be we can just kick that
23 can down the road. It's our position, no, though
24 that is not what the statute says, that is not what
25 the regulation says. But if that is a legal

1 argument, then they are not going to be presenting
2 any evidence, that is fine, that is their choice but
3 I think we are entitled to present our evidence that
4 is consistent with our theory of the case.

5 CHAIRMAN CATANACH: I think that -- I am
6 not sure the Commission at this point in time is
7 prepared to make a determination on the
8 interpretation of that Rule 36 provision that you
9 are citing. We have already heard what the
10 Commission's opinion is on that. I think that at
11 this time we will move forward with that and we can
12 make that determination when we need to make that
13 determination, but in the meantime I think we should
14 keep going and allow you to keep moving on.

15 MR. BOHNHOFF: Thank you, sir.

16 MR. WOODWARD: Mr. Chairman, may I
17 respond? This is -- this is an evidentiary ruling,
18 it is not an ultimate ruling about the
19 interpretation of Rule 36. And the rules of the OCD
20 as pertaining to these evidentiary hearings say that
21 parties may present evidence unless it is immaterial
22 to the proceeding. And this is an evidentiary
23 ruling that we are asking you to make because it
24 becomes a slippery slope that if we have to now
25 cross-examine on matters pertaining to NMED

1 regulations and their authority, it is going to
2 become a very unwieldy hearing for the Commissioners
3 and a very unwieldy record.

4 COMMISSIONER PADILLA: I would move to go
5 into executive session.

6 COMMISSIONER BALCH: Second.

7 CHAIRMAN CATANACH: All in favor.

8 ALL MEMBERS: Aye.

9 CHAIRMAN CATANACH: Gentleman, we are
10 going to go into executive session to discuss this
11 particular issue. So, we will stop at this point
12 and have the parties vacate the hearing room.

13 (A recess was taken.)

14 CHAIRMAN CATANACH: Commissioners, do I
15 have a motion to go back into regular session?

16 COMMISSIONER PADILLA: So moved.

17 COMMISSIONER BALCH: Second.

18 CHAIRMAN CATANACH: All in favor.

19 ALL MEMBERS: Aye.

20 CHAIRMAN CATANACH: For the record, we --
21 during the executive session, we discussed the issue
22 of the interpretation of the rule with regards to
23 other permits that may be required and at this time
24 I am going to turn it over to my esteemed colleague,
25 Mr. Padilla, to address that.

1 COMMISSIONER PADILLA: Right. So we made
2 a determination as to how we are going to interpret
3 that particular rule for the purposes of this
4 hearing, and we decided that in practice permits
5 from OCD or OCC are conditioned on subsequent
6 approvals from other agencies, but that the OCC is
7 not in a position to determine the permitting
8 requirements of those agencies and it is also beyond
9 our jurisdiction to do so.

10 For the purposes of this hearing, we will
11 still hear testimony that relates to fresh water,
12 public health safety, and the environment, but we
13 won't consider those as they relate to the
14 permitting requirements of other agencies.

15 MR. BOHNHOFF: Mr. Chairman, Mr. Padilla,
16 that is the ruling of the Commission, and I will
17 abide by it. I want to -- you just made it clear
18 that rules of other agencies, including permitting
19 requirements, generally are predicated upon a
20 determination that those rules, those permits are
21 required in the interest of the public health,
22 safety and welfare, including the environment.

23 I am going to be presenting evidence that
24 speaks to the third prong, endangerment of the
25 environment, public health and safety, and there is

1 going to be overlap between that evidence going to
2 that prong and permitting issues. I will be mindful
3 of the ruling that I cannot, if I am understanding
4 your ruling, that I cannot address permitting
5 requirements in isolation and I won't do that
6 because, I understand it is your ruling.

7 COMMISSIONER PADILLA: Correct.

8 CHAIRMAN CATANACH: That's correct. We
9 have no jurisdiction over, for example, DOT
10 regulations. We don't have the expertise on this
11 Commission to deal with that kind of issue. That
12 type of permit, we understand, will have to be
13 obtained by the Applicant and so we would defer to
14 DOT to handle that.

15 We would like to hear, again, evidence
16 testimony with regards to public safety and the
17 environment, fresh water-type issues.

18 MR. BOHNHOFF: That is fine. Just so it
19 is clear, I think the record has been made and if
20 there is error as LES believes, I think that error
21 has been preserved. My question of condition,
22 granting a permit on condition of future compliance
23 with all other applicable statutes and regulations,
24 it is LES's position that your regulation, as the
25 OCD, I guess in conjunction with the OCC, has

1 promulgated it requires that the showing of
2 compliance with other applicable statutes and
3 regulations needs to be made in advance of granting
4 the permit as opposed to granting the permit on
5 condition of some subsequent showing of compliance
6 with those rules and regulations. It may be that
7 that is what the Commission and the Division has
8 done in the past, but we respectfully submit that it
9 is contrary to the language of that regulation.

10 And the Commission has ruled against LES
11 on that point, but I do want to make sure that it is
12 clear on the record that that is LES' position.

13 CHAIRMAN CATANACH: Just one more comment.
14 You know, we don't agree that any other permits
15 should be issued prior to coming to OCD. Typically
16 how we issue permits, Mr. Bohnhoff, is we -- we do
17 issue conditional permits. Let's say our permit is
18 subject to like approval by the Bureau of Land
19 Management or the State Land Office or whoever else
20 has jurisdiction over that particular permit, so we
21 believe that if we approve the application and the
22 permit and subsequently DOT denies their
23 application, we don't believe that our permit -- we
24 believe our permit would be dead at that point. So,
25 that is -- they are going to have to obtain other

1 permits. If they don't, then that is -- they are
2 going to have to deal with that.

3 COMMISSIONER PADILLA: We also avoid the
4 issue of jurisdictional overlap that Mr. Brooks
5 alluded to earlier which could cause problems, in
6 our view, for both parties.

7 MR. BOHNHOFF: I think the issue has been
8 framed for a subsequent court.

9 MR. BROOKS: Mr. Chairman, surplusage for
10 lawyers to say anything after the Court has ruled,
11 but I would like to know for the record that the
12 rule that has been cited does not say all applicable
13 statutes or regulations and it is subject to the
14 interpretation that it means those statutes or
15 regulations which the Oil Conservation Division is
16 charged with enforcing.

17 CHAIRMAN CATANACH: Thank you, Mr. Brooks.

18 CHAIRMAN CATANACH: At this point you may
19 proceed.

20 MR. BOHNHOFF: Thank you.

21 CROSS-EXAMINATION (Continued)

22 BY MR. BOHNHOFF:

23 Q. Mr. Karger, if you would turn to this same
24 Figure A.2 in your application.

25 A. I am not on this anymore, the black book.

1 Q. Can you close the black notebook and go to
2 the following one.

3 A. Where do you want me to go?

4 Q. Figure A.2 I referred to in my opening.
5 It is behind the tab Attachment A.

6 A. Figure A.2?

7 Q. Yes.

8 A. Okay.

9 Q. And that reflects, does it not, that the
10 access road that C.K. is proposing for its facility
11 will run along essentially the eastern edge of that
12 State Land Office tract that lies between C.K.'s
13 property and Highway 176?

14 A. Are you saying it shows it on this map, is
15 that what you're asking me?

16 Q. I am saying it reflects that, doesn't it?

17 A. This map, I know that is where it is, if
18 that is what you're asking me. But it doesn't say
19 where the State Land Office is -- the State land is
20 on this map.

21 Q. The State Land Office land is to the
22 north?

23 A. It is, correct, right it doesn't point
24 that out on this map, but I agree that it is there.

25 Q. All right. Can we agree that the State

1 Trust Land strip that lies between your land and
2 Highway 176 is leased to LES?

3 A. Yes.

4 Q. Would you admit that the State Land Office
5 has not granted a permit to anybody, granted an
6 easement to anybody for access along the eastern
7 edge of that State Land Office piece of land?

8 A. I am under the impression that we do have
9 access on that road that is there to -- to our land.
10 So, I don't know.

11 Q. Are you talking about the existing dirt
12 road?

13 A. I am.

14 Q. The existing dirt road is not on that
15 eastern edge of the property where you are proposing
16 to have your access road in the future.

17 A. Right, okay.

18 Q. Would you agree with that?

19 A. I am not sure.

20 Q. If you turn two pages from Figure A.2 do
21 you arrive at Figure A.7?

22 A. I do, I got it.

23 Q. If you look at this aerial it shows that
24 existing dirt road some distance from the eastern
25 edge of your property and the State Land Office

1 property, correct?

2 A. Correct.

3 Q. Is it your contention that C.K. Disposal
4 has an easement that runs along that existing dirt
5 road some distance from the east boundary of
6 Sections 32 and 5?

7 A. Are you asking if we have an easement on
8 that actual dirt road?

9 Q. Is that your position?

10 A. I am trying to clarify what you're saying.
11 Are you asking me if I feel I have an easement on
12 that dirt road?

13 Q. Yes, sir, that is my question.

14 A. Yes.

15 Q. Your position is based upon an easement
16 that was granted by the State Land Office in 2009 to
17 Mr. Sims, correct?

18 A. Correct.

19 Q. Now, go back to that black notebook. And
20 turn to Exhibit N1.

21 MR. WOODWARD: Mr. Chairman, I am going to
22 have to object as we go down this line of
23 questioning. Once again, this is involving a matter
24 that is before a sister agency of the OCD. And it
25 involves the adjudication of property rights and it

1 is going to be a matter that is determined by
2 lawyers from another agency and what I understand
3 possibly in the court system of the State of
4 New Mexico. But to sit here and go down this path
5 of whether this easement is legitimate or not is
6 really outside of the bounds of what we should be
7 discussing in terms of protection of the
8 groundwater, whether this design meets the design
9 criteria of Part 36. If you look at their notebook
10 it is -- a good portion of it is filled up with
11 easements and deeds. It looks like somebody did a
12 title search down in Lea County on whether there is
13 appropriate title to this property or not. And I
14 just don't think that we need to be taking up your
15 time going through all of these documents.

16 MR. BROOKS: Mr. Chairman, Honorable
17 Commissioners, the Division concurs in the objection
18 and we would further object to any questions of the
19 witness that call upon him to interpret legal title
20 instruments inasmuch as he has not been qualified as
21 an expert title lawyer.

22 Thank you.

23 MR. BOHNHOFF: Certainly, Mr. Catanach,
24 not asking the witness to state a legal opinion
25 about any title document. What I am asking him is

1 what his position is.

2 It is true that in order to get an access
3 permit from the State Department of Transportation
4 and to get a right to cross the State Land Office
5 property, C.K. Disposal would have to get
6 authorization from the Transportation Department and
7 from the State Land Commissioner.

8 But in addition to that, it is expressly
9 addressed in your own regulations. It is
10 19.15.36AC2, and that states that the application
11 must include a plat or map showing the road that
12 provides access to the facility.

13 Implicit in that is a requirement that
14 C.K. has to make a showing to the satisfaction of
15 this body that it has legal access and that is
16 reasonable. You shouldn't be granting a permit
17 conditioned or otherwise unless at minimum the
18 Applicant can show you that it has legal access to
19 the property it wants to build a facility on.

20 MR. WOODWARD: Mr. Chairman, may I
21 respond?

22 CHAIRMAN CATANACH: Yes.

23 MR. WOODWARD: I think you heard there
24 mention of two other sister agencies where we have
25 got to go get authorizations. So, again, he is

1 trying to pull this agency outside of its regulatory
2 authority. He is, I think, also trying to build a
3 record to utilize in other proceedings.

4 So you have heard the witness testify he
5 believes he has legitimate easement to access his
6 property. We will show you, the map is in here,
7 showing where the access is going to be to this
8 property satisfying that regulation. When we
9 started trying to say implicitly we have got to have
10 a legal opinion on the legitimacy of the easement
11 from the Land Office, then, this just gets out of
12 control. So, I think that based on your ruling, my
13 objection is very consistent with your previous
14 ruling on which you went into executive session.

15 CHAIRMAN CATANACH: I don't believe that
16 our rule -- again, I think our rule states that you
17 have to present a map that shows your access to the
18 facility. I don't think that we are in a position
19 to interpret whether or not the Applicant has legal
20 authority from the Land Office or from DOT to make
21 that to access that property. It is -- again, it is
22 not our jurisdiction to do so. That is a road that
23 they are going to have to travel down with other
24 agencies and I would agree with Mr. Woodward.

25 COMMISSIONER PADILLA: What is the

1 threshold, permitting threshold for access for APD?

2 CHAIRMAN CATANACH: There is no permitting
3 threshold. We don't typically -- in any permit we
4 issue we don't go into detail on accessing the
5 property. It is not within our...

6 MR. BROOKS: Mr. Chairman, Members of the
7 Commission, I would like to note that the Timber
8 Sharp case, which was decided by this Commission is
9 somewhat analogous on this point because in that
10 case we held that an Applicant for a permit to drill
11 need to only show that he has a good faith belief
12 that he has a right to drill a well on the premises.

13 Since we don't have jurisdiction to
14 determine whether or not, in fact, he does have such
15 a legal right -- I'm sorry not we, you.

16 CHAIRMAN CATANACH: That didn't have
17 anything to do with accessing the site, that had to
18 do with being on the site to drill the well.

19 MR. BROOKS: Well, in that case the
20 question was not whether -- whether the operator had
21 access but whether the operator had the right under
22 question -- the underlying question was whether the
23 lease had expired. The question was whether the
24 operator had the right to drill, as I remember the
25 case. And this Court said, one, we don't have

1 jurisdiction to determine that issue, and, two, our
2 rule would be that we -- we will grant an APD if the
3 person has a good faith belief that they have a
4 right to drill the well on that property.

5 And if they don't well that is a question
6 for the Courts to determine. I don't have a
7 citation here but I can provide it to you.

8 CHAIRMAN CATANACH: So I believe that the
9 Applicant has met the requirement of the rule
10 stating that they have to provide a map showing the
11 access to the property. I think that is as far as
12 we can go.

13 MR. BOHNHOFF: Okay. For the purposes of
14 making a record for subsequent proceedings, I would
15 move the admission of Exhibits K1, 2, 3, K1 through
16 9; L1 and 2; M1 through 5; N1 through 4, and O.
17 These are all certified copies, they are
18 self-authenticating, and on that basis there should
19 be no technical evidentiary objection. The original
20 certifications are in the court reporter's notebook.

21 I understand your ruling, but for purposes
22 of essentially, one, making the offer of proof and
23 then, two, making the record clear on the subsequent
24 chapter of this matter, I would ask that you go
25 ahead and admit those exhibits into evidence subject

1 to the ruling that you are not going to hear,
2 address that issue.

3 CHAIRMAN CATANACH: Mr. Bohnhoff, can you
4 give me those exhibit numbers again.

5 MR. BOHNHOFF: K1 through K9. L1 and L2.
6 M1 through 5. N1 through N4. And O.

7 CHAIRMAN CATANACH: Mr. Woodward?

8 MR. WOODWARD: Yes, sir. For purposes of
9 the record, we are going to object to the admission
10 of this evidence as being irrelevant and immaterial
11 for the purposes of this proceeding.

12 CHAIRMAN CATANACH: Mr. Bohnhoff, the
13 exhibits that you cited, is that all related to
14 easements and access to the property?

15 MR. BOHNHOFF: It is related to -- it is
16 relevant to this legal access question, yes.

17 CHAIRMAN CATANACH: Mr. Woodward, are you
18 objecting -- as to an offer of proof, are you
19 objecting to that also.

20 MR. WOODWARD: In terms of an evidentiary
21 objection, if they are certified copies of -- from a
22 State agency, no. I clarify my objection as they
23 are not relevant. They are concerning a matter that
24 is within the jurisdiction of other agencies and the
25 Courts and they are not involving matters that are

1 within the jurisdiction of the OCD.

2 CHAIRMAN CATANACH: Mr. Bohnhoff, I think
3 we are going to deny the admission of those exhibits
4 at this point as offers for proof at this time.

5 MR. BOHNHOFF: I understand denying
6 admission of the evidence. I would hope that the
7 Commission would let me make the offer of proof by
8 virtue of what I put in the record, already. I
9 think I am entitled to make a statement that makes
10 the offer of proof.

11 MR. BROOKS: Mr. Chairman, Honorable
12 Commissioners, if he is offering this in the nature
13 of a Bill of Exception for purposes of the record, I
14 believe he is correct that he does have that right.
15 It doesn't often arise in the OCD proceedings, but
16 since this proceeding will be reviewed on the
17 record, it seems appropriate to me that that should
18 be allowed.

19 CHAIRMAN CATANACH: So, what should be
20 allowed, Mr. Brooks?

21 MR. BROOKS: That the admission of
22 documents for the -- as to make them part of the
23 record for the limited purpose of allowing an
24 appellate tribunal to determine the propriety of the
25 Commission's ruling.

1 MR. WOODWARD: Mr. Chairman, we can agree
2 that these documents are part of the LES exhibits
3 that were submitted to the agency as part of their
4 prehearing statement.

5 And for that purpose, they are in the
6 administrative record.

7 CHAIRMAN CATANACH: Okay. So they will be
8 in the record as part of the exhibits that were a
9 part of the record that was submitted by LES.

10 MR. BOHNHOFF: No further questions.

11 CHAIRMAN CATANACH: Commissioners?

12 COMMISSIONER BALCH: Maybe a couple of
13 clarifications, Mr. Karger.

14 EXAMINATION

15 BY COMMISSIONER BALCH:

16 Q. On the Figure A.7, the one that follows
17 A.2 not the one that follows A.6. It should be in
18 your Book 1. I believe you testified that there
19 were several other waste management facilities of
20 various types within this area?

21 A. Correct.

22 Q. Would you on this map point out to me
23 exactly what these facilities are and what their
24 purposes are.

25 A. You see here the Number 3.

1 Q. Yes.

2 A. That is the Lea County Solid Waste
3 Landfill. You see -- you will see four and it has
4 got right by State line right above that would be, I
5 guess, northeast, that would be Waste Control
6 Specialist which is the --

7 Q. Is that the same facility that continues
8 on into the Texas side?

9 A. It does, yeah. I am drawing a blank. The
10 nuclear waste facility there. One and six, that
11 entire six that drops down, that is LES URENCO. And
12 the one right above them, you see all of those
13 fascinating open, it looks like ponds and slugs and
14 dirt and oil and crap, that is Sundance, which is a
15 Legacy --

16 Q. That is not labeled on the map.

17 A. Right. That is a Legacy facility that was
18 grandfathered in under old rules from my
19 understanding.

20 Q. That is a surface waste facility?

21 A. It is.

22 Q. Similar to what you're proposing, but
23 under different regulatory.

24 A. Way different rules.

25 COMMISSIONER BALCH: Thank you very much.

1 COMMISSIONER PADILLA: Is that a 7-Eleven
2 facility, do you know, Sundance as far as what rule
3 governs it?

4 THE WITNESS: I think so, correct.

5 COMMISSIONER PADILLA: That is actually
6 all I have, Mr. Chairman.

7 EXAMINATION

8 BY CHAIRMAN CATANACH:

9 Q. Mr. Karger, your proposed site is -- how
10 large is that proposed site.

11 A. It is 316 acres.

12 Q. And is that -- on your exhibit, is that
13 outlined in the lines as Number 9.

14 A. Yes, sir.

15 Q. I want to understand the access there is a
16 dirt road that appears to be on that eastern edge --

17 A. Correct.

18 Q. -- that goes back to the west, is that
19 your access road that you will utilize into the
20 facility?

21 A. From what I understand, yes.

22 Q. The tract, the 316-acre tract, is that a
23 fee tract of land, privately owned?

24 A. It is. It is owned by C.K. Disposal.

25 Q. So there is no federal or State acreage

1 involved in that site?

2 A. No, sir. No, sir, there is not.

3 CHAIRMAN CATANACH: Okay. That is all the
4 questions I have.

5 MR. WOODWARD: We have no redirect. Thank
6 you.

7 The Applicant calls Mr. Kevin Carel.

8 THE WITNESS: My name is Kevin Carel,
9 K-E-V-I-N. My last name is spelled C-A-R-E-L.

10 (Whereupon, the witness was previously
11 sworn.)

12 KEVIN CAREL,
13 after having been first duly sworn under oath,
14 was questioned and testified as follows:

15 DIRECT EXAMINATION

16 BY MR. WOODWARD:

17 Q. Mr. Carel, would you please state your
18 educational and professional experience.

19 A. I have a Bachelor's of Science in geology
20 from the University of Oklahoma and my work
21 experience involves 30 years. I started a little
22 over 30 years ago in a small consulting firm in
23 Oklahoma City.

24 I spent some time at Conoco. After Conoco
25 I worked for Laidlaw Waste Systems for eight years.

1 My last position there was director of environmental
2 management for their western U.S. operations.

3 Laidlaw was acquired in 1997 by Allied
4 Waste Industries and at that time I elected to
5 started my own firm, the Carel Corporation, and I
6 have been president and owner of that for the last
7 20 years.

8 MR. WOODWARD: May I approach the witness?

9 CHAIRMAN CATANACH: Yes.

10 Q (By Mr. Woodward) I have handed you a
11 document that has been previously marked as
12 Exhibit C. Do you recognize this document?

13 A. Yes.

14 Q. Did you prepare this document?

15 A. Yes.

16 Q. What is it?

17 A. It is my resume.

18 Q. Does this document accurately --

19 MR. WOODWARD: It is Applicant's
20 Exhibit C.

21 Q (By Mr. Woodward) Does Applicant's
22 Exhibit C correctly and -- represent your
23 educational work experience?

24 A. It does.

25 MR. WOODWARD: I would move admission of

1 Exhibit C.

2 CHAIRMAN CATANACH: Any objection?

3 MR. BOHNHOFF: No objection.

4 CHAIRMAN CATANACH: All right. Exhibit C
5 will be admitted.

6 (Exhibit, C admitted.)

7 Q (By Mr. Woodward) Mr. Carel, are you a
8 registered professional geoscientist?

9 A. I am.

10 Q. In what States?

11 A. I am registered in the State of Texas, in
12 Louisiana, and in Mississippi.

13 Q. Does the State of New Mexico have a
14 requirement for licensing of professional
15 geoscientists?

16 A. They do not.

17 Q. How many different types of disposal
18 facilities have you worked on?

19 A. Different types? Currently at the Carel
20 Corporation we provide routine services for about 64
21 different facilities. Most of those are municipal
22 solid waste sites. We also do the work at three
23 hazardous waste sites, some contaminated industrial
24 sites, other industrial landfills, construction and
25 demolition landfills, and three other oil and gas

1 disposal sites similar to the proposed C.K. site.

2 Q. What type of work do you provide for these
3 facilities?

4 A. We provide different types of
5 environmental consulting. But our bread and butter
6 work is really the groundwater work. We do provide
7 the field services for groundwater sampling, we do
8 the analysis of the laboratory data, statistical
9 analysis where it is required.

10 Reporting, we are involved in well
11 installations, subsurface investigations,
12 remediation, things of that nature.

13 Q. Would you please describe for the
14 Commissioners what your role is in the C.K. Disposal
15 application?

16 A. Yes. My firm performed the subsurface
17 investigation at the site. I -- staff geologists at
18 my firm was on-site during the drilling of the five
19 borings used to characterize the subsurface, and we
20 compiled that information. We compiled other
21 information obtained regarding geology and
22 groundwater in the vicinity of the site and used
23 that to prepare the Attachments G, the hydrogeology
24 report. We also prepared Attachment H, Vadose zone
25 monitoring plan and Attachment I, a sampling

1 analysis plan.

2 Q. What documents were used in preparation of
3 your report and getting ready to present your
4 testimony today?

5 A. Documents included the regulations that
6 applied. We found published literature on geology
7 and hydrogeology. We obtained available well logs
8 from the State Engineer's office and we obtained
9 data, geologic data, groundwater data from Internet
10 searches.

11 Q. In front of you is a copy of the C.K.
12 Disposal application. Would you please refer to
13 Volume 2 of that application.

14 Are the reports that you prepared and
15 responsible for contained in Volume 2 of the C.K.
16 Disposal application?

17 A. Yes, sir, they are.

18 Q. Would you please identify for the
19 Commissioners the two reports you are responsible
20 for?

21 A. Three.

22 Q. Three.

23 A. Attachment G, the hydrogeology report.
24 Attachment H, the Vadose zone monitoring plan, and
25 attachment I, the sampling analysis plan.

1 Q. Would you please refer to Attachment G,
2 Page 11, Section 3.3.

3 I want to draw your attention to the
4 second paragraph there. In your opinion has C.K.
5 Disposal established that the depth to groundwater
6 is greater than 100 feet below the deepest
7 excavation proposed landfill?

8 A. Yes, they have.

9 Q. And why is that?

10 A. There were five borings drilled to a depth
11 of 175 feet below ground surface. That depth is up
12 to 130 feet below the deepest elevation of the base
13 of the landfill.

14 And there was no groundwater observed in
15 those borings.

16 Q. Were those borings left open for any
17 period of time?

18 A. Yes, they were.

19 Q. Was there ever water found in those
20 borings?

21 A. No, there was not.

22 Q. How long were the borings left open before
23 they were closed?

24 A. They were left open at least 24 hours. I
25 really wasn't there in the field, but I believe they

1 were open for a period of time after that until they
2 could be appropriately plugged.

3 Q. Based on the subsurface investigation that
4 you conducted and your review of the available data,
5 have you formed an opinion regarding the geological
6 formations beneath this facility?

7 A. Yes, I have.

8 Q. And what is that opinion?

9 A. Well, we had identified the various strata
10 that we encountered in the -- in the borings. My
11 opinion is that that strata is consistent with
12 published literature and what other sites have
13 encountered.

14 The lower unit is the Chinle formation.
15 It is a clay stone low permeability type of sediment
16 that restricts the migration, downward migration of
17 water. And that the depth to water is over 130 feet
18 below the base of the landfill.

19 Q. Is the Chinle formation also sometimes
20 known as the Triassic Red Bed?

21 A. Yes.

22 Q. Is it true that is the formation that
23 holds up the Ogallala aquifer?

24 A. It underlies the Ogallala, yes.

25 Q. Has the -- in your opinion has the

1 subsurface geology in the immediate vicinity of a
2 C.K. Disposal facility been fully characterized?

3 A. Other facilities have done their
4 characterizations of the site, correct.

5 Q. And which other facilities are those?

6 A. As previously stated, the Lea County
7 Landfill, Municipal Solid Waste Landfill immediately
8 east of the proposed facility. There was that WCS
9 facility, the low level radioactive waste facility
10 about a mile and a half or so northwest of the
11 proposed site, proposed C.K. site.

12 And then URENCO is just north of this
13 proposed site.

14 Q. You said the WCS facility is northwest,
15 isn't it northeast --

16 A. Northeast I'm sorry.

17 Q. -- from the C.K. facility?

18 A. That's correct, I stated that incorrectly.
19 Northeast.

20 Q. And each of those land disposal facilities
21 were required to fully characterize the subsurface
22 before getting their permits. Isn't that correct?

23 MR. BOHNHOFF: Just objection. I think he
24 is characterizing the URENCO facility as a land
25 disposal facility. I am not sure that's correct.

1 Q. (By Mr. Woodward) Set aside the URENCO
2 facility, the two other facilities are land disposal
3 facilities, are they not?

4 A. They are.

5 Q. And so there data was submitted and
6 reviewed by regulatory authorities before issuing
7 those permits?

8 A. That is correct.

9 Q. Would you please refer to Figure G.2.

10 A. (Witness complies.)

11 Q. Would you please identify this figure?

12 A. Yes. It is a drawing that we prepared.
13 It is titled Local Streams, streams -- I'm sorry,
14 Springs and Water Wells.

15 Q. The title seems self-explanatory but would
16 you please tell the Commissioners what this map is
17 showing?

18 A. Yes. It shows the proposed cite. We have
19 a mile radius that extends out in all directions
20 around the site. That mile radius is a green line.
21 Inside that green line we illustrate the five
22 borings that were drilled as part of the subsurface
23 characterization. And we have identified 37 other
24 wells or borings within that mile radius.
25 Twenty-six of them were obtained from the State,

1 Office of the State Engineer and they're associated
2 with either URENCO or WCS. Eleven of them are
3 associated with the Lea County landfill.

4 Q. When you say that the borings are shown,
5 the borings done by C.K. Disposal, would you please
6 verbally describe where those borings are on the map
7 and how they are designated.

8 A. Yes. They are designated as a solid black
9 circle. And they are labeled BH-01 through BH-05.

10 Q. Are the wells shown on this map also
11 depicted somewhere else in the report?

12 A. I am sure they are.

13 Q. I will refer you to Table G.5.

14 A. Yeah, we list them.

15 Q. Tab A?

16 A. We list them in a tabular format in two
17 tables, G.5A and G.5B.

18 Q. And did you prepare these tables, were
19 they prepared under your control and supervision?

20 A. They were.

21 Q. And do you testify that they are true and
22 accurate?

23 A. Yes, they are.

24 Q. Was the map found in Figure G.2 prepared
25 by you or under your supervision?

1 A. Yes, it was.

2 Q. And do you testify that it is a true and
3 accurate depiction?

4 A. Yes, I do.

5 Q. Are there any springs shown within this
6 one-mile radius on Figure G.2?

7 A. No, there are not.

8 Q. Are there any streams?

9 A. No, not within the mile radius.

10 Q. What is the closest stream?

11 A. Well, there is an intermittent stream
12 about a mile and a half west of the proposed cited
13 that is referred to as Monument Draw.

14 Q. When you say intermittent, it sometimes
15 has water?

16 A. Correct.

17 Q. Now, if we could refer to Table G.4 on
18 Page 12. For clarity purposes, I am referring to
19 Attachment G of Volume 2 of the C.K. Disposal
20 application.

21 What does Table G.4 show?

22 A. It provides the chemical the results of
23 chemical analysis for several groundwater
24 parameters.

25 Q. Are these from wells located in the

1 vicinity of the C.K. Disposal facility?

2 A. They are. Some of the data was obtained
3 by reports for URENCO, some of the data was obtained
4 from a report for the WCS facility, and then the
5 remainder of it was obtained by a report done by a
6 company called Geohydrology Associates.

7 Q. Is this the type of data that you would
8 typically rely on when doing the type of analysis
9 you have done in Attachment G?

10 A. Yes.

11 Q. Have you found that the numbers are
12 reasonable?

13 A. They seem reasonable, yes.

14 Q. Do they appear to be reliable?

15 A. They do.

16 Q. Does this data come from any particular
17 geologic zone?

18 A. Yes. The data from the URENCO report is
19 from a saturated zone within the Chinle formation.
20 Similarly, the same zone for the WCS site?

21 For Geohydrology Associates, the reported
22 well was completed at a depth of 350 feet and that
23 should be within the Chinle formation also, so they
24 should also be from within the Chinle.

25 Q. If I could refer you to Figure G.7 in that

1 same report.

2 A. Okay.

3 Q. Did you or did someone under your
4 supervision prepare this figure that is labeled G.7?

5 A. Yes.

6 Q. Is the zone that you were referring to
7 about where the groundwater data came from in --
8 that's listed in Table G.4, is that formation shown
9 on this cross section?

10 A. Yes. We labeled it Chinle formation and
11 we also identify a 225-foot zone on the cross
12 section.

13 Q. I guess, let me back up. Would you please
14 identify what Figure G.7 is.

15 A. Yes. It is a hydrogeological cross
16 section. It is roughly about nine or ten miles
17 long. It runs from east/west through the proposed
18 site. It includes well logs obtained from the
19 Office of the State Engineer as well as two boring
20 logs prepared from the subsurface investigation.

21 We obtained the topography from the
22 elevations of the wells and from topographic maps
23 and we obtained the elevation of the Ogallala
24 saturated zone from a published report.

25 Q. To be clear, the Ogallala zone appears at

1 the location of the C.K. Disposal facility, correct?

2 A. It does.

3 Q. But it is not saturated?

4 A. That is correct.

5 Q. Does this cross section show the thickness
6 of the Chinle formation?

7 A. It does.

8 Q. And what does it show?

9 A. In terms of thickness?

10 Q. Yes.

11 A. Well, I don't know how thick it is
12 illustrated here. I know that published reports,
13 publish the thickness as being up to 1,270 feet
14 thick. It may be a little thinner here, I have to
15 measure it.

16 Q. But over a thousand feet?

17 A. Yeah. Well, yeah, right at, just slightly
18 over a thousand feet, yeah.

19 Q. Do you have an opinion as to whether the
20 Chinle formation acts as a barrier to downward
21 migration of contaminants and water?

22 A. I do.

23 Q. What is that opinion?

24 A. I believe that it functions as a downward
25 barrier, yes.

1 Q. A good one?

2 A. Yes.

3 Q. Is the 225 zone marked in this figure
4 utilized in any way for domestic fresh water or
5 industrial fresh water?

6 A. Not to my knowledge, no.

7 Q. And why is that?

8 A. It is reportedly a low yield saturated
9 zone it doesn't make a lot of water, it is primarily
10 just used at two of the sites for ground water
11 monitoring purposes.

12 Q. Have you identified the shallowest fresh
13 water aquifer?

14 A. I have.

15 Q. And which zone is identified as the
16 shallowest fresh water aquifer?

17 A. Well, I identified as what is called the
18 225-foot zone at the WCS facility. They similarly
19 identify that as what they call the uppermost
20 aquifer.

21 Q. Is the 225 zone deeper than 100 feet from
22 the deepest excavation proposed by C.K. Disposal?

23 A. Yes.

24 Q. When I want to reference Appendix G.B in
25 your report.

1 CHAIRMAN CATANACH: Where are we at?

2 MR. WOODWARD: Appendix G.B.

3 MR. BROOKS: That is B as in boy.

4 MR. BOHNHOFF: Attachment G is pretty big,
5 where in the appendix?

6 MR. WOODWARD: Page 10.

7 MR. BROOKS: Well, it appears that these
8 appendices are separated by the tan-colored
9 separators.

10 COMMISSIONER PADILLA: Page 10 behind the
11 separation then?

12 THE WITNESS: I can help you, sir. So
13 keep going. Keep going.

14 MR. WOODWARD: The boring logs site boring
15 logs Appendix G.B.

16 MR. BROOKS: The appendices are not only
17 separated by the tan sheets, they are also labeled
18 on the front of the tan sheets, at least in my copy.

19 Q. (By Mr. Woodward) Would you please
20 identify the documents that comprise Appendix G.B?

21 A. Yes, sir. Those are the boring logs for
22 the five borings drilled during the subsurface
23 characterization of this site, or for the subsurface
24 characterization.

25 (Discussion off the record.)

1 Q. (By Mr. Woodward) Okay. I think we have
2 now found it. Would you please identify the
3 documents that are contained in Appendix G.B?

4 A. Yes. Those are the boring logs for the
5 five borings installed for the subsurface
6 characterization.

7 Q. Were these boring logs prepared by you or
8 under your supervision?

9 A. Yes, they were.

10 Q. Is it your testimony that these boring
11 logs accurately reflect the conditions that were
12 found when the wells were drilled at the C.K.
13 Disposal facility?

14 A. Yes, they do.

15 Q. Do they describe the soil types found?

16 A. Yes.

17 Q. The lithologic soil and rock universe?

18 A. Yes, sir.

19 Q. Have you prepared cross sections -- we
20 have talked about Figure G.7. Have you prepared
21 other cross sections for this location?

22 A. Yes, sir.

23 Q. Would you please identify those cross
24 sections?

25 A. In addition to G.7 I have prepared

1 Figure G.5 a regional cross section, regional
2 geological cross section. And then I also prepared
3 Figures G.8 and G.9 which are site specific cross
4 sections.

5 Q. In referring to G.8, there are about three
6 stratum indicated in this cross section. Would you
7 please describe the three stratum.

8 A. Yes. So Stratum 1 is a clay sand that
9 we've encountered at the surface. And, as I
10 remember the sand is -- ranges from seven to 17 feet
11 thick in the various borings.

12 The second stratum is silty sand with
13 caliche in it and it ranged from 23 to 36 feet
14 thick. All of the borings penetrated that stratum
15 as well?

16 And then the Stratum 3 is the lowermost of
17 the three. It was encountered at depths that were
18 roughly 35 to 50-foot below ground surface and it
19 was consistent to the depth of 175 feet below ground
20 surface. It is a clay stone, generally a red clay
21 stone. It is the Chinle formation.

22 Q. Then referring to Figure G.5 could you
23 briefly describe what this depicts?

24 A. Again, it is a regional cross section
25 across a portion of the southern part of the State

1 projected over toward the proposed facility. And it
2 shows the regional geology of the area and the
3 portion of the Permian basin, asymmetry of the Basin
4 and some of the lower Paleozoic sediments and some
5 of the more shallow sediments as well.

6 Q. There is a zone labeled Triassic in the
7 upper right-hand corner of the cross section and it
8 is a dark red, is that the Chinle?

9 A. Well, the Triassic would include the
10 Chinle and the Santa Rosa.

11 Q. Then you have shown the approximate site
12 location on this drawing also?

13 A. That is correct.

14 Q. And where is that?

15 A. It is over on the far left-hand side --
16 I'm sorry, far right-hand side, easter, far eastern
17 stream of the cross section.

18 Q. And then let's refer to Figure G.6. Would
19 you please describe what this figure is?

20 A. It is a copy of a published map that is a
21 groundwater contour map, also known as a
22 potentiometric map. It illustrates various wells
23 and the City of Eunice, some roads, but more
24 importantly it shows the elevations of the top of
25 the groundwater surface and most notably the

1 groundwater is not -- I'm sorry, the sediments,
2 Ogallala, in this case, are not saturated in the
3 eastern extreme of the map in the vicinity of
4 proposed site.

5 Q. Is the information contained in
6 Attachment G true, correct and accurate to the best
7 of your knowledge?

8 A. Yes, it is.

9 Q. And you're responsible for the content
10 contained in Attachment G?

11 A. Yes, I am.

12 MR. WOODWARD: I would move admission of
13 Attachment G of Volume 2.

14 CHAIRMAN CATANACH: Any objection?

15 MR. BROOKS: No objection.

16 MR. BOHNHOFF: No objection. I would
17 assume the entire application is in evidence.

18 MR. WOODWARD: I would be glad to move the
19 admission of the entire application.

20 MR. BROOKS: We have no objection to that.

21 MR. BOHNHOFF: No objection.

22 CHAIRMAN CATANACH: C.K.'s entire
23 application will be admitted into evidence.

24 MR. BROOKS: I would note that C.K.
25 lettered all of their exhibits except that the

1 application was sent in separately from the rest of
2 them and it does not have an identifying letter, so
3 perhaps it should be designated some some way.

4 It says two large volumes.

5 CHAIRMAN CATANACH: Again, your point is
6 it is not identified correctly?

7 MR. BROOKS: Well, the Applicant's
8 exhibits are lettered from A to Z. Coincidentally
9 they came out with exactly 26. I would suggest that
10 the application be marked as Exhibit AA Volumes 1
11 and 2 so that it can be made a part of the record in
12 away that it will be identifiable.

13 MR. WOODWARD: We agree.

14 CHAIRMAN CATANACH: Exhibits AA which is
15 the permit application will be admitted.

16 MR. BROOKS: Thank you.

17 (Exhibit, AA admitted.)

18 CHAIRMAN CATANACH: We are not admitting
19 at this time the other exhibit book. We are?

20 That is not part of the permit
21 application. Is that correct?

22 MR. WOODWARD: It is not.

23 CHAIRMAN CATANACH: Should we deal with
24 that as we get to it or as you testify?

25 MR. WOODWARD: I have witnesses to sponsor

1 the individual exhibits and I can offer them at that
2 time.

3 CHAIRMAN CATANACH: Okay. Let's do that
4 then.

5 Q. (By Mr. Woodward) Mr. Carel, would you
6 please now refer to Attachment H of Volume 2 of
7 Exhibit AA.

8 Would you please identify for the
9 Commissioners what is included in Attachment H?

10 A. Yes. This is a Vadose zone monitoring
11 plant.

12 Q. What is Vadose monitoring?

13 A. Vadose monitoring -- the Vadose zone is
14 another term for the unsaturated zone. So in this
15 case we are proposing to monitor the Vadose zone or
16 the unsaturated zone.

17 Q. What is the purpose of the monitoring?

18 A. To detect any potential leakage that might
19 occur.

20 Q. Why propose Vadose monitoring instead of
21 groundwater monitoring?

22 A. Well, we propose Vadose zone monitoring
23 for a couple of reasons. First, we didn't encounter
24 groundwater during our subsurface investigation. We
25 believe that there is a zone of saturation below the

1 facility but it is some considerable depth below the
2 facility. And I am not sure that it is that
3 beneficial to monitor that zone.

4 And Vadose zone monitoring has been
5 accepted at other facilities in New Mexico, most
6 recently another oil and gas disposal facility has
7 Vadose zone monitoring approved, and the Lea County
8 landfill adjacent to this site performs Vadose zone
9 monitoring.

10 Q. I would like to go back to cross section
11 in Attachment G, I think G.8, Figure G.8.

12 Can you identify on Figure G.8 what you
13 mean by where the Vadose zone and what area you
14 would be monitoring?

15 A. Well, truly in this case since we didn't
16 encounter groundwater everything on the cross
17 section is a Vadose zone.

18 Q. Okay. Identify where you will be
19 monitoring it.

20 A. So we designed the wells to be screened
21 across the contact of Stratum 2 and Stratum 3. So
22 they are designed to be drilled a few feet into
23 Stratum 3 and completed there, which would mean that
24 a screen and filter pack interval would extend up
25 about ten feet into Stratum 2.

1 Q. And why did you pick that depth?

2 A. Stratum 2 is the more -- there is sand, it
3 has some porosity and permeability. If there is
4 leakage from the landfill it would likely move
5 downward in that sand until it hit the Chinle
6 formation, and then it would move laterally along
7 the contact of the Chinle and the overlying silty
8 sand.

9 Q. Is it your opinion this would be the
10 earliest point of the detection in the unlikely
11 event there was release from a landfill?

12 A. Yes.

13 Q. Have you performed a critical receptor
14 analysis?

15 A. Yes.

16 Q. What is a critical receptor analysis?

17 A. We look for what we call critical
18 receptors, which would be other water wells that
19 people might use for domestic irrigation, livestock,
20 public and private source.

21 We looked for any other potential water
22 intakes in proximity to the site.

23 Q. Did you find any critical receptors within
24 a mile of the C.K. Disposal site?

25 A. No.

1 Q. Have you done analysis on the potential
2 contaminants of the release of potential
3 contaminants?

4 A. We did a contaminant migration pathway
5 analysis, yes.

6 Q. And what did you find based on that
7 analysis?

8 A. Well, it was essentially the same that I
9 just explained a minute ago that leakage moved down
10 through the sand until it hit the contact with the
11 underlying Chinle, which is a low permeability clay
12 stone, and we have mapped the surface of that, top
13 of that Chinle formation and it dips down to the
14 southwest, and so we conclude that the contaminants,
15 should they ever occur, would migrate down to the
16 southwest along the top of the Chinle.

17 Q. How many wells are proposed as part of the
18 Vadose monitoring plan?

19 A. Eleven.

20 Q. How are they proposed to be situated?

21 A. There are two wells that are located
22 up-slope of the facility, that is a requirement of
23 the rules, and they are there to detect any water
24 that may come from an up-slope or up-gradient source
25 onto the landfill property.

1 And then we designed nine other Vadose
2 zone monitoring wells and we considered the landfill
3 design, which has, I believe, 12 different leachate
4 collection sumps. We considered those sumps the
5 most likely locations of potential release because
6 they are the lowest point. They would retain
7 liquids longer periods of time than other portions
8 of the facility.

9 And so based on contaminant migration
10 pathway analysis, we then designed the monitor wells
11 to be downslope of those leachate collection sumps
12 at least along the south side and the west side of
13 the site.

14 Q. Is there a drawing in Exhibit H that shows
15 the location of the monitoring wells Attachment H?

16 A. Yes.

17 Q. Which drawing is that, which figure?

18 A. H.6.

19 Q. Would you please describe the what H.6
20 represents?

21 A. Yeah. It is a drawing of the proposed
22 facility. The drawing shows the landfill, proposed
23 landfill on the western side of the site. We have
24 the different phases and units designed by Parkhill,
25 Smith & Cooper on the drawing. The red squares are

1 the leachate collection sumps. The proposed monitor
2 wells are designated as a closed black dot with a
3 circle around them.

4 They are designated with numbers VW and a
5 number for Vadose zone or Vadose well. And then we
6 have -- the blue arrows would illustrate the
7 direction of contaminant migration that would
8 emanate from one of those sumps, should it occur.

9 Q. There are also maroon lines on this
10 drawing with a number in the line. Can you describe
11 what those represent?

12 A. That is the -- kind of look brown to me,
13 but they are the contours of the top of the Chinle
14 surface.

15 Q. And do they represent that it dips to the
16 southwest?

17 A. Yes. South and southwest, correct.

18 Q. Does the application include a Vadose zone
19 sampling and analysis plan?

20 A. It does.

21 Q. And where in the application is the
22 sampling analysis plan included?

23 A. That is Attachment I.

24 Q. Would you please describe what is included
25 in Attachment I?

1 A. That's again, so a sampling analysis plan
2 and the sampling analysis plan basically provides
3 procedures for collection of water samples. It
4 provides details on the frequency of monitoring,
5 procedures on how to collect a sample, some quality
6 assurance information, handling procedures, and
7 reporting procedures.

8 Q. What are you mainly looking for in these
9 wells when you go to sample?

10 A. Well, first, we expect the wells to be
11 dry. So first of all, the wells will be inspected
12 for water. There is a device commonly used in this
13 industry that you lower and it will emit a noise and
14 a light will go off if it encounters water downhole.

15 Q. What is the interval that the wells would
16 be monitored?

17 A. We have specified that they will be
18 monitored monthly for the first 12 months and then
19 after that period of time they will be monitored on
20 a semiannual basis.

21 Q. What happens if water is found in the
22 wells?

23 A. Then you follow the procedures contained
24 in the sampling analysis plan for collection of the
25 water sampling.

1 Q. Are the water samples analyzed?

2 A. Yes.

3 Q. For what?

4 A. The samples we have specified to be
5 analyzed for 21 different constituents. Three of
6 those are field measurements, pH, temperature,
7 electrical conductance. Then there will be
8 laboratory analysis for BTEX, TPH, total dissolved
9 solids, major anions and some RCRA metals.

10 Q. In your opinion is the proposed Vadose
11 monitoring program as protective as a groundwater
12 monitoring program?

13 A. Yes. I think it is more protective in
14 this case.

15 Q. And why is that?

16 A. Well, the geology lends itself quite
17 nicely to detecting leakage before it is going to
18 get to groundwater. So we can detect it in the
19 Vadose zone and the unsaturated zone before it ever
20 migrates down into the groundwater.

21 Q. Have you developed an opinion regarding
22 the appropriateness of this location for a land
23 disposal facility?

24 A. I have, yes.

25 Q. And what is that opinion?

1 A. Well, in my opinion, my 30 years, I have
2 worked on well over 100 various landfills, including
3 hazardous waste facilities under Subtitle C of the
4 EPA and, numerous states, and my opinion is this is
5 the best site I have ever seen for a waste disposal
6 site.

7 MR. WOODWARD: No further questions.

8 CHAIRMAN CATANACH: Mr. Brooks.

9 MR. BROOKS: No questions.

10 CHAIRMAN CATANACH: Let's go ahead and
11 proceed.

12 CROSS-EXAMINATION

13 BY MR. BOHNHOFF:

14 Q. Mr. Carel, let me start by following up on
15 that last point which you think this is a good site.
16 If I understand what you are telling us, it is a
17 good site because given the geology beneath the
18 site, namely, this Chinle formation, you will be
19 able to detect any contamination before it ever gets
20 to the fresh water aquifer that is directly below
21 the site. Is that fair?

22 A. I wouldn't quite say it that way.

23 Q. Well, tell me again, then, why you think
24 this would be a great site for an oilfield waste
25 disposal facility.

1 A. I think it is a great site biased on the
2 geology, based on the Chinle formation, its
3 characteristics being a low permeability type of a
4 sediment, barrier downward migration to the
5 groundwater flow. Not only that, its thickness,
6 it's reported to be as thick as 1,270 feet thick.

7 Q. So we've got a barrier and we've got a
8 thick barrier and that is why it is a great
9 facility?

10 A. That is correct.

11 Q. All right. The Chinle formation is
12 present for some distance to the north, south, east,
13 and west of this particular 320-acre tract of land.
14 Is that correct?

15 A. I believe so.

16 Q. In the same thickness that you have
17 testified to is present beneath the C.K. land,
18 roughly 1,300 feet.

19 Q. Well, I can't testify that its thickness
20 is 1,270 or whatever it is, everywhere. Again, the
21 published literature that I refer to is it is up to
22 1,270 feet thick.

23 Q. It's thick --

24 A. Thick.

25 Q. -- for some distance of miles to the

1 north, south, east and west, right?

2 A. That's correct.

3 Q. So would it be correct, then, that in
4 terms of meeting your criteria for a great place to
5 build this kind of facility, there is the barrier
6 and it is a thick barrier, the facility could be
7 built some distance from C.K.'s land to the north,
8 east, south and west and still be a great site,
9 would that be fair?

10 A. No.

11 Q. What is wrong with my statement?

12 A. Well, this particular location, the Chinle
13 formation is -- actually these -- this proposed
14 site, the Lea County site, WCS and URENCO are in
15 proximity to a structure called the -- in New Mexico
16 it is referred to as the Rattlesnake Ridge. In
17 Texas they refer to it as the Dockum Red Bed Ridge
18 or the Red Bed Ridge. And so the facilities in
19 proximity to that, that allows the Ogallala, which
20 overlies the Chinle, to be structurally high so the
21 Ogallala is not saturated. And so if we go other
22 areas of the State you're likely going to have the
23 Ogallala saturated. The Ogallala, as you know, is
24 the largest aquifer in the United States. It is
25 widely used as public and private water source.

1 So, it is the geology in combination with
2 this locale that make it a really good site.

3 Q. All right. So you have, if I understand
4 you correctly, and I apologize I am not a geologist,
5 but if I understand you, it is this presence of an
6 unsaturated Ogallala formation that in addition to
7 criteria that you previously mentioned adds to why
8 this is a good site?

9 A. Yes.

10 Q. For how much distance to the north, south,
11 east and west do we have an unsaturated Ogallala
12 formation?

13 A. You know, I don't know that I can answer
14 that.

15 I know that the Ogallala is saturated
16 about a half a mile west of the site. But I haven't
17 seen a map that -- that illustrates the aerial
18 extent of that unsaturated portion of it.

19 Q. So you can't -- as we sit here today you
20 can't tell us for how many miles to the north, south
21 or east you would continue to find this great site
22 for an oilfield lease disposal facility?

23 A. No, I can't say that I have seen a map
24 that illustrates that.

25 Q. Let's turn back to Attachment G.

1 Q. This is your hydrogeology report. If I
2 understand you correctly, you were aware that --
3 let's make sure we are looking at the right figure.

4 Turn to Figure G.7 which is labeled
5 hydrologic cross Section B-B. Are you with me?

6 A. G.7.

7 Q. G.7, yes.

8 A. Yes.

9 Q. We've got this 225-foot zone that is
10 225 feet below the surface and you were aware that
11 there was water in that 225-foot zone?

12 A. I was aware that there was water?

13 Q. Yes.

14 A. I am aware now that there is water in it.

15 Q. When you did your research in this
16 project?

17 A. I became aware of it during the research.

18 Q. Sure. You knew about that before you did
19 your -- before you drilled those five bore holes?

20 A. No, sir.

21 Q. Was that something that you could have --
22 knowledge that could you have acquired before you
23 did the bore holes?

24 A. I guess I could have acquired it if I had
25 had time to find all the documents and read them.

1 Q. Turn to Page 11 of Attachment G. If we
2 look at the last paragraph on Page 11, this reflects
3 the previous documentation that the 225-foot zone
4 within the Chinle formation is the uppermost aquifer
5 in this neighborhood.

6 A. Yes.

7 Q. And that was based on the data from the
8 WCS site and also the URENCO site?

9 A. That is correct.

10 Q. You drilled your five bore holes down a
11 level of 175 feet below ground surface. Is that
12 correct?

13 A. That's correct.

14 Q. So if you drilled another 50 feet you
15 would have reached the 225-foot zone of this
16 uppermost aquifer, right?

17 A. Potentially.

18 Q. Well, why wouldn't we if we are talking
19 about a 225-foot zone that is the uppermost aquifer?

20 A. Again, I didn't know anything about the
21 225-foot zone when we were in the field.

22 Q. Turn to the next page Attachment G, your
23 Table G.4. The groundwater -- the groundwater
24 quality data that you show here is not taken from
25 the aquifer directly below C.K.'s site, correct?

1 A. There is no data on this table that was
2 taken from below C.K.'s site, correct.

3 Q. And instead this is data taken from
4 locations elsewhere, for example, the URENCO, the
5 WCS site or whatever site Geohydrology Associates
6 took it from?

7 A. That's correct.

8 Q. If you drilled your bore holes another
9 50 feet down to get to the aquifer directly below
10 the C.K. site you could have taken these groundwater
11 samples directly from them, correct?

12 A. If a well was installed. I don't -- I
13 don't believe that the rules require that.

14 Q. Once you drilled down to 175 feet you
15 could have come back, once you didn't find out at
16 that point that there was a fresh water aquifer
17 another 50 feet down farther, you could have come
18 back and drilled down into the fresh water aquifer,
19 right?

20 A. Could have.

21 Q. And if you would have installed the proper
22 equipment you could have obtained the groundwater
23 constituent data from directly underneath the site,
24 correct?

25 A. That is correct.

1 Q. And that would have given you the best
2 possible baseline data for determining
3 concentrations of these potential contaminants,
4 right?

5 A. No.

6 Q. Let me make sure I understand Figure G.8,
7 if you would turn to that. Your geological cross
8 section ends 175 feet below ground surface on these,
9 on this figure, correct?

10 A. Yes, sir.

11 Q. And it doesn't provide a cross section
12 that includes the shallowest fresh water aquifer?

13 A. Is that a question?

14 Q. Yes.

15 A. That is correct.

16 Q. Then turn to Figure G.6. Did you refer to
17 this as a potentiometric map?

18 A. I have it labeled as groundwater contour.
19 The term potentiometric and groundwater contour are
20 often used interchangeably.

21 Q. The practice within your profession is to
22 create a potentiometric map using site data, isn't
23 it?

24 A. Yes, we often use site data.

25 Q. That is the best practice, isn't it?

1 A. When you have it.

2 MR. BOHNHOFF: No further questions.

3 CHAIRMAN CATANACH: Any redirect?

4 MR. WOODWARD: No, sir.

5 CHAIRMAN CATANACH: What is the pleasure
6 of the Commission.

7 COMMISSIONER PADILLA: Just a few
8 questions for you.

9 EXAMINATION

10 BY COMMISSIONER PADILLA:

11 Q. There has been some discussion about the
12 175-foot depth. How was that chosen as the total
13 depth for these bore holes?

14 A. I did not make that decision. Others, I
15 believe, made that decision in consultation with the
16 State.

17 Q. Meaning the OCD?

18 A. Yes, I believe it is the OCD.

19 Q. Is it safe to assume that 175 feet would
20 give you adequate buffer underneath the 100-foot
21 cutoff?

22 A. I believe that it was determined that
23 there was an estimate made for the excavation depth
24 and so we would drill 100 feet beyond that plus some
25 buffer. Does that answer your question?

1 Q. It does.

2 I believe when Mr. Bohnhoff asked you is
3 the best constituent, water constituent data would
4 come from actually drilling to 225 feet and sampling
5 that water, did I hear you correctly that you said
6 no.

7 A. Yes, uh-huh.

8 Q. Can you explain that.

9 A. Sure, yeah. So generally you don't get
10 water quality data during your subsurface
11 investigation. And it is not one sample at one
12 spot.

13 And so we do this all the time, and
14 typically you have a network of wells such as I have
15 designed, and they are sampled. First the wells are
16 properly installed and they are developed. And well
17 development is something that is often overlooked,
18 and by that, I mean that all of the artifacts that
19 are entrained in the well during drilling get muds
20 and stuff in there, you pump that out, clean the
21 well out so you get clean water that is
22 representative of the formation.

23 And often we do that at more than one
24 well, numerous wells, up-slope or upgradient and
25 downgradient and those wells are sampled for at

1 least four different samples over a period of time
2 that allows for temporal variation of the water.
3 Typically we look for eight, so about two years
4 worth of data. So as the question was kind of
5 phrased to me, I -- that is why I answered no. I
6 think there is a lot more to getting that water
7 quality data.

8 Q. So you have to establish production intake
9 your measurements over a period of time?

10 A. Over a period of time.

11 Q. So it is really not feasible to just drill
12 and sample?

13 A. That is correct.

14 Q. You said early on in your testimony that
15 you were associated with 64 facilities, not
16 necessarily of this type, but can you tell us, maybe
17 not -- maybe not a Rule 36 but are there any other
18 oil and gas disposal facilities that you consult
19 with?

20 A. Yes, uh-huh, yes, sir, uh-huh. There are
21 two in Texas; I would rather keep the client
22 confidential, I don't know if that is acceptable or
23 not, but they are facilities that I understand to be
24 very similar to this. They have some processing and
25 landfill disposal. We do the groundwater monitoring

1 work there for them. Those sites are sampled on a
2 quarterly basis.

3 The analytical constituents are pretty
4 similar to what is done or proposed here. And then
5 we do one in Oklahoma. I am not as familiar with
6 their operation, frankly, and unfortunately in
7 Oklahoma the sampling and the analytical
8 requirements are only a bare fraction of what is
9 proposed here. This is much more protective of the
10 groundwater and the environment than what is being
11 done in Oklahoma.

12 Q. Have you ever seen a problem with a
13 facility like this?

14 A. You know, we have seen problems at sites,
15 to answer your question about these types of sites,
16 the answer is no. On the oil and gas sites that we
17 do the work for we haven't seen any oil and gas
18 related contaminants, the BTEX, the TPH, benzene,
19 xylylene, none of those. We have seen -- the
20 contamination that we have seen and we have dealt
21 with is often from older Legacy landfills that are
22 were unlined or had liners that were nothing like as
23 designed here. This is really a state-of-the-art
24 lining system. And in my experience I am unaware of
25 any contamination we have seen from these modern

1 dual line composite-lined facilities with leachate
2 collection. They generally just don't leak.

3 Q. Okay. Going to the Vadose monitoring plan
4 for a moment. For the first 12 months you said that
5 it would be monitored every month, the well would be
6 monitored and then semiannually. To me that seems,
7 especially based on what you just said about things
8 having to be in production to see any kind of steady
9 or even flow, I know that there is no flow, we are
10 talking about Vadose here, but in the first 12
11 months, I would imagine this facility would be just
12 getting up to speed and it is not going to be
13 carrying the loads that it would be carrying into
14 the future. Is there any reason why you are going
15 to monitor more then and taper off rather than the
16 other way around?

17 A. Yeah. I don't really know how to answer
18 that. I think what frankly we modeled that
19 frequency after another permit application.

20 And often the sampling that we do, we
21 probably sample about 650 or so wells. The typical
22 sampling frequency is semiannual. We do a few
23 quarterly, we do a few annual. This monthly
24 frequency that we had set up here is very
25 protective. And I think that it is anticipated

1 that, you know, if there is any any kind of problem
2 early on we will see it, you know.

3 Q. So do you think --

4 A. Does that answer your question?

5 Q. Sure. Is semiannually enough?

6 A. I think it is. It is based on the
7 hydraulic characteristics often of the units you are
8 monitoring. The flow and the subsurface is frankly
9 a lot slower than you imagine. So, I think that a
10 semiannual schedule is -- is very protective. It is
11 protective for the vast majority of the work we do.

12 Q. Would that be considered the best practice
13 for the industry, semiannual monitoring?

14 A. Yeah, I think it is considered best
15 practice, yeah.

16 COMMISSIONER PADILLA: Okay. Thank you.

17 EXAMINATION

18 BY COMMISSIONER BALCH:

19 Q. Mr. Carel, officially good afternoon now,
20 I guess. Just following up on Commissioner
21 Padilla's question on the 12 months, I mean do you
22 establish baseline data during that period, is that
23 what you're going to compare back to data later on?

24 A. Well, yeah. If there is water encountered
25 and it can be sampled and analyzed then it will be

1 what we often call as background.

2 Another word for it is commonly referred
3 to as baseline, uh-huh.

4 Q. So, do you do any sort of baseline
5 measurements, I mean, moisture content of soil,
6 things like that during those 12 months of
7 monitoring?

8 A. No. It is anticipated here, we anticipate
9 these wells will be dry, and so they will be
10 inspected or we would refer to it as sounded for
11 water, device will go down and again, you will know
12 if there is water down there.

13 And then if there is, it will be sampled
14 and analyzed. I don't know if this is part of the
15 question, but I could see the potential for water to
16 be in those wells, from time to time, that is not
17 associated with leakage.

18 Q. Coming from the top of the well bore.

19 A. For instance, if a cell is being excavated
20 just up slope and you have got a whole dug in the
21 ground before you put your liner down it rains,
22 there is a pond there before they can pump it out
23 some of that water is going to infiltrate. I could
24 see how we would get a little bit of that water into
25 the wells. But the good thing about the

1 constituents, we will be able to tell, I think, that
2 that is just leakage from an excavation and I think
3 it will be temporary.

4 Q. Speaking of that aquifer, the 225-foot
5 aquifer, is that detected in monitoring wells below
6 the adjacent Lea County landfill, do they go that
7 deep?

8 A. They did. And there is a couple of their
9 logs they note a silty zone roughly that depth.
10 There depth range is -- I actually don't remember
11 the depth, but they encountered it. But they didn't
12 observe free water, they didn't observe it being
13 saturated.

14 Q. But they did detect the 225-foot
15 settlement but no water in it?

16 A. That is correct.

17 Q. And the regulatory requirement is that the
18 base of your facility be 100 feet above the nearest
19 potential aquifer or source of water?

20 A. Yeah. The rule says fresh water, I
21 believe. The fact of the matter is that the
22 225-foot zone URENCO's data has the total dissolved
23 solids being greater than 11,000. And so I noted in
24 the application that fresh water is typically
25 defined as being 10,000 or below. So, now URENCO

1 report that I saw they only reported the maximum
2 concentration. So, I know the maximum that they
3 reported is 11,800, I believe, it is over 11,000.
4 So that frankly doesn't even meet the criteria for
5 fresh water. Regardless, I still name this as the
6 uppermost fresh water aquifer as a conservative
7 measure.

8 Q. So then 10 percent. All right. So is
9 that water at URENCO, do you know if that well is
10 being used in production, do they have a couple
11 years of sampling data to come up with a good number
12 on that?

13 A. Well, I don't -- I can't really answer
14 that. I don't know the frequency that they sample
15 that. I have read their report again last night and
16 it was not defined in any rigorous terms like
17 semiannually or quarterly or annually. I don't
18 remember the term used, but it was something the
19 equivalent of periodically. And then similarly, I
20 don't remember a list of constituents that they
21 analyzed for. But I would assume that they -- that
22 they sample and analyze for the same stuff and that
23 they would have what would be a database of their
24 data.

25 It would have what we would consider some

1 baseline data, I would assume that. I don't know
2 that, I haven't read it, but I would assume.

3 Q. Would that water be available through the
4 Office of the State Engineer or some other public
5 source?

6 A. I assume that that information should be
7 submitted to an agency, be it the State or federal,
8 I don't know who. And that those reports could be
9 obtained from that agency. I don't know who they
10 submit to.

11 Q. Okay. Staying on the topic of fresh
12 water, I did a quick measurement on Figure G.7. It
13 looked like the nearest instance of Ogallala fresh
14 water would be approximately 5,000 feet from the
15 west edge of the proposed site. Is that consistent
16 with your analysis?

17 A. Yes.

18 Q. Of course, that is downdip and you
19 mentioned that flow would occur along the top of the
20 Chinle formation?

21 A. Correct.

22 Q. Do you feel that the beta zone monitoring
23 well system that we have along the west edge and on
24 the south edge of the proposed site would be
25 protective of that Ogallala, 5,000 feet away.

1 A. Yes, I do. I like it. The wells are
2 situated between the saturated portion of the
3 Ogallala and the facility. And, again, there is
4 5,000 feet and it is roughly a mile, and so if there
5 is leakage detected, contamination detected, I think
6 there is adequate time to put some procedures in
7 place to protect that water in the Ogallala.

8 Q. In your Table G.5, there is the shallow
9 protected water was 178.83 feet. And any of the
10 wells within the one-mile area of review.

11 A. I'm sorry, could you say that again.

12 Q. The third well down the list on
13 Table G.5A.

14 A. Yes, sir.

15 Q. I was trying to correlate that well, the
16 174-foot water depth --

17 A. Uh-huh.

18 Q. -- to the wells on Figure G.2. Can you
19 identify that well on that map? It doesn't seem to
20 have a numbering system which is compatible with
21 that table.

22 A. That is a good question, hang on just a
23 minute here.

24 Okay. Yes, I can. Give me a couple of
25 minutes here. How am I going to do that?

1 So the number that we have listed on
2 Figure G.2 correspond to handwritten number in the
3 upper right-hand corner of Appendix G.C.

4 The well tracking number on Table G.5A,
5 that particular well is 376945 that ought to be the
6 third well in Appendix G.C, and that is correct that
7 should be Well Number 3 on Figure G.2. Where is
8 Well 3 at? I see it, yes.

9 Q. Okay. Similarly the shallowest one was
10 2420.49 and that would be fifth or sixth up from the
11 bottom of the list on Table G.5A. I'm sorry, it is
12 actually 217 feet.

13 A. Yeah. That is correct.

14 Q. And that is six down, seven down from the
15 top of the list.

16 A. Yeah, 6958. That would be Well 7 on
17 Figure G.2A.

18 Q. Seven.

19 Well, let's look at Well 220.49 which is
20 towards the bottom of the list.

21 A. Yes, sir. 944.

22 944 should be Well 20.

23 Q. Just for completeness let's do the two
24 wells that are 243 and 241 also.

25 A. Okay. 243 is Well 949, that is the well

1 labeled Number 8 on G.2. The other one you wanted
2 was a depth of 241.26. Is that correct?

3 Q. Yes.

4 A. That would be Well 952.

5 952 I am having a little bit of trouble
6 here. There it is, 11.

7 Q. So those are all pretty much north of the
8 proposed site. Do you know how deep the bore holes
9 at the Lea County Landfill went?

10 A. They were various depths, but my memory is
11 that the deepest was 600 feet below ground surface.

12 Q. Without defecting any groundwater.

13 A. That is correct.

14 Q. So you had said these wells we just
15 identified on Figure G.2, that would be considered
16 the 225-foot zone?

17 A. Yes, uh-huh.

18 Q. And that zones appears to disappear to the
19 south or the zone is there but there is no water in
20 it.

21 A. Well, they did not observe water in their
22 borings, that is correct.

23 COMMISSIONER BALCH: Thank you.

24

25

1 EXAMINATION

2 BY CHAIRMAN CATANACH:

3 Q. Just a couple, Mr. Carel. When we look at
4 the Ogallala formation, we are not talking -- this
5 isn't the eastern edge of the Ogallala, is it? Does
6 it extend further east from here?

7 A. Yes. It extends east into Texas. There
8 is a hole in it around this Rattlesnake Ridge, Red
9 Bed Ridge.

10 Q. Okay. We are talking about an area in the
11 Ogallala that is unsaturated with fresh water at
12 this point?

13 A. Yes.

14 Q. Is there anything that could change --
15 that would cause that water table to become
16 shallower at your location? Would there ever be
17 water in the Ogallala at your location?

18 A. You know, that is a question that I -- you
19 know, in all honesty if there was torrential
20 flooding to the extent of, you know, Biblical
21 proportions, let's say, it would saturate it, you
22 know, but I can't see that as a practical matter
23 ever becoming saturated, no.

24 Q. So greater than a 100-year event?

25 A. Much more, yes.

1 Q. Okay. The Santa Rosa in this area does
2 contain water. Do you know anything about the Santa
3 Rosa formation?

4 A. I know a little bit about it, yes, sir.

5 Q. My understanding it does contain some
6 fresh water sources.

7 A. Yes, sir.

8 Q. Okay. With regards to your monitoring,
9 your monitoring wells, how deep are those going to
10 be monitored? Is it right at the base of the --
11 where your landfill base grade is, is that going to
12 be --

13 A. It is close to that. I give a table of it
14 in H. Go over those details in Table H.1 on Page 7
15 of Attachment H. So the depths vary from 54 is the
16 deepest and about 38 feet is the shallowest.

17 Q. So if there is any migration or any
18 leakage in the landfill you're going to detect it
19 right below where your liner is?

20 A. Right below the landfill, yes, sir.

21 Q. So there is -- so you will be able to
22 correct any situation that arises from that, from
23 any leakage at that point before it gets to any
24 fresh water sources?

25 A. That's correct, yeah. And I think that

1 actually there is some redundancy in the system that
2 I didn't design and it maybe isn't that appropriate
3 that I speak to it, but there is a leak detection
4 system. So we are going to know -- I think if there
5 is leakage of the primary liner in the -- by
6 sampling the leak detection system before it ever
7 shows up in our Vadose zone wells. So there is
8 quite a bit of redundancy in this environmental
9 protection here.

10 Q. So if you did have any leakage that would
11 affect groundwater that would be -- you would be
12 affecting the Ogallala downdip from there, if there
13 was any contamination?

14 A. Well, if there is contamination we are
15 going to detect it in the Vadose zone around the
16 perimeter of this proposed facility. And the plan
17 calls for an action plan or corrective action plan
18 to be developed, and I would anticipate that there
19 would be remediation put in place before it ever got
20 any significant distance downdip.

21 CHAIRMAN CATANACH: That's all I have. Is
22 there anything further from this witness?

23 MR. WOODWARD: No redirect.

24 CHAIRMAN CATANACH: Okay. This witness
25 may be excused we will go ahead and break for lunch.

1 Be back at 2:00.

2 (A recess was taken.)

3 CHAIRMAN CATANACH: I will call the
4 hearing back to order. And I believe I will turn it
5 over to Mr. Woodward.

6 MR. WOODWARD: Thank you, Mr. Chairman.
7 The Applicant calls Nicholas Ybarra.

8 THE WITNESS: Nicholas Ybarra,
9 N-I-C-H-O-L-A-S, Y-B-A-R-R-A.

10 (Whereupon, the witness was previously
11 sworn.)

12 NICHOLAS YBARRA,
13 after having been first duly sworn under oath,
14 was questioned and testified as follows:

15 DIRECT EXAMINATION

16 BY MR. WOODWARD:

17 Q. Mr. Ybarra, would you please describe your
18 educational background.

19 A. I have a Bachelor's and Master's in civil
20 engineering from Texas A&M University.

21 MR. BROOKS: Excuse me, this witness was
22 sworn?

23 Q. (By Mr. Woodward) Do you have any
24 specialization with the Bachelor's and Master's?

25 A. Both hydraulics and hydrology.

1 Q. Please describe your professional
2 experience.

3 A. I have been with Parkhill, Smith & Cooper
4 for eight years now, mainly with the landfill design
5 for permitting to groundwater monitoring, everything
6 that encompasses a landfill.

7 Q. Have you had any involvement in
8 construction of a landfill?

9 A. Yes. I have constructed liner systems,
10 groundwater monitoring wells, vinyl cover caps and
11 drainage systems for multiple landfills.

12 Q. Are you a licensed professional engineer
13 in New Mexico?

14 A. Yes.

15 Q. On the table in front of you is a notebook
16 that has the exhibits from C.K. Disposal. Would you
17 turn to Tab B. Would you describe what is behind
18 Tab B?

19 A. It is my resume.

20 Q. Did you prepare this?

21 A. Yes.

22 Q. And does this resume accurately reflect
23 your educational and professional experience?

24 A. Yes.

25 MR. WOODWARD: I move adoption of

1 Exhibit B.

2 CHAIRMAN CATANACH: Any objections?

3 MR. BOHNHOFF: No objection.

4 MR. BROOKS: No objection.

5 CHAIRMAN CATANACH: Exhibit B will be
6 admitted.

7 (Exhibit B admitted.)

8 Q (By Mr. Woodward) What is your role with
9 the C.K. Disposal application?

10 A. I am the engineer of record on the permit.
11 I oversee the entire permit and putting it together.
12 I was also in charge of reviewing the entire permit
13 prior to submittal.

14 Q. Is your seal on the permit application?

15 A. Yes.

16 Q. Does that mean that you are responsible
17 for the entire application?

18 A. I am responsible for the entire
19 application except for the subsections that were
20 signed by different individuals.

21 Q. For example, the hydrogeology report?

22 A. Correct.

23 Q. That was sealed by another individual?

24 A. Yes.

25 Q. Have you reviewed the regulations of the

1 OCD pertaining to the permitting of surface waste
2 management facilities?

3 A. Yes.

4 Q. Do you see any similarity with those
5 regulations to other regulations?

6 A. Yes.

7 Q. And what other regulations are similar?

8 A. They are similar to Subtitle D
9 regulations.

10 Q. And what are the Subtitle D regulations?

11 A. Subtitle D regulations are regulations
12 used to construct and permit municipal solid waste
13 landfills.

14 Q. Who -- what agency was responsible for
15 Subtitle D regulations?

16 A. EPA.

17 Q. United States Environmental Protection
18 Agency?

19 A. Yes, sir.

20 Q. What are some of the similarities between
21 the two sets of regulations?

22 A. The similarities are on the liner system,
23 the storm water systems, and the groundwater
24 monitoring and leachate collection.

25 Q. Would you please describe the process you

1 went through in preparing the C.K. Disposal
2 application?

3 A. Yes. I first went through the New Mexico
4 Administrative Code, Part 36, to review all the
5 regulations for the -- required for the permitting
6 of the site. Once that -- once those were
7 determined, we were able to get our subconsultants
8 to perform their individual sections like the
9 hydrogeology report and then we started -- we laid
10 out the facility, the best case scenario for --
11 sorry, based off the survey and the site that we
12 had, we laid it out based off of the dimensions we
13 had on the site and then I continued to write the
14 permit for the facility.

15 Q. Did you review the borings that were
16 prepared on-site before starting work on the
17 application?

18 A. Yes.

19 Q. And what did those borings show you?

20 A. That there was no groundwater seen in any
21 of the borings to the depths that they were drilled.

22 Q. There are two notebooks in front of you
23 that are Applicant's Exhibit AA. Can you identify
24 those?

25 A. Yes, these are Volume 1 and Volume 2 of

1 the permit application.

2 Q. And this is the permit application that
3 you testified that you were responsible for
4 preparing?

5 A. Yes.

6 Q. When was this application initially
7 submitted to the OCD?

8 A. In November of 2015.

9 Q. I want to refer you to behind the
10 transmittal letter there is a document entitled
11 Application for Surface Waste Management Facility on
12 the second page.

13 COMMISSIONER PADILLA: Is that the first
14 volume, Mr. Woodward?

15 MR. WOODWARD: Volume I, yes, sir.

16 Q. (By Mr. Woodward) Is that your signature
17 on the application?

18 A. Yes.

19 Q. So you signed this form when the
20 application was initially submitted?

21 A. Yes.

22 Q. Do you have knowledge about when, and if
23 you don't know, say, but do you have knowledge of
24 when the OCD began review of this application?

25 A. I believe it happened in May after Mark --

1 sorry, Bryce provided the updated signature for the
2 form.

3 Q. And when was the updated signature
4 provided?

5 A. In, I believe, early May of 2016.

6 Q. Would you look under Exhibit J in that
7 same notebook.

8 A. Okay.

9 Q. And is that the signature page you are
10 referring to?

11 A. Yes.

12 Q. So did your office recently make six
13 copies of the application to be submitted to the
14 OCC?

15 A. Yes.

16 Q. What version of the application did you
17 make a copy of?

18 A. The initial submittal.

19 Q. Were there any changes to that initial
20 submittal?

21 A. Yes.

22 Q. So it was the initial submittal with some
23 changes?

24 A. Yes.

25 Q. What changes did -- were included in the

1 version you submitted to the OCC?

2 A. They included the additional calculations
3 that were requested and the H2S report.

4 Q. Are you sure about the H2S report?

5 A. Let me check. No, it just goes -- it was
6 just the additional calculations requested.

7 Q. Was there also an update to the help
8 model?

9 A. Yes.

10 Q. Is it safe to say, then, that the copies
11 you made to submit to the OCC are copies of the
12 application, that the tentative decision was based
13 on?

14 A. Yes.

15 Q. With the exception of a signature page?

16 A. Yes.

17 Q. Do you certify the copies you made by your
18 office are true and correct copies --

19 A. Yes.

20 Q. -- of that application?

21 A. Yes.

22 Q. Were you responsible for issuing notice to
23 this application?

24 A. Yes.

25 Q. Would you please refer to Exhibits M and

1 N.

2 Hold on just a second, I think I am off my
3 letters.

4 Okay. It is actually going to be a series
5 of exhibits. There is K, L, M. K, L, and M.

6 Do you recognize the document that is
7 behind Exhibit K?

8 A. Yes.

9 Q. And what is that document?

10 A. It is a notice of administrative
11 completeness of the application.

12 Q. Received from the?

13 A. The OCD.

14 Q. And then behind Tab L?

15 A. Behind Tab L this is the notice that was
16 sent out to adjacent landowners.

17 Q. And you were responsible for getting that
18 notice mailed to adjacent landowners?

19 A. Yes.

20 Q. And then behind Tab M?

21 A. Those were the certified mail receipts
22 that we sent out to ensure that the notices were
23 sent and signed for, for the notice of
24 administrative completeness.

25 Q. Are the adjacent landowners identified

1 someplace in the application?

2 A. Yes, they are.

3 Q. And where is that?

4 A. In the NMAC section of Volume I, I believe
5 it is on Page 2.

6 Q. And that would have been the list you
7 utilized for mailing notice of administrative
8 completeness?

9 A. Yes, it is Page 2 and 3.

10 MR. WOODWARD: I would like to move entry
11 of K, L and M into the record.

12 CHAIRMAN CATANACH: Any objection?

13 MR. BROOKS: No objection.

14 MR. BOHNHOFF: No objection.

15 CHAIRMAN CATANACH: Exhibits K, L, and M
16 will be admitted.

17 (Exhibits K, L and M admitted.)

18 Q (By Mr. Woodward) Were you responsible for
19 getting the notice published for the OCD tentative
20 decision?

21 A. Yes.

22 Q. And did you cause publish notice to happen
23 in this case?

24 A. Yes.

25 Q. Was the language of the notice approved by

1 OCD prior to publication?

2 A. Yes.

3 Q. If I could have you please refer to W, X,
4 and Y. Would you first identify what is behind
5 Tab W?

6 A. Tab W is the tentative decision sent to
7 Mr. Karger from the OCD.

8 Q. And behind X?

9 A. Behind X is the affidavit showing that the
10 notice was published in the Albuquerque Journal and
11 then behind the affidavit is the actual publication
12 that was placed in the Albuquerque Journal.

13 Q. And that is in English and Spanish,
14 correct?

15 A. Yes.

16 Q. And then behind Tab Y?

17 A. Tab Y is the affidavit from the Hobbs Sun
18 News or News Sun, sorry, and it also includes the
19 notice where it was published in the newspaper in
20 both English and Spanish.

21 MR. WOODWARD: So I would move approval of
22 W, X and Y, please, or move entry.

23 MR. BROOKS: No objection.

24 MR. BOHNHOFF: No objection.

25 CHAIRMAN CATANACH: Exhibit W, X, and Y

1 will be admitted.

2 (Exhibits W, X and Y admitted.)

3 Q. (By Mr. Woodward) Were you responsible
4 for mailing notice of the tentative decision?

5 A. Yes.

6 Q. To whom did Applicant mail notice of the
7 tentative decision?

8 A. Per the list that was provided to us by
9 the OCD.

10 Q. And I would like you to refer to
11 Exhibit Z, please. What is included in the notebook
12 behind Tab Z?

13 A. It is the certified letter receipts for
14 the notices that were sent out for tentative
15 decision.

16 Q. Do you have a card for each person who is
17 on the name of the list that the OCD instructed you
18 to mail notice to?

19 A. Yes.

20 MR. WOODWARD: I move admission of
21 Exhibit Z.

22 CHAIRMAN CATANACH: Any objection?

23 MR. BROOKS: No objections.

24 MR. BOHNHOFF: No objection.

25 CHAIRMAN CATANACH: Exhibit Z will be

1 admitted.

2 (Exhibit Z admitted.)

3 Q (By Mr. Woodward) Let's return to the
4 application, Exhibit AA.

5 What I would like you to do is behind the
6 second manila page, there is a sheet that has got
7 November, 2015 in the upper right-hand corner.

8 CHAIRMAN CATANACH: Is this Volume 1 or
9 Volume 2?

10 MR. WOODWARD: This is Volume 1. We are
11 going to be in Volume 1 for a while.

12 CHAIRMAN CATANACH: Okay. Where are you
13 at now?

14 MR. WOODWARD: I am after the application
15 form behind the first or the second manila page
16 there. It says -- at the bottom of the page it says
17 TOC-i.

18 Q. (By Mr. Woodward) Would you please
19 describe what is in this section of the application.

20 A. This is a table of contents listing the
21 information that will be provided within the
22 permitted application.

23 Q. How is it organized?

24 A. It is organized per section of the
25 application or per attachment of the application.

1 Q. I notice there are references to NMAC
2 19.15.36. And it starts at eight, nine, ten. Are
3 these listed in numeric order?

4 A. Yes.

5 Q. And what is this referring to?

6 A. This is referring to the NMAC section that
7 follows the table of contents which lists all the
8 NMAC rules that must be referenced to for permitting
9 of a facility of this sort. And then that is what
10 is referenced.

11 Q. So let's go to the tab that is titled NMAC
12 19.15.36. It says 38-20, or is that just a misprint
13 on mine?

14 MR. BROOKS: 36.8.

15 Q (By Mr. Woodward) Please explain to me what
16 is behind this tab.

17 A. Behind this tab is a caller for each of
18 the rules in the Administrative Code and then we
19 provided a writeup for each one of the rules on how
20 we were addressing it within this writeup and then
21 provided a location of any supplemented information
22 that was provided within the application where it
23 could be located.

24 Q. So in this particular section of the
25 application you could go to any rule or Part 36 rule

1 and find where in the application that rule is
2 addressed?

3 A. Yes.

4 Q. Just moving along here, please describe
5 what is in Attachment A of Volume 1.

6 A. Attachment A is the general facility maps
7 and site drawings. These are drawings that we
8 provide to show the location of the landfill and the
9 supplemental information on site specific site
10 selection, which include the site map, site
11 development plan, topographic map. As mentioned we
12 also provide a site layout so people could see what
13 the facility would be, how it is going to be laid
14 out. We also provide an adjacent owner's map,
15 site -- typical site signs, a liner schematic and a
16 final closure cover schematic. Landfill traffic
17 plan and a process flow traffic diagram. Maps also
18 include a site evacuation route and a hospital map
19 to provide employees on the quickest route to the
20 neighboring hospital. We also provide a liquid
21 processing sampling grid for when the facility is
22 closed on which locations the site will be needed to
23 be tested for after closer. The landfill base
24 grading plan and final grading plan for the cover
25 and we also provide cross sections and evaporator

1 pond mechanical evaporator locations. And the final
2 few maps in the section provide aerial photography
3 and then follow-up maps and seismic area -- impact
4 maps to show that the landfill was placed in a
5 region that is suitable for a landfill.

6 Q. In a couple of words how would you
7 describe the maps in Attachment A? Would they be
8 just a general overview of the facility?

9 A. Yes, they provide a general overview of
10 the facility, how the facility will be laid out,
11 testing locations for the future and monitoring
12 locations for the site.

13 Q. Let's move on to Attachment B. What is in
14 Attachment B?

15 A. These are the engineering -- engineered
16 design plans for the facility. They provide a --
17 they provide more detail on the site layout and the
18 processes that are going within the site. They are
19 not a full engineered design but they provide a
20 schematic of what the processes that will be going
21 on, on the site.

22 Q. Is this typically the type of engineering
23 drawing that is utilized for permitting purposes?

24 A. Yes.

25 Q. And there will be another layer of

1 engineering that goes in before construction?

2 A. Yes.

3 Q. So just referring to G.002. Could you
4 tell the Commissioner where this proposed facility
5 is located?

6 A. The proposed facility is approximately
7 four miles east of Eunice, New Mexico, just south of
8 Highway 176.

9 Q. How far from the State line is that?

10 A. It is approximately, I believe, half a
11 mile.

12 Q. Let's refer on Attachment G.004, what --
13 what does this drawing depict?

14 A. This drawing depicts the site development
15 plan for when the site is fully established and
16 everything is built out. It includes on the
17 left-hand side the surface waste management facility
18 landfill and how each unit will be broken up. It
19 also provides the location of the detention ponds on
20 site, access roads throughout the site, and then on
21 the southwest corner it shows the surface waste
22 management facility processing area. It also
23 provides information on where scale houses and gate
24 houses will be at the facility.

25 Q. And when you say surface waste management

1 facility, that is the landfill, correct?

2 A. The landfill.

3 Q. On the western portion of the property?

4 A. Yes.

5 Q. There is a box in the upper middle part of
6 this drawing that is labeled future saltwater
7 disposal area. Is there any saltwater injection
8 authorization being sought with this application?

9 A. No.

10 Q. Why was that put in there?

11 A. As a placeholder for if we were to want to
12 permit that in the future, we wanted to keep that
13 area clear of any activity.

14 Q. Would you look at Exhibit G.005. What
15 does this drawing represent?

16 A. It provides the best management practices
17 for the facility. It depicts the -- what is
18 performed during construction management of the
19 facility to make sure -- it provides a process to
20 make sure that there is no soil or groundwater --
21 surface water leaving the site or with an excess
22 soil and making sure that everything is contained
23 within the site during construction.

24 Q. Can you describe what the liner system
25 will be in this landfill?

1 A. Yes. On the floor of the landfill it will
2 be a dual liner system with a leak detection layer
3 from the bottom to the top. It starts with
4 six inches of recompact soil, that is to provide a
5 stable base for the liner system. Then a
6 geosynthetic clay liner which is an allowable
7 substitute to two feet of clay, which is
8 interchangeable with two feet of clay as part of the
9 liner system will go on top of that stabilized
10 floor. Then a 60-mil HDP liner will be placed on
11 top of that. A geonet or geocomposite, depending on
12 the floor, the side slope, there's a geonet on the
13 floor and the geocomposite on the side slopes which
14 will act as a leak detection layer for any leakage,
15 if there is any leakage within the liner, and then
16 on top of that is an additional 60-mil HDP liner.
17 On top of the second HDP liner is another 200-mil
18 geocomposite which acts as a leachate collection
19 vessel and then on top of that is two feet of
20 protective cover.

21 Q. Sir, I would like to refer you to
22 Drawings C501, 502A and 503, and have you point out
23 to the Commissioners the details that you just
24 described for them.

25 A. The details provided on C501 is the layout

1 of the liner system within the landfill. And it
2 also shows how the landfill liner will be anchored
3 down for stability for the side slopes. It also
4 provides a future connection for once the initial
5 cell is constructed when new cells are constructed
6 it provides details or provides a detail for how
7 they will be connected in the future to keep one
8 continuous liner system on the floor and the side
9 slopes, and that is on C501.

10 Q. Before we get away from this, you had said
11 that there were similarity between Subtitle D
12 regulations and the regulations the OCD in Part 36.
13 But is this designed consistent with Subtitle D or
14 is it another standard?

15 A. This is actually consistent with
16 Subtitle C.

17 Q. What is Subtitle C?

18 A. That is a hazardous waste liner.

19 Q. What is different between a hazardous
20 waste liner and a municipal waste liner?

21 A. It has the additional HDP liner and the
22 leak detection system.

23 Q. Which is not normally in a municipal waste
24 landfill?

25 A. No.

1 Q. Okay. Then, what does -- I said 502A, but
2 let's look at 502. What does this drawing show?

3 A. This drawing shows the leachate subs that
4 will be located within the landfill and the --
5 sorry, with in the landfill. And this is where any
6 liquid that is collected within the landfill be
7 transported to in order for the facility managers to
8 collect and put as part of the waste processing. It
9 also provides location of the leak detection piping.

10 Q. If you could, please describe with a
11 little more detail about what the leachate
12 collection system does.

13 A. Any liquid that goes within the -- that
14 falls within the landfill system will typically
15 drain through the waste that is placed within
16 landfill, in this case it would be soils and once
17 that water is filtrated through the waste system, it
18 will land on top of the geocomposite of the liner
19 system, it will be transported towards the leachate
20 subcollection areas. That water is then collected
21 and removed for processing and treatment.

22 Q. And that is during the life of the
23 landfill and during the post-closure care period?

24 A. Correct.

25 Q. What does 502A show?

1 A. 502A shows how the leak detection piping
2 will be installed within the leachate containment
3 system, showing how you go in between the two liner
4 systems, to have a leak detection area and it shows
5 the boots that will be placed around the piping to
6 ensure that there's one solid liner that sits on top
7 of the liner in making sure there is no leakage.

8 Q. So the leak detection system is below the
9 top liner?

10 A. Yes.

11 Q. And below the leachate collection system?

12 A. Yes.

13 Q. It is to be dry?

14 A. Yes.

15 Q. So if you find liquid in there then, you
16 know, you --

17 A. You have got a leak.

18 Q. -- you have breached the first liner?

19 A. Yes.

20 Q. There is a liner beneath this leak
21 detection system?

22 A. Yes.

23 Q. Could you describe what the liner is
24 beneath the leak detection?

25 A. The liner between the leak detection

1 system is the 60-mil HDP liner.

2 Q. And then 503?

3 A. It provides additional details and cross
4 sections for the leachate subplan. This shows it in
5 greater detail, a more defined detail for the owner
6 of the facility and for future construction.

7 Can I point out these two?

8 Q. Yes, please do.

9 A. On the A3 and A4 it shows how the leak
10 detention piping sits underneath that initial liner
11 system and is a point for determining if any leaks
12 have been -- or any breaches have been in the liner
13 system.

14 MR. WOODWARD: Thank you.

15 Q (By Mr. Woodward) Let's look at C-504.
16 What is this drawing?

17 A. This is a drawing of the cross section of
18 the evaporation ponds.

19 It provides the liner system that will be
20 installed for the liner -- for the evaporation
21 ponds. It consists of also a six-inch compacted
22 soil base, a geosynthetic clay liner, a 60-mil HDP
23 liner a 200-mil leak detection geocomposite and then
24 the second 60-mil HDP liner on top.

25 Q. These are for the 12 evaporation ponds

1 that are proposed in the southeast portion of the
2 facility?

3 A. Yes.

4 Q. How about drawing C-505?

5 A. C-505 provides the liner and the
6 containment berm for the receiving tanks and for the
7 tank system within the waste liquid processing area.

8 Q. What is this facility designed to do?

9 A. It is designed to be second containment in
10 case there is any leaks with any of the tanks or any
11 of the piping system within the tank system.

12 Q. Is this system designed to any -- hold any
13 certain volume?

14 A. Yes.

15 Q. And what would that be?

16 A. The volume of the entirety of the tanks.

17 Q. And then Drawing C-506?

18 A. C-506 provides the location and the cross
19 sections of the detention ponds that are located in
20 the southwest and the southeast corner of the
21 facility and then it provides a total storage for
22 each of the detention ponds.

23 Q. And what was the storm event that the --
24 this design was based upon?

25 A. The 25-year, 24-hour storm.

1 Q. How did you select the 25-year, 24-hour
2 storm?

3 A. The 25-year storm is called out in the
4 regulations and the 25-year, 24-hour storm would be
5 the standard -- the standard normal storm for waste
6 facilities.

7 Q. Let's look at C-507. What does this
8 drawing show?

9 A. This drawing shows the sizing of the
10 drainage channels which run around the landfill
11 portion of the facility and the north side of the
12 waste processing facility. It provides a cross
13 section for each one of the channels.

14 Q. What are these channels designed to do?

15 A. They are designed to hold the runoff and
16 run-on calculated for the drainage calculations and
17 transport the water to the detention ponds.

18 Q. Do the channels also keep water from
19 running onto the active portions of the facility?

20 A. Yes.

21 Q. And are they designed based upon a certain
22 storm event?

23 A. Yes.

24 Q. What is that?

25 A. The 25-year, 24-hour storm.

1 Q. Can you basically describe the drainage of
2 this facility?

3 A. The drainage of the facility based off of
4 site visits and the survey of the facility, it is
5 broken down into two different drainage areas,
6 initially. The existing drainage for the facility
7 without -- before anything is being built is broken
8 up into two drainage areas, which as shown are chief
9 flow into a draw that is located about a mile and a
10 half southwest of the southwest corner of the
11 facility.

12 A. What we did is then we determined what
13 additional flow will the design and the installation
14 of the final build-out of the facility, how much
15 that would increase the total runoff from the
16 facility. What we did was design the detention
17 ponds to hold the excess amount of runoff that
18 would -- that would have increased the drainage off
19 the facility to ensure that there was no adverse
20 changes to the system downstream of the facility.
21 We wanted to make sure to keep the existing drainage
22 standards the same even though we were increasing
23 the amount of runoff in the area.

24 Q. And there is a drainage study included in
25 the application, correct?

1 A. Yes.

2 Q. But on this drawing what I was hoping you
3 would do for me is just describe how the drainage is
4 managed in the within the facility.

5 A. Within the facility, the channels that run
6 along the surface waste management landfill are
7 there to collect any runoff, any runoff that is
8 drawn along the facility and any runoff from the
9 slide slopes when rain comes in contact with the
10 side slopes and the clean soil. And then the --
11 also they act as a deterrent to prevent any run-on
12 from getting to the actual landfill area. So they
13 would collect any water before it hits the landfill,
14 any run-on that hits the landfill facility.

15 And then the detention ponds -- the
16 detention pond in the southeast corner is there to
17 collect drainage from east of the -- of the roadway
18 and then there is a drainage area that runs through
19 that portion and it acts to collect any water to
20 ensure that none of that run-on water will affect
21 the processes of the liquid processing area.

22 Q. The channels are depicted along the north
23 side around the landfill?

24 A. Yes.

25 Q. There is little arrows in there, do those

1 signify anything?

2 A. It is the direction of flow.

3 Q. Okay. So starting in the northeast corner
4 the flow is going to go --

5 A. Yes. Starting on the northeast corner you
6 either head west on the north side of the landfill
7 or you will head south on the east side of the
8 landfill and loop around the facility and head
9 towards Drainage Pond 1 or Detention Pond 1.

10 Q. And similarly on the north side of the
11 evaporation ponds --

12 A. Yes.

13 Q. -- drainage is diverted?

14 A. Diverted before it can reach the area for
15 the liquid processing.

16 Q. Let's go ahead, we are talking about
17 drainage go to Attachment J, which is in Volume 2.
18 Did you prepare what is listed as a drainage study
19 in Attachment J?

20 A. Yes.

21 Q. And you described it earlier but what is
22 the purpose of the drainage study?

23 A. The purpose of the drainage study is to
24 ensure that post-development conditions of the
25 landfill will not increase the runoff from the

1 site -- increase the runoff to the site and we want
2 to match the existing conditions of the
3 predevelopment of the landfill to ensure that the
4 same -- the same or less of amount of water running
5 from the site won't adversely effect the -- anything
6 downstream of the facility.

7 Q. So how do you go about making that
8 determination?

9 A. First we determine what the existing
10 drainage areas are for the facility and then we
11 determine what the total runoff and of those two, of
12 since there is two here the two drainage areas are
13 for the facility. Once we determine what the total
14 runoff of the drainage areas are, we then determine
15 what the post-development and I mean full
16 development of the site will increase the amount of
17 runoff on the facility.

18 From there we determine what the amount of
19 water is that, the difference between the two amount
20 of waters from the post-development to
21 predevelopment the existing conditions.

22 We determine how to size our detention
23 ponds on-site in order to hold that amount of water
24 and only release the predevelopment flows from the
25 site.

1 Q. So, let's look at Exhibit Figure J.1.

2 A. Okay.

3 Q. Can you describe this exhibit, please?

4 A. This exhibit is the existing drainage
5 areas for the site. As you can see, C.K. Disposal
6 is a part of Drainage Area 1 and Drainage Area 2.
7 The Northern border of the Drainage Area 1 is capped
8 off at the permitted boundary of C.K. Disposal
9 because just north of the permitted boundary is a
10 berm that lies along the north side of the permitted
11 boundary the existing berm. And then also what
12 is -- so that prevents water from coming on into
13 that drainage area and then Drainage Area 2 is what
14 is east of the facility.

15 Q. It is kind of like C.K. Disposal is the
16 headwaters so that microdrainage?

17 A. Yes.

18 Q. Generally describe what the drainage study
19 shows.

20 A. The drainage study shows that most of the
21 runoff from the -- both drainage areas runs at a
22 shallow sheet flow or shallow concentrated flow. It
23 shows that really no channelized flow within the
24 Boot 2 drainage areas and it flows from northeast to
25 southwest.

1 Q. Did you make any calculations to determine
2 the volume of water that would currently run through
3 these drainage areas?

4 A. Yes.

5 Q. And you utilized the 25-year, 24-hour
6 storm?

7 A. Yes.

8 Q. Have you done this type of facility --
9 type of calculation for other facilities?

10 A. Yes.

11 Q. And do you always use that storm event?

12 A. Yes.

13 Q. What volume did you calculate would
14 come -- is current -- would currently run through
15 these drainage areas as the site currently exists?

16 A. The existing hydrology produces a
17 576.4-acre-feet of runoff from those two drainage
18 areas.

19 Q. And did you do a calculation as to what
20 post-development runoff would be?

21 A. Yes.

22 Q. And what was that number?

23 A. That was 587.7-acre-feet.

24 Q. And what is the difference between those
25 numbers?

1 A. That would be 13.3.

2 Q. So make sure I understand what you're
3 saying is there will be 13.3 additional acre-feet of
4 water that will run off of this facility after it is
5 constructed?

6 A. Yes.

7 Q. So, what do you do about that?

8 A. What we did is we designed Detention
9 Pond 1 and Detention Pond 2 to hold at least the
10 minimum of 13.3-acre-feet of drainage from the
11 facility. Detention Pond 1 was able to hold 12.3,
12 and then Detention Pond 2 holds much more but we
13 only account for 2.3 in Drainage Area 3 to ensure
14 that we were above the 13.3.

15 Q. So how much storage are you accounting for
16 totally then to control runoff from the facility?

17 A. 14.6.

18 Q. So you're capturing a little more water,
19 there would be a little less runoff during that
20 storm event?

21 A. Yes.

22 Q. Now to be clear, the design is not for
23 pollution control, right?

24 A. No.

25 MR. BOHNHOFF: Object, Your Honor.

1 Mr. Chairman, we have had just almost nonstop
2 leading questions here. Again, I am not -- in order
3 to expedite the proceeding I am willing to waive the
4 objection, but I want to make sure that we aren't
5 facing a double standard here in that the leading
6 can be undertaken when we present our case as well.

7 MR. WOODWARD: Duly noted.

8 CHAIRMAN CATANACH: Thank you.

9 COMMISSIONER BALCH: This is a little bit
10 typical in a regulatory case instead of a trial case
11 to try and get your information for the record.

12 MR. BOHNHOFF: I understand in your
13 regulation you refer to flexible application Rules
14 of Evidence, that is fine. I just want to make sure
15 that I am not held to a different standard.

16 COMMISSIONER BALCH: We will be sure of
17 that.

18 Q. (By Mr. Woodward) Are the ponds designed
19 for any pollution control purposes?

20 A. No.

21 Q. What is their purpose?

22 A. The purpose is to capture -- the ponds is
23 the purpose to capture runoff that's collected
24 within the system and what we are talking about is
25 the runoff or the run-on that enters the site.

1 Q. What is the nature of the water that is
2 collected in these ponds?

3 A. The -- in the detention pond the nature of
4 the water is usually just runoff from storm water
5 that hits the facility or hits the ground.

6 Q. Is that normally referred to as noncontact
7 storm water?

8 A. Yes, nonpolluted, noncontaminated water.

9 Q. Are there any drawings in the drainage
10 study regarding the design of the detention ponds?

11 A. Yes. They are provided in Appendix C.
12 The detention ponds are provided in Figure J.8.

13 Q. What is a gabion basket overflow?

14 A. A gabion basket is a rock-filled fence
15 fabric and it acts as the overflow for Detention
16 Pond 1 to ensure that the runoff is slowed down and
17 it doesn't create a channelized flow. It maintains
18 a sheet flow status leaving the facility.

19 Q. Are there any --

20 MR. WOODWARD: Hang on a second.

21 Q. (By Mr. Woodward) I apologize. What is
22 confusing here this is Attachment J but it has
23 appendixes within the attachment.

24 A. It is at the end of Attachment J.

25 MR. WOODWARD: In Volume 2.

1 Q. (By Mr. Woodward) So we were talking
2 about what a gabion basket overflow is, would you
3 describe that, please?

4 A. Yes, sir. Gabion basket overflow is a
5 rock-filled fence fabric that acts as a -- it is --
6 it acts at slowing down the water so we maintain a
7 sheet flow leaving the facility and to slow down the
8 water as much as possible prior to leaving the
9 facility. We do not want to create a channelized
10 flow and alter the flow patterns that exist.

11 Q. Where along the Detention Pond 1 would you
12 find the gabion basket overflow?

13 A. It runs along the entire west and south
14 boundary of Detention Pond 1.

15 Q. Does the water come out in any one
16 location before it comes out of the other?

17 A. No. It overflows as a -- it rises
18 together and overflows altogether to create a sheet
19 flow and over the gabion basket or through and over
20 the gabion basket.

21 Q. In your study have you shown that the
22 drainage controls will keep run-on from the 25-year,
23 24-hour storm onto the active portions of the waste
24 management facility?

25 A. Yes.

1 Q. How will contact contaminated water from
2 the active waste management areas be managed?

3 A. Within the landfill the water that is
4 contacted with waste will be collected through the
5 leachate system and disposed of at the liquid
6 processing area. Anything that runs over clean soil
7 and the side slopes are closed areas will be
8 considered clean runoff and not contaminated runoff.

9 Q. So will contaminated water be allowed to
10 be discharged?

11 A. No.

12 Q (By Mr. Woodward) Let's go back to
13 Volume I, Attachment C. What is included behind the
14 Tab Attachment C?

15 A. Attachment C is a quality control plan for
16 the liner geosynthetic liners that will be installed
17 at the facility. It provides general submittals,
18 delivering storage and handling of the materials,
19 manufacturer testing requirements, third-party
20 testing requirements of the material, installation
21 procedures of any of the liner material, and then
22 installation procedures for the leachate protection
23 and leak detention systems.

24 Q. What is the purpose of this document?

25 A. The purpose of this document is to ensure

1 that the materials placed within the facility meet
2 the requirements of the Part 36 rules and they're
3 installed to the highest quality.

4 Q. Would you agree this is a quality
5 assurance, quality control plan?

6 A. Yes.

7 Q. Let's flip to Attachment D as in dog.
8 What is behind this tab?

9 A. Attachment D is the final cover quality
10 control plan. It provides a construction quality
11 control plan for the final cover to be installed at
12 the landfill facility and, all the same with the
13 materials that will be installed and the compaction
14 of the placement of the soils on the top cap and the
15 side slopes.

16 Q. Are there any drawings in Attachment D
17 that show the design of the final cover?

18 A. No, there isn't.

19 Q. Where would we find a drawing for the
20 design of the final cover?

21 A. Those will be found in Attachment B.

22 Q. Attachment B?

23 A. And then also -- yes, on attachment B.

24 Q. Would you please find that.

25 A. The final cover sections are provided on

1 Sheet C-104.

2 Q. Could you please describe the design for
3 the final cover?

4 A. The design for the final cover on the top
5 cap which is the top of the landfill structure, it
6 will be a combination of six-inch daily and six-inch
7 intermediate cover placed on top of the waste and
8 then overlaid with a 60-mil HDP liner. Then a
9 200-mil geocomposite and then three feet of soil on
10 top to act as a protective infiltration for -- and
11 vegetation layer for the -- for the cap.

12 Q. Can you just please generally describe
13 what each one of -- the purpose of each one of these
14 layers?

15 A. The six-inch cover is just the daily cover
16 that is placed on top of waste at the facility.
17 six-inch intermediate cover is placed on top of a --
18 on top of that as a protective of the -- when you
19 are at your final waste elevation just as a
20 protective on top of the daily cover. The 60-mil
21 double sided smooth HDP liner prevents any water
22 from infiltrating the top of the cap and ensuring
23 that there will be no additional water entering the
24 cap. The 200-mil geocomposite acts as a transport
25 for the water that does hit the cap and allows it to

1 be transported to structures that are on the sides
2 of the cap and then down articulated block
3 structures.

4 MR. WOODWARD: Sorry to interrupt, but
5 does the geocomposite have more permeability than
6 the HDP liner?

7 A. Yes. It -- the two geotech style layers
8 act as a collector for the water and as a filtration
9 system for the protective soil on top. And the
10 geonet in between acts as the transport system for
11 the water that hits the geocomposite.

12 Q (By Mr. Woodward) So it allows water to
13 runoff of the cap?

14 A. Yes.

15 Q. I'm sorry to interrupt. You were at the
16 infiltration layer.

17 A. Yes. The infiltration layer and then the
18 soil on top which acts as a -- for vegetation to be
19 reestablished on site.

20 Q. The side slope performance design seems to
21 have a little different design. What is the
22 difference?

23 A. Yes. Based off of the side slopes of the
24 final cover we were allowed and we modeled the
25 performance side slopes and the help model so -- to

1 ensure that we could only use soil it is a
2 three-foot of -- one foot of soil erosion layer and
3 two feet infiltration layer on top of the six-inch
4 daily cover and 16-inch infiltration layer.

5 Q. Let's go to Attachment E. I notice you're
6 seal is not on Attachment E?

7 A. Correct.

8 Q. So this version was provided by another
9 engineer?

10 A. Yes.

11 Q. And who is that?

12 A. Robert Holder.

13 Q. Do you work with Mr. Holder?

14 A. Yes.

15 Q. And he is here to describe Attachment E?

16 A. Yes.

17 Q. Okay. And then Attachment F, what is
18 contained in Attachment F?

19 A. Attachment F is a -- the geosynthetic
20 material and pipe material that will be placed in
21 the landfill documentation which shows the
22 characteristics of the material including tensile
23 strength, hydraulic conductivity and just the
24 material -- the material tested properties?

25 In addition, at the beginning of

1 Attachment F is the interface friction test to show
2 that the material lying on one another will provide
3 enough friction resistance to withstand the side
4 slopes of the landfill facility.

5 Q. What is the importance of providing the
6 information in Attachment F?

7 A. Backup documentation for the liner system
8 that will be installed at the facility as a guide
9 to -- for information on which liners would be
10 chosen and not -- liners, and piping that could be
11 chosen for the landfill.

12 Q. Okay. Let's go to Volume 2.

13 Attachment K.

14 Did you prepare Attachment K?

15 A. Yes.

16 Q. What is Attachment K?

17 A. It is the site operating plan.

18 Q. And what is a site operating plan?

19 A. The site operating plan provides site
20 management and site operation procedures that the
21 facility is run by in order to meet the Part 36
22 rules.

23 Q. So what type of information is contained
24 in it?

25 A. Operation hours, personnel, training and

1 equipment, site access, noise control, odor control,
2 landfill waste characteristics, waste acceptance,
3 liquid processing. And then it also contains a H2S
4 management plan as an appendix and a contingency
5 plan.

6 Q. Is the operating plan required by the
7 rules of the OCD?

8 A. Yes.

9 Q. Do the -- does the operating plan call for
10 the operator to maintain the smallest practical area
11 on the working face?

12 A. Yes.

13 Q. Does the operating plan provide
14 unauthorized -- provide control of unauthorized
15 access?

16 A. Yes.

17 Q. Does it outline what to do in case of a
18 fire?

19 A. Yes.

20 Q. Does it spell out how to control litter
21 and odors?

22 A. Yes.

23 Q. Is it true that the operating plan covers
24 all of the requirements that are found at
25 19.15.36.14?

1 A. Yes.

2 Q. I think you said the operating plan has a
3 contingency plan?

4 A. Yes.

5 Q. And does the contingency plan name
6 emergency contacts?

7 A. Yes.

8 Q. Identify hospital contacts?

9 A. Yes.

10 Q. What to do in case of fire?

11 A. Yes.

12 Q. How to address spills?

13 A. Yes.

14 Q. What else does a contingency plan do?

15 A. It provides the emergency response
16 coordinator, a full list of emergency equipment that
17 will be kept on site, implementation of emergency
18 procedures, release notification, an evacuation plan
19 from the facility and then fire control and
20 notification to authorities.

21 Q. Where will the contingency plan be kept?

22 A. At the landfill site.

23 Q. Will they have an office at the site?

24 A. Yes.

25 Q. The plan be kept in the office?

1 A. In each office. There will be two scale
2 houses at the facility.

3 Q. Are there routine inspections of the
4 facility?

5 A. Yes.

6 Q. What all is inspected at the facility?

7 A. All components of the facility, the
8 landfill, daily cover, the leachate, the leachate
9 system, collection systems, the drainage channels
10 and drainage structures, the evaporation ponds and
11 the evaporators within the ponds, the monitoring
12 systems located around the perimeter of the ponds,
13 roads, everything, maintained on site and inspected.

14 Q. Is there any documentation made of the
15 inspections?

16 A. Yes.

17 Q. How are inspections recorded?

18 A. Inspections are recorded on forms provided
19 in Attachment C of the -- sorry, Appendix C of
20 Attachment K and we provide a form where they could
21 do daily inspections.

22 On the first form we provide a daily check
23 for different items within the facility including
24 the HOS levels, sump levels, chemicals added, pond
25 conditions, various items there.

1 On the second form is the leachate
2 monitoring form of any leachate is collected within
3 the facility and how much. Who has been monitoring
4 it?

5 And then the last form provided is the
6 pond integrity and leak detention inspection, too.
7 It is a form to check the integrity of the ponds to
8 make sure there is no leakage or any damage to the
9 ponds during operation.

10 Q. Is there any description in the operating
11 plan about the operations in the liquids process?

12 A. Yes.

13 Q. Would you describe the components of the
14 liquids processes area.

15 A. The liquid processing area, when liquid
16 waste is received on-site first it will be unloaded
17 into the load-out tanks which are then transferred
18 to a series of gravity separation tanks. The liquid
19 waste will sit within the gravity separation tanks
20 for a minimum of five days, four of those days --
21 sorry, one of the five days will be heat treated to
22 assist with the separation of water and oil
23 substances, oil substances contained in the water.

24 When that is completed approximately
25 80 percent of the water or 80 percent of the oil

1 components will be removed from the water in the
2 system. From there it gets transported through an
3 oil mechanical separator which uses a gas bubble
4 separation system which is typical industry
5 standards of oil -- water separators. And from
6 there another additional 95 percent will be removed
7 from the system. Oil will be removed from the
8 water. And then the remaining water goes into the
9 ponds and oil will be transported to the oil
10 recovery tanks. This leaves the water approximately
11 99 percent free of the original -- of oil from the
12 original load-out tank.

13 Q. What -- will there -- does only treated
14 water go to the evaporation ponds?

15 A. Yes.

16 Q. So only water that has gone through that
17 processing system goes to the evaporation ponds?

18 A. Yes.

19 Q. Is there a routine inspection of the
20 ponds?

21 A. Yes.

22 Q. And maintenance of the ponds?

23 A. Yes.

24 Q. How about of the evaporative spray system?

25 A. Yes.

1 Q. What do you look for with evaporative
2 spray system?

3 A. To make sure they are working and
4 functioning as originally installed, that we are
5 getting the amount of water going through the
6 evaporative system to ensure that we are getting the
7 proper evaporation and maintaining the amount of
8 evaporation needed to keep the ponds open.

9 Q. And then Attachment L. Did you prepare
10 Attachment L?

11 A. Yes.

12 Q. What is behind Attachment L?

13 A. It is the closure plan and the
14 post-closure plan for the facility.

15 Q. What does the closure plan provide for?

16 A. It provides the closure activities for the
17 liquid processing areas and for the landfill
18 facility.

19 Q. And what is the goal, ultimate goal when
20 you implement a closure plan?

21 A. The goal of the closure plan is to return
22 the site to as existing conditions as possible.

23 Q. Is there a financial assurance estimate
24 for accomplishing the closure?

25 A. Yes.

1 Q. And did you make that calculation?

2 A. Yes.

3 Q. And what did you base those estimates on?

4 A. I based those estimates off third parties
5 performing the closure of the facility and present
6 day dollars.

7 Q. And what dollar amount did you come up for
8 the closure cost estimate?

9 A. The closure cost estimate is \$1,149,142.

10 Q. Did you also prepare a post-closure plan?

11 A. Yes.

12 Q. And what does the post-closure plan
13 provide?

14 A. The post-closure plan provides a
15 maintenance and pretty much maintenance for the
16 facility to make sure everything is still running
17 properly like leachate collection, that vegetation
18 is being established on site and the vegetation
19 being established on site is being taken care of and
20 not creating a runoff facility, and then it also
21 provides any repair costs that are needed for the
22 site.

23 Q. Is there Vadose zone monitoring during
24 closure, post-closure care also?

25 A. Yes. We have calculated semi-annually to

1 attach both provided in the report provided by the
2 attachment, I believe that is J.

3 Q. How long will this site be monitored after
4 closure?

5 A. The facility will go through post-closure
6 for 30 years.

7 Q. Did you prepare a cost estimate for
8 post-closure care?

9 A. Yes.

10 Q. And what is that cost estimate?

11 A. That \$1,162,770.

12 Q. In your professional opinion does the
13 application you prepared satisfy Part 36 of the OCD
14 regulations?

15 A. Yes.

16 Q. In your professional opinion do you
17 believe that the design and operations will be
18 protective of human health, fresh water and the
19 environment?

20 A. Yes.

21 MR. WOODWARD: I pass the witness.

22 CHAIRMAN CATANACH: Mr. Brooks, do you
23 have any questions?

24 MR. BROOKS: No questions.

25 MR. BOHNHOFF: Could we have a break?

1 CHAIRMAN CATANACH: Sure. Ten minutes.

2 (A recess was taken.)

3 CHAIRMAN CATANACH: All right. I will
4 call the hearing back to order and turn it over to
5 Mr. Bohnhoff.

6 MR. BOHNHOFF: Thank you, Mr. Catanach.

7 During the break we got copies made of LES
8 Exhibit PP that was marked and admitted this
9 morning. I put copies in front of all three
10 Commissioners' chairs. I suggest that it could be
11 put in the side flap of the LES exhibit book.

12 CROSS-EXAMINATION

13 BY MR. BOHNHOFF:

14 Q. Now, Mr. Ybarra, you testified that you
15 are the engineer of record on this permit
16 application. Would it be fair to state that you are
17 generally the most knowledgeable person about the
18 application and the facility that is proposed in it?

19 A. Yes.

20 Q. So if we want to get an understanding of
21 the description of what the facility looks like, you
22 are the best person to give it to us, right?

23 A. Yes.

24 Q. Turn, if you would, to Exhibit B, that is
25 C.K. Exhibit B. That is your resume that you

1 identified earlier. You got your Master's from
2 Texas A&M in 2008 and you have got now eight years
3 of experience. When did you get professional
4 engineers license?

5 A. In 2011.

6 Q. And as I understand your description of
7 your background, you have got experience with solid
8 waste landfills. How many -- prior to this project,
9 how many oilfield waste disposal facility projects
10 had you designed?

11 A. None.

12 Q. And, of course, the key difference between
13 solid waste landfill and this particular facility is
14 the fact that this particular facility also is
15 involved with liquid processing, right?

16 A. No. We still have leachate collection
17 systems and leachate collection ponds at MSW
18 facilities.

19 Q. Sure. But now you're dealing with
20 produced water coming from the oil and gas
21 operation, right?

22 A. Yes.

23 Q. This is the first time you have ever dealt
24 with that challenge?

25 A. Yes.

1 Q. Okay. And if we look down here at the --
2 on your resume, the second bullet from the bottom,
3 you do note that you were involved in the
4 construction or design and construction I suppose of
5 a new entrance road and scale, do you see where I am
6 reading from?

7 A. Yes.

8 Q. Other than that one project have you had
9 any other experience in designing roads?

10 A. Yes.

11 Q. How much experience do you have designing
12 roads?

13 A. I've had multiple projects designing roads
14 for both landfills and other facilities.

15 Q. Would you call yourself a traffic
16 engineer?

17 A. No.

18 Q. What experience have you had addressing --
19 well, let me ask you, first of all, there was some
20 hydrogen sulfide modeling that was performed for
21 this application in September of this past year.
22 Did you perform that model?

23 A. No.

24 Q. How much experience do you have with
25 analyzing and addressing air contaminant emissions

1 from landfills or other waste disposal facilities?

2 A. I have experience in monitoring and
3 collection and analyzing landfill gas at other
4 facilities.

5 Q. Landfill gases, are those hydrogen
6 sulfide?

7 A. Typically methane.

8 Q. Methane. Have you engaged in modeling of
9 methane emissions?

10 A. Yes.

11 Q. Now at the beginning of your testimony
12 there was some discussion about the fact that this
13 application was submitted in November of 2015, but
14 then you testified that the OCD began its review of
15 C.K.'s application in early May. Is that your
16 testimony?

17 A. Yes.

18 Q. Turn, if you would, to C.K. Exhibit K.
19 This is a copy of Mr. Griswold's May 4, 2016 letter
20 to Mr. Karger informing him that the C.K.
21 application was administratively complete. You
22 aren't suggesting that the OCD completed its review
23 of C.K.'s application in three days, are you,
24 possibly less to account for mailing?

25 A. No.

1 MR. BROOKS: I'm sorry, did you say
2 Exhibit -- oh, C.K. Exhibit.

3 MR. WOODWARD: C.K. Exhibit K.

4 MR. MCGUFFEY: Okay. Thank you.

5 Q. (By Mr. Bohnhoff) In fact, look at
6 Exhibit H. You recognize that as a copy of
7 professor -- I believe it is Professor Richardson's
8 March 25, 2016 letter to Mr. Griswold summarizing
9 the results of his review of the C.K. application.
10 You understand that Mr. Richardson was involved only
11 because he was asked by Mr. Griswold to start
12 reviewing your application, correct?

13 A. Yes.

14 Q. So, in fact, the OCD had been reviewing
15 the C.K. application since at least March of 2016,
16 right?

17 A. Yes.

18 Q. You had signed the original November 6,
19 2015 application, correct?

20 A. Yes.

21 Q. And that is at the very beginning of
22 Volume 1 of the two application notebooks. And then
23 Mr. Karger signs a May 1 application and we have
24 that as Exhibit J. Why don't you turn to that.

25 Well, let me just make sure, it is your

1 understanding what happened was that the OCD
2 informed either your firm or Mr. Karger or both that
3 the application had to be signed by an owner of the
4 company as opposed to its engineer, and that is why
5 the new application form needed to be signed by
6 Mr. Karger, correct?

7 A. I assume that is what happened, I wasn't
8 privy to the information.

9 Q. But the application had really been
10 pending and was being reviewed since November of
11 2015?

12 A. Yes.

13 Q. And then turn to Exhibit I which is in
14 your notebook. This is your colleague's, colleague
15 Mr. Holder's April 1, 2016 submission to
16 Mr. Richardson of additional information about the
17 application. This was an updating of the
18 application to respond to the concerns he had raised
19 in his March 25 letter, right?

20 A. This is the additional information he
21 requested.

22 Q. If you will look at Attachment E in
23 Volume I of the application, on the first page there
24 in the upper right-hand corner is help model
25 apparently was revised or supplemented in the

1 following month sometime in May 2016, right?

2 A. Yes.

3 MR. BROOKS: What exhibit did you say?

4 MR. BOHNHOFF: This is -- I believe we've
5 labeled this Exhibit 8A, Volume I.

6 MR. BROOKS: Oh, this is your exhibits?

7 MR. BOHNHOFF: No, the two volumes, C.K.'s
8 application.

9 MR. BROOKS: Exhibit E to the application?

10 MR. BOHNHOFF: Attachment E, within
11 Volume 1, the application.

12 MR. BROOKS: Okay. Thank you. I
13 appreciate the clarification.

14 MR. BOHNHOFF: Sure.

15 Q. (By Mr. Bohnhoff) I'm going to restate
16 your testimony, Mr. Ybarra, sometime in May
17 additional supplementation was provided and accepted
18 by the OCD on C.K.'s application?

19 A. Yes.

20 Q. Lastly, I will ask you to turn to the LES
21 exhibit notebook, Exhibit C. Do you recognize that
22 as a copy of the September, 2016 hydrogen sulfide
23 modeling report that your firm provided to OCD?

24 A. Yes.

25 Q. And that was also accepted by OCD, right?

1 A. Yes.

2 Q. I want to talk some about traffic. You
3 told us that you're most knowledgeable about this
4 proposed facility. How many trucks carrying
5 oilfield waste do you assume will come to the
6 facility every day?

7 A. From what I was told of information
8 provided to me by Bryce Karger, it would be one per
9 half hour so there would be approximately 48 trucks
10 a day.

11 Q. When did Mr. Karger give you that
12 information?

13 A. It was stated at the public meeting in
14 Eunice.

15 Q. Had you made any assumptions prior to
16 early January of this year about the volume of
17 traffic, truck traffic in making the design, coming
18 up with the design in the application and plan?

19 A. We gave different levels of service
20 depending on the amount of waste that would be
21 accepted at the facility.

22 Q. Let me ask you this: Did Mr. Karger tell
23 you that if you got more than one truck every half
24 hour he would turn them away?

25 A. No.

1 Q. In other words, Mr. Karger isn't telling
2 you that he is going to decline business if the
3 trucks show up at his facility, is he?

4 A. No.

5 Q. I am going to ask you to turn to
6 Attachment K.

7 Rather than review the copy that is in the
8 LES exhibit notebook, I will ask you to turn to
9 Volume 2 of the application, C.K. Exhibit K. This
10 is your site operation plan?

11 A. Yes.

12 Q. Turn, if you would, to Page 11. You write
13 there in the first paragraph of Section 5.0, Liquids
14 Processing, "that the facility has been designed to
15 process roughly 12,000 barrels a day." Do you see
16 where I am reading?

17 A. Yes.

18 Q. Can we translate 12,000 barrels per day
19 into trucks per day?

20 A. You can, but it could vary.

21 Q. And what is the range, typical range of
22 how many barrels a truck can carry?

23 A. I don't have that information with me.

24 Q. So as we sit here you can't give me a
25 range of how many trucks per day that would -- the

1 12,000 barrels a day figure would translate into?

2 A. No.

3 Q. Turn back to Page 8 in the same
4 attachment. If we look at Section 4.5, Waste
5 Capacity, there is a Table K.3, Estimated Site Life,
6 and you estimate the life of the site is between 38
7 and 115 years depending on how many cubic yards you
8 get per day, either 500 as a minimum or 1,500 cubic
9 yards per day. Now is this cubic yards of solid
10 waste, is this in addition to the 12,000 barrels of
11 liquid waste coming to the facility?

12 A. This is cubic yards of solid waste that go
13 to the landfill.

14 Q. And that would be in addition to the
15 12,000 barrels of liquid waste, correct?

16 A. To the capacity, yes.

17 Q. All right. So can you give me a
18 translation into trucks per day of 500 to
19 1,500 cubic yards of solid waste per day?

20 A. The variations of the amount of waste that
21 a truck can carry could vary. It could be anywhere
22 from 20 tons, ten to 20 tons per vehicle.

23 Q. Ten to 20 tons. So that would be between
24 25 and 50 trucks per day carrying solid waste. And
25 that is only if you are in on the low end of your

1 estimate here of how many cubic yards you're going
2 to be getting per day. Do I have that right?

3 A. These aren't estimates of cubic yards
4 we'll be getting per day, this is just to provide an
5 estimate of the site life of the facility.

6 Q. Let's go back to Page 11, that
7 12,000 barrels per day figure. Are you assuming
8 that if the facility gets enough tanker trucks
9 coming in during any one 24-hour period to bring in
10 12,000 barrels that the site is going to shut down
11 and won't take any more tanker trucks?

12 A. No.

13 Q. Have you made any assumption about what
14 the peak traffic would be at the facility at any one
15 24-hour period?

16 A. No.

17 Q. Do you have any understanding of the
18 experience of the nearby Sundance facility in terms
19 of their traffic levels?

20 A. Yes.

21 Q. What is your understanding?

22 A. There is usually many vehicles attempting
23 to go to the Sundance facility.

24 Q. Would you expect the traffic at the C.K.
25 facility to be similar to the traffic at the

1 Sundance facility?

2 A. Yes.

3 Q. Can we agree that oil drilling activity in
4 the Permian basin has been relatively depressed over
5 the past year as compared to the level of activity
6 say in 2014?

7 A. Yes.

8 Q. Now the site is going to be open 24/7,
9 right?

10 A. Yes.

11 Q. Do you have any understanding when the
12 bulk of the traffic is going to come in the course
13 of a 24-hour period?

14 A. No.

15 Q. Do you know whether at these kinds of
16 facilities traffic tends to get bunched up in the
17 afternoon, evening hours?

18 A. No.

19 Q. Have you investigated how quickly trucks
20 would be processed through the C.K. facility?

21 A. No.

22 Q. You understand that after a tanker truck
23 unloads its liquids, the truck driver is going to
24 want to wash out the tank?

25 A. Yes.

1 Q. Do you know typically how long that takes,
2 the process?

3 A. No.

4 Q. Do you know what the capacity of the
5 proposed access road within the C.K. facility would
6 be as far as being able to handle trucks backed up?

7 A. Yes.

8 Q. How many?

9 A. On the solid waste side 20, and on the
10 liquid waste side 17.

11 Q. And what happens if you go past those
12 numbers 20 and 17, what happens to the trucks?

13 A. There is no capacity for them on site.

14 Q. Are they going to --

15 A. Well, before the scale house.

16 Q. Are they going to start stacking up on the
17 highway?

18 A. I don't know. I don't know what they
19 would do if there is no capacity on site.

20 Q. I wrote down G.4 as the figure. Is that
21 in Volume I? It is the figure I want to look at
22 next.

23 Figure G.4, Attachment D is what I am
24 going to ask you to turn to, your site development
25 plan.

1 You were here at the hearing this morning
2 when I was asking questions of Mr. Karger, were you?

3 A. Yes.

4 Q. All right. What we have here is a diagram
5 that shows the road at the far northeast corner of
6 the facility. That is the entrance and exit onto
7 Highway 176, correct?

8 A. The top corner?

9 Q. The top right corner, yes.

10 A. That is the entrance and exit to the
11 facility.

12 Q. Okay. You understand that the -- well,
13 the line that has X and bars, that is the boundary
14 for C.K.'s property?

15 A. Yes.

16 Q. And then north of that, again in that
17 upper right-hand corner, that would be, on that
18 side, anyway, a short distance to go across the
19 State Trust Land to get to Highway 176?

20 A. Yes.

21 MR. BROOKS: Which figure are you looking
22 at?

23 MR. BOHNHOFF: G.4.

24 MR. BROOKS: G.4. Okay. That's what I
25 was looking at.

1 MR. BOHNHOFF: Attachment B.

2 MR. BROOKS: I thought you said
3 Attachment G. Sorry.

4 Q (By Mr. Bohnhoff) As you understand the
5 access road and where it would be intersecting with
6 Highway 176, would the access road there at that
7 upper right corner just continue in a due northerly
8 direction, in other words, straight up on this
9 diagram to get to the intersection with Highway 176?

10 A. Yes.

11 Q. If we -- if we assume we are in a truck
12 and we are coming into the facility and we cross the
13 State Trust Land and then we get onto the C.K.
14 property, I guess if you are entering, you're going
15 to go to the right to where the road kind of flairs
16 out into multiple lanes. Is that right?

17 A. Yes.

18 Q. So exiting trucks will be going north
19 around the bottom of the evaporative ponds you will
20 go past the gatehouse and then they will continue
21 north on this diagram?

22 A. If they are coming from the processing
23 facility, yes.

24 Q. Let's call it the exit gatehouse here that
25 is shown. Is that portion of the exit road roughly

1 at the same location as the existing dirt road that
2 is on the property?

3 A. I am unsure of that.

4 Q. But in any event, your exit road makes a
5 veer to the right or to the northeast so that it
6 ends up right on the eastern boundary of the C.K.
7 property before it continues onto the State Trust
8 Land, correct?

9 A. Yes.

10 Q. Why did you draw or why did you design the
11 exit road and the entrance road to go across the far
12 eastern edge of the State Trust Land and have an
13 intersection with the State Highway at that point?

14 A. I designed the facility to provide as much
15 room on outside for access and that is the way it
16 was designed.

17 Q. Have you performed in the course of
18 preparing this application any traffic studies?

19 A. No.

20 Q. For example, have you performed a level of
21 service analysis for this intersection that you
22 would propose that the facility have with Highway
23 176?

24 A. No.

25 Q. Any traffic counts?

1 A. No.

2 Q. Have you made any evaluation of whether
3 trucks entering and exiting from the C.K. facility
4 at that point could do so safely without creating a
5 traffic hazard for, one, through traffic on Highway
6 176.

7 Two, traffic entering and exiting the LES
8 facility to the west.

9 And, three, traffic entering and exiting
10 the County landfill property to the east?

11 A. No.

12 Q. I will ask you to turn to Attachment K.
13 That is your site operation plan in Notebook 2, the
14 application.

15 I want you to help me understand the
16 processing of this facility. In particular we are
17 going to focus on the liquid processing. Let's
18 start by talking a little bit about separating
19 solids and liquids.

20 Would I be correct in understanding that
21 some of the trucks coming into the facility will
22 contain only solids or mostly solids?

23 A. Yes.

24 Q. And those trucks wouldn't be tanker trucks
25 they would be trucks that would be open on the top?

1 A. I am not sure what kind of trucks they
2 would be.

3 Q. I told you to turn to Attachment K. I
4 guess we are also going to have to look at -- let's
5 go back to Figure G.4 in Attachment B, Volume I.
6 That is as good a diagram to look at.

7 If a truck is going -- if a truck has only
8 solids or mostly solids, whatever the truck looks
9 like, that is what it has, where is it going to go
10 and you can describe on G.4 that might be helpful.

11 A. If the solids pass the paint filter test,
12 meaning there is no liquids within the solids, they
13 will go to the landfill portion of the facility. If
14 they have -- if it is more of a liquid phase, they
15 would go down to the waste processing facility on
16 the south.

17 Q. Do you have drying pads?

18 A. Drying pads?

19 Q. Do you have any drying pads designed? I
20 mean, tell me what happens, the solids get separated
21 from the liquids at some point, right?

22 A. Yes.

23 Q. And once the solids or liquids are
24 separated from the liquids, they have to dry to a
25 point at which they can pass this paint filter test

1 that you have mentioned, right?

2 A. Yes.

3 Q. All right. Where do the solids go to dry
4 out?

5 A. To the stabilization and solidification
6 area.

7 Q. That is located on this diagram below the
8 future saltwater disposal area?

9 A. Yes.

10 Q. What is that going to look like?

11 A. It is a lined pit where semisolid liquid
12 waste can go there and just get mixed with a soil on
13 site to solidify it, remove the liquids from the
14 waste.

15 Q. And the way the liquids are removed from
16 the waste, is it just air dries, right?

17 A. Yes.

18 Q. So at least on the stabilization and
19 solidification area, the semisolid material is open
20 to the air and if there is any -- any gases, for
21 example, volatile organic compounds in the solids it
22 will just escape into the atmosphere, right?

23 A. Yes.

24 Q. This concept of spreading six inches of
25 cover, that is not going to be done to the solids

1 that are in this stabilization or semisolids that
2 are in the stabilization and solidification area?

3 A. Well, the amount of soil that will be
4 mixed within the material in the solidification area
5 will be decided on-site by staff to determine how
6 much material is needed to stabilize and solidify
7 the material.

8 Q. Tell us what the six-inch cover is, what
9 is the point of that?

10 A. The six-inch cover is a cover for the
11 landfill to prevent any vectors or gases from being
12 created at the landfill and to provide a stabilized
13 base for the next day's worker for the working
14 phase.

15 Q. So, once the solids are in the landfill on
16 the west side of the property, the plan is to put
17 six inches of cover on them every day and that keeps
18 gases from escaping from the landfill?

19 A. Yes.

20 Q. But you won't have that protection in the
21 solidification and stabilization area, correct?

22 A. Correct.

23 Q. Now describe for me where liquids go once
24 they come into the facility.

25 A. Liquids will go to the south side of the

1 property and be unloaded at the produced water
2 load-out manifold.

3 Q. Is that next to where those blue dots are
4 on the south side of the facility kind of way --

5 A. Yes, yes.

6 Q. And initially once the tanker trucks
7 unload the liquids, where do they go into?

8 A. They go into the tanks, the produced water
9 settling tanks.

10 Q. If I made accurate notes there is first a
11 set of gravity separation tanks that the water goes
12 into?

13 A. Yes.

14 Q. Well, let me back up, I said water. Can
15 we agree that most oilfield waste is produced water?

16 A. No. There could be frac and fluid and
17 there could be just wastewater from the facility.

18 Q. Can we agree that most of the oilfield
19 waste that is going to come into this facility is
20 going to be liquids?

21 A. No.

22 Q. What is your expectation about what the
23 ratio of solids versus liquids is?

24 A. I haven't come up with a ratio with the
25 difference of the two.

1 Q. What you have described is liquids go into
2 gravity separation tanks that separate oil from
3 water and then there is a mechanical oil separator
4 that further separates oil from the water and then
5 the remaining water goes to ponds.

6 In this process will there also be a
7 sedimentation tank?

8 A. Sedimentation tank?

9 Q. Yes. For sediments to settle out of the
10 water solids?

11 A. The solids would be settled within the
12 gravity separation tanks.

13 Q. So in addition to separating oil from
14 water it is going to separate solids from water?

15 A. Yes.

16 Q. And what you told us is that between the
17 two stages of separating the oil from the water,
18 first stage will get removed 80 percent of the oil
19 and then the second stage will remove 95 percent of
20 the 25, 20 percent that is left, is that what you're
21 saying?

22 A. Yes.

23 Q. And what is going to be left is water that
24 goes to the ponds that is 99 percent free of the
25 oil?

1 A. Yes.

2 Q. If in the OCD's tentative decision
3 granting the permit, the requirement was set out
4 that water that goes into the evaporation ponds has
5 to be oil free, is it your testimony therefore that
6 C.K. can't comply with that requirement?

7 A. No.

8 Q. Well, you just told us that water that
9 goes into the evaporation ponds is not going to be
10 100 percent free of oil, it is going to be
11 99 percent free.

12 A. Correct. The remaining oil we remove in
13 the ponds and it is listed in the tentative permit
14 that any oil will be removed by C.K. personnel.

15 Q. So there is still going to be some
16 skimming of oil off the tops of the evaporation
17 ponds?

18 A. If there is any oil remaining in the
19 water, yes.

20 Q. Well, you have already told us that there
21 is 1 percent of the oil is going to remain going
22 into the evaporation ponds, right?

23 A. Yes.

24 Q. Now, this water that in addition is going
25 to have some oil going into the ponds, it is also

1 going to have other constituents as well, won't it?

2 A. Yes.

3 Q. It is going to have metals?

4 A. Yes.

5 Q. It will have chlorides?

6 A. I am not sure of all the constituents that
7 will be in the water. It depends on what is
8 provided to the site.

9 Q. If there is produced water coming into the
10 site that has a heavy chloride concentration, that
11 heavy chloride concentration is going to continue on
12 into the evaporation ponds, right?

13 A. That is possible.

14 Q. Well, where is it going to go if not into
15 the evaporation ponds?

16 A. Then, yes.

17 Q. And it will have some VOCs dissolved in
18 it, right?

19 A. Yes.

20 Q. Have you distinguished between free phase
21 oil and dissolved oil in making your calculations
22 about how much oil is going to be removed in the
23 gravity separation tanks and the mechanical oil
24 separator?

25 A. Yes. The process you forgot to include is

1 the heat treatment within the tanks that provides
2 a -- changes in viscosity in the oil and the water
3 where there is increased separation that allows that
4 to happen.

5 Q. I believe you testified that that was in
6 the mechanical oil separator?

7 A. No. I stated it as part of one of the
8 days of the five-day process within the tank.

9 Q. Okay. So the heat processing is in the
10 gravity separation tank?

11 A. Yes.

12 Q. All right. And if I am understanding you
13 correctly what you are telling me is you think the
14 both free phase oil and dissolved oil will be
15 removed in the gravity separation tanks because of
16 this heat treatment?

17 A. Yes.

18 Q. Would you agree that the VOCs that are
19 going to be included in the water that goes into the
20 evaporation ponds will have among other VOCs, BTEX,
21 butane -- benzene, toluene, ethylbenzene and xylene?

22 A. Yes.

23 Q. Would it be correct that you really
24 haven't investigated what kind of BTEX
25 concentrations will be in the water that is going

1 into the evaporation ponds?

2 A. Yes.

3 Q. And similarly you really haven't
4 investigated how much chloride is going to be in
5 water going into the evaporation ponds?

6 A. Yes.

7 Q. Look at exhibit -- we are still on
8 Attachment K in one of two of the application. Turn
9 to Page 7.

10 I apologize I got mixed up. What I want
11 to ask you to turn to is -- no, I was right, I
12 apologize. Again, still on Attachment K, Page 7.
13 Section 4.2 there it is labeled Waste
14 Characteristics.

15 In the second sentence of that paragraph
16 you write, "Neither hazardous nor nonexempt oilfield
17 waste will not be accepted for processing or
18 disposal." Do we have a double negative there that
19 shouldn't be the case just so we got our grammar
20 correct?

21 A. It should be "or" and not "nor."

22 Q. Right, hazardous and nonexempt oilfield
23 waste will not be accepted for processing in the
24 disposal." That is what you intended to say, right?

25 A. Yes.

1 Q. All right. What you are referring to
2 there is solid waste that is prohibited under RCRA,
3 correct?

4 A. Yes.

5 Q. And just so we are clear, for example, the
6 BTEX that is going to be part of the VOCs that are
7 going to be coming into the site, BTEX is classified
8 as hazardous air pollutants by the EPA, right. Do
9 you know that?

10 A. No.

11 Q. Assuming it is, to whatever extent BTEX is
12 classified as hazardous, C.K. will be accepting
13 water that has BTEX in it, right?

14 MR. BROOKS: Mr. Chairman, I don't usually
15 make this exception, but it seems to me this assumes
16 facts not in evidence because we have not gotten
17 qualification of the difference between exempt and
18 waste that is hazardous by characterization and
19 waste that is hazardous that is excluded from that
20 category because it is exempt. So, I think it is
21 unfair to ask the witness to make this to answer
22 that question without that being explained or
23 incorporated into the question.

24 MR. BOHNHOFF: Let me see if I can
25 rephrase the question to unmake the objection but

1 get the point across that I am trying to get across.

2 Q. (By Mr. Bohnhoff) When you made that
3 statement in Section 4.2, Mr. Ybarra, you didn't
4 intend to be stating that water containing VOCs
5 would not be accepted by the facility, correct?

6 A. Can you repeat that.

7 Q. Sure. I will try. It is your
8 understanding that water containing VOCs is going to
9 be accepted by the facility, right?

10 A. If it is part of the nonexempt oil waste,
11 yes.

12 Q. But as we sit here right now you are
13 saying you don't know whether one way or the other
14 whether water with VOCs in it including BTEX is
15 nonexempt waste?

16 A. No.

17 Q. Turn, if you would, to Page 12, again,
18 still on Attachment K.

19 I am looking at Section 6.0 Water
20 Treatment and Reuse, did you write this section?

21 A. Yes.

22 Q. And if I understand generally what is
23 being said here, if C.K. can recycle the water and
24 resell it, it will try to do so?

25 A. Yes.

1 Q. And is that an alternative path, let's
2 call it, for dealing with water to what you
3 described earlier the water that ends up in the
4 evaporation pond?

5 A. Yes.

6 Q. So to the extent, recycle it, it is not
7 going into the evaporation pond?

8 A. Yes.

9 Q. And by recycling, the water is going to be
10 run through each of these processes, stripping
11 tower, the green sand filters and the reverse
12 osmosis?

13 A. Yes.

14 Q. Describe for us how a stripping tower
15 operates.

16 A. Sorry.

17 Q. Sure.

18 A. Okay. I'm sorry, I was trying to find the
19 best way to explain it. Pretty much water is
20 pressurized into this tank and allowed to mist into
21 the system where it allows as much contact with the
22 air as possible allowing the constituents to be
23 removed from the water and come in contact with
24 the -- with the packing material within the vessel.
25 Once that water is passed through it will be

1 collected and taken to a separate -- to the second
2 stage of the filtration.

3 Q. Would it be correct that effectively what
4 is going on is you have a tower and air is forced up
5 and water is going down and the air that is being
6 forced up frees from the water these constituents
7 that you are trying to get rid of?

8 A. No. It is part of the pressurization in
9 creating a mist of the liquid with the air within
10 the system.

11 Q. All right. The end result is volatiles --
12 well, let's look about six or seven lines down. The
13 first paragraph at the top of the page refer to
14 volatiles remaining after oil/water separation,
15 solids aren't in manganese, biological including
16 algae dissolves total dissolve solid in chlorides.
17 Do you see that language?

18 A. Yes.

19 Q. Those are the constituents that you are
20 trying to remove from the water with this stripping
21 tower, right?

22 A. Yes.

23 Q. And the goal is to get those constituents
24 out of the water and into the air?

25 A. Well, yeah, it would be gassed off into

1 the ambient atmosphere.

2 Q. And if I understand you correctly, the
3 reason you are doing that is because if you're going
4 to recycle it and resell the water the companies
5 that are going to buy the water don't want that in
6 the water?

7 A. They want it where they could use it for
8 their site.

9 Q. Putting the water in the evaporation pond,
10 the other path, the end result is pretty much the
11 same, isn't it, those constituents are evaporated
12 into the air?

13 A. Yes.

14 Q. At the January 9 public meeting there was
15 a reference to a closed loop system. Do you recall
16 that reference?

17 A. Yes.

18 Q. In particular this C.K. facility was
19 described as a closed loop system?

20 A. Yes.

21 Q. You have got constituents evaporating into
22 the air out of these semisolids in the
23 solidification and stabilization area and now we
24 have constituents evaporating into the air and the
25 evaporation ponds, in the stripper tower, this

1 facility certainly isn't going to be a closed loop
2 system in terms of there being no constituents as we
3 have just described being evaporated and otherwise
4 released into the ambient air -- atmosphere,
5 correct?

6 A. I believe the closed loop system we were
7 talking about was based off the hydrogen sulfate,
8 but you are correct that there will be constituents
9 evaporating off of the ponds.

10 Q. Would it be accurate that the application
11 hasn't attempted to quantify or model the VOC
12 admissions that will be coming out of this facility?

13 A. Yes.

14 Q. Can we agree, Mr. Ybarra, that the
15 prevailing wind at this location is going to be
16 generally from the south?

17 A. I believe it is from the southwest.

18 Q. Wind down there is near constant, isn't
19 it?

20 A. I am unsure.

21 Q. You don't know one way or the other?

22 A. I don't know if it is a constant.

23 Q. From time to time the wind will blow from
24 the west, do you know that?

25 A. Yes.

1 Q. And from time to time the wind will below
2 from the north?

3 A. Yes.

4 Q. Go to LES's exhibit notebook, at last we
5 will turn to Exhibit BB. AA, I'm sorry. Do you
6 recognize that particular wind rows?

7 A. Yes.

8 Q. That is a wind rows that your firm used in
9 connection with the hydrogen sulfide modeling,
10 right?

11 A. Yes.

12 MR. BOHNHOFF: Mr. Chairman, I would move
13 the admission of LES Exhibit AA.

14 MR. WOODWARD: I think we might ought to
15 get some clarification on this. This has a
16 URENCO-USA label on it and I think Mr. Bohnhoff's
17 characterization of this as used by Parkhill Smith &
18 Cooper, all due respect to his agreement with it, I
19 don't think this was part of our hydrogen sulfide
20 model.

21 MR. BOHNHOFF: Well, we can put
22 Mr. Woodward on the stand. I am taking the witness
23 at his word.

24 MR. WOODWARD: Well, I don't want to get a
25 wrong exhibit introduced into the record if it's

1 been mischaracterized by counsel.

2 MR. BOHNHOFF: Mr. Chairman, I just asked
3 the question and I think I laid the foundation with
4 the witness.

5 CHAIRMAN CATANACH: We will allow it.

6 MR. BOHNHOFF: I'm sorry, it is admitted?

7 CHAIRMAN CATANACH: Yes.

8 MR. BOHNHOFF: Thank you.

9 (Exhibit LES AA admitted.)

10 Q. (By Mr. Bohnhoff) Let's talk about
11 chlorides that are in the C.K. evaporation ponds.
12 Do you have any basis, Mr. Ybarra, for disputing the
13 proposition that the chlorides in the evaporation
14 ponds will be in a concentration that will be
15 multiple tens of thousands of milligrams per liter?

16 A. I am unsure of the concentrations.

17 Q. Look at Exhibit DD.

18 In particular turn to the numbered Page 82
19 on page numbers at the upper left-hand corner. It
20 is easier to see the Page Number 81 before it.

21 If you will look at that table, Table 2,
22 about six lines down you see the line for chlorides.

23 A. Yes.

24 Q. And if you will look there is
25 concentrations for various sites in the Permian

1 basin?

2 MR. WOODWARD: Mr. Chairman, I am going to
3 object at this time. There has been no foundation
4 laid for what this data is or where it is coming
5 from or what this report is, so, for him to ask this
6 witness about it, it is just assuming a lot of
7 information that I don't think has been established.

8 MR. BOHNHOFF: I am not asking -- I will
9 be laying the foundation during the testimony of my
10 witnesses. But for present purposes, I am asking
11 Mr. Ybarra only if he would have any basis for
12 disputing that chloride concentration in produced
13 water coming out of the Permian basin can be between
14 20,000 and 177,000 milligrams per liter.

15 A. Based off of this report, yes.

16 Q (By Mr. Bohnhoff) If there were
17 concentrations of chlorides in the liquids in the
18 evaporation ponds at the C.K. facility at that
19 level, you have got the aerator pumps in the
20 evaporation ponds, right?

21 A. Yes.

22 Q. And those pumps would be pumping water up
23 into the air and some of those chlorides would be
24 expected to evaporate into the wind, correct?

25 A. It is possible.

1 Q. Well, it is likely, isn't it?

2 A. It is possible.

3 Q. You think it is only possible?

4 A. It depends on the makeup of the water.

5 Q. Meaning if there is water that doesn't
6 have the levels of chlorides that are shown in this
7 report and instead it is very low levels of
8 chlorides, under those circumstances you wouldn't
9 have evaporation of chlorides into the air?

10 A. I can't give that answer without
11 calculating providing a significant answer there.

12 Q. Assuming there are substantial levels of
13 chloride in the evaporation ponds aeration of the
14 ponds and the wind blowing from the southerly
15 direction, the combination of that is likely to
16 carry some chlorides over to LES, isn't it?

17 A. No.

18 Q. Have you done any analysis?

19 A. No.

20 Q. Can we agree that metals and semi-volatile
21 organic compounds will also be in the C.K.
22 evaporation ponds?

23 A. Depending on the makeup of the water, yes.

24 Q. Under ordinary operations would you expect
25 metals and semi-volatile organic compounds to be in

1 the evaporation ponds?

2 A. Yes.

3 Q. And those materials could be expected to
4 precipitate out of the water and be deposited at the
5 bottom of the evaporation ponds, right?

6 A. Metals, yes.

7 Q. How about the semi-volatile organic
8 compounds?

9 A. Yes.

10 Q. Or alternatively they might be through
11 wave action washed up against the sides of the
12 evaporation ponds and dried there on the sides of
13 the evaporation ponds, right?

14 A. It is possible, yes.

15 Q. At such point in time that the ponds dry
16 out, to whatever extent there is semi-volatile
17 organic compounds and metals either at the bottom or
18 on the sides of the evaporation ponds, you would
19 expect some of them to be carried in the air and
20 dispersed, right?

21 A. No.

22 Q. Why not?

23 A. Because on daily inspections the ponds
24 will be cleaned off and maintained on a daily basis.

25 Q. Tell me what the workers are going to do

1 on a daily basis to clean off the sides of the
2 ponds.

3 A. I am unsure of exactly what procedures
4 they would be using.

5 Q. You didn't prepare the modeling, the
6 hydrogen sulfide modeling report, but if I
7 understand correctly you prepared the hydrogen
8 sulfide management plan?

9 A. Yes.

10 Q. All right. I want to talk about hydrogen
11 sulfide here then in the next few minutes. Can we
12 agree that hydrogen sulfide is a poisonous and
13 highly dangerous gas?

14 A. Yes.

15 Q. It can and does kill people in the oil and
16 gas industry?

17 A. At high enough concentrations, yes.

18 Q. And even at nonlethal concentrations it
19 can seriously injure people, right?

20 A. Yes.

21 Q. And it is particularly dangerous because
22 at certain concentrations humans quickly lose the
23 ability to smell it, right?

24 A. To smell it?

25 Q. Correct. They lose their ability to

1 detect that rotten egg smell?

2 A. Yes.

3 Q. The hydrogen sulfide management plan that
4 C.K. has adopted relies on monitoring tanker truck
5 loads at the discharge points and then also
6 monitoring at the evaporation ponds, correct?

7 A. Yes.

8 Q. With respect to the evaporative at the
9 tanker truck loads, the procedure is you measure the
10 hydrogen sulfide level of the air space within the
11 tanker truck when it comes on site?

12 A. The measuring techniques will be decided
13 on site but they will be measuring the ambient air
14 leaving the tanker trucks.

15 Q. Okay. And if hydrogen sulfide level is
16 detected at ten parts per million or greater, the
17 truckload will be treated with calcium hypochlorite
18 before offloading in order to reduce hydrogen
19 sulfide level down to one part per million?

20 A. Yes.

21 Q. What that tells us, though, is that if the
22 hydrogen sulfide level is at nine parts per million,
23 it won't be treated, correct?

24 A. Correct.

25 Q. And then similarly with respect to the

1 evaporation ponds employees will check monitoring
2 gauges, monitoring devices that are located around
3 the evaporation ponds twice a day?

4 A. Yes.

5 Q. And, again, if they detect a level of ten
6 parts per million or greater, they will respond this
7 time by taking another reading at a downwind fence
8 line?

9 A. Yes.

10 Q. But only if it is safe to do so?

11 A. Yes.

12 Q. And then if that second fence line reading
13 is over ten parts per million, at that point the
14 employees will notify the OCD in Hobbs?

15 A. Yes.

16 Q. So, again, you're going to do nothing if
17 the level of the reading at the evaporation
18 ponds nine parts per million?

19 A. That is correct.

20 Q. So if a statement was made at that
21 January 9 public meeting in Eunice that C.K. will
22 keep the hydrogen sulfide levels at one part per
23 million, that is not really correct, is it?

24 A. I wasn't sure of that statement.

25 Q. You weren't sure --

1 A. I wasn't sure if that statement was made
2 that it would be kept at one part per million.

3 Q. We have a transcript so we can tell
4 whether or not the statement was made, but if the
5 statement was made, that wouldn't be correct, would
6 it?

7 A. It is a possibility it would be above one
8 part per million.

9 Q. It could be up to nine parts per million,
10 right?

11 A. Yes.

12 Q. The point -- well, if you detect at 20
13 parts per million or greater at a downwind fence
14 line, once you detect more than ten parts per
15 million at the evaporation pond, at that point the
16 facility gets evacuated, right?

17 A. Let me check evacuation. Yes.

18 Q. And in addition to notifying the OCD C.K.
19 will notify the sheriff, the state police, and the
20 County emergency management, right?

21 A. Yes.

22 Q. You would agree that this notification of
23 all of these different first responders is not just
24 an empty exercise, right?

25 A. The notification is not an empty exercise?

1 Q. Right?

2 A. Yes.

3 Q. The point is to allow all of those first
4 responders to notify and evacuate neighbors, right?

5 A. That could be, yes.

6 Q. Because the prevailing wind is from the
7 south, if hydrogen sulfide is going blow anywhere
8 from the C.K. facility, the most likely place it is
9 going to blow onto is the LES premises, right?

10 A. Based off of the wind row you provided,
11 yes.

12 Q. That appears accurate, doesn't it?

13 A. Yes.

14 Q. So, if a hydrogen sulfide evacuation
15 beyond the C.K. facility was determined to be
16 necessary, the most likely persons that would be
17 needed to be evacuated would be LES personnel,
18 right?

19 A. Yes.

20 Q. You understand that because of the
21 presence of nuclear material at the LES facility it
22 can't be evacuated?

23 A. I wasn't aware of that.

24 Q. What is the basis of these ten part per
25 million and 20 part per million thresholds?

1 A. The ten part per million was the
2 eight-hour standard OSHA -- OSHA limit that they
3 provide.

4 Q. The 10 part per million, how about the 20
5 part per million?

6 A. The 20 part per million was per the -- was
7 per the API Recommended Practice 55.

8 Q. Those ten part per million and 20 part per
9 million thresholds, those are applicable to workers,
10 correct?

11 A. Yes.

12 Q. In particular workers who are aware of and
13 voluntarily agree to work in the presence of
14 hydrogen sulfide?

15 A. Yes.

16 Q. And one of the justifications or rash
17 analas for setting the hydrogen sulfide threshold at
18 those levels that workers, as opposed to the general
19 public, are trained on how to respond to elevated
20 hydrogen sulfide levels, right?

21 A. Yes.

22 Q. Similarly in addition to being trained
23 workers, as opposed to the general public, are less
24 likely to have respiratory conditions or other
25 sensitivity to hydrogen sulfide?

1 A. I am unsure of that, what their health
2 requirements would be to work at the facility.

3 Q. You are aware that other stricter
4 concentration levels for hydrogen sulfide are
5 applicable to the general public?

6 A. I wasn't aware of that.

7 Q. The levels applicable to the general
8 public, to the extent they are different than the
9 concentration levels applicable to workers, those
10 would be the levels that logically would be
11 applicable outside the C.K. fence line, would you
12 agree with that?

13 A. If they were different levels of limits,
14 yes.

15 Q. Are you aware that the applicable
16 New Mexico Ambient Air Quality Standard for hydrogen
17 sulfide in the Permian basin is .1 EPM?

18 A. I was unaware of that.

19 Q. Let me ask you, as part of your work to
20 prepare this application, I take it you didn't
21 investigate what the threshold concentration levels
22 or the maximum concentration levels for the general
23 public were, correct?

24 A. We based the hydrogen sulfide management
25 plan per the New Mexico AC, the Administrative Code.

1 Q. Let's see if we can wrap up the discussion
2 about hydrogen sulfide. I guess the regulation term
3 for this facility is a solid -- solid waste
4 management facility, SWMF, right?

5 A. No.

6 Q. Surface waste disposal?

7 A. Surface waste disposal facility.

8 Q. It is also known as an oilfield waste
9 disposal facility, right?

10 A. I don't know what the other acronyms are,
11 the other titles for this facility are.

12 Q. It is a disposal facility, at least that
13 is what it is called, but with respect hydrogen
14 sulfide you won't really be disposing of it so much
15 as just accepting it and then dispersing it, right?

16 A. Well, can you repeat that.

17 Q. Sure. With respect to the hydrogen
18 sulfide that comes into the facility on the
19 trucks --

20 A. Yes.

21 Q. -- you won't really be disposing of it so
22 much as just dispersing it, right?

23 A. Yes, that is part of the byproduct of
24 disposal.

25 Q. And in particular you are going to be

1 dispersing it onto the neighbors' property?

2 A. No.

3 Q. Where else are you going to disperse it?

4 A. It should stay within the levels, the
5 manageable levels should stay within the property.

6 Q. You got wind blowing, ultimately the
7 hydrogen sulfide that comes into the facility and is
8 released into the atmosphere is going to be blown
9 off of the facility, right?

10 A. No.

11 Q. If it is going to stay in the facility,
12 the hydrogen sulfide concentrations are just going
13 to build up and up and up, right?

14 A. No.

15 Q. Where else is the hydrogen sulfide that
16 gets released from the evaporation ponds going to,
17 Mr. Ybarra?

18 A. Mixture with the ambient air would reduce
19 the limits and the concentration of the hydrogen
20 sulfide.

21 Q. Sure. You disperse it or dilute it, but
22 eventually it is going to leave the property, right?

23 A. Yes.

24 MR. BOHNHOFF: Mr. Catanach, may I have
25 five minutes to wrap up my questions?

1 CHAIRMAN CATANACH: Yes.

2 (A recess was taken.)

3 CHAIRMAN CATANACH: I will call the
4 hearing back to order.

5 Mr. Bohnhoff.

6 MR. BOHNHOFF: Thank you.

7 Q. (By Mr. Bohnhoff) Mr. Ybarra, do you
8 understand what the calcium hypochlorite that was
9 mixed into the tanker trucks does chemically?

10 A. No.

11 Q. So you don't know that whether it -- there
12 is actually a chemical reaction as opposed to
13 perhaps binding the hydrogen sulfide?

14 A. No, I don't know.

15 Q. Lastly let's talk about storm water
16 drainage. I will ask you to turn to Attachment J,
17 which is in Volume 2 and let's look first at
18 Figure 6J which is in Appendix C with Attachment J.

19 A. J6?

20 Q. J6, yes. Thank you.

21 I think we looked at this figure earlier
22 this afternoon. What this shows us, does it not,
23 that most of the drainage on the site is going to be
24 ending up in Detention Pond Number 1, correct?

25 A. Yes.

1 Q. The only drainage that ends up in
2 Detention Pond Number 2 is just drainage in the
3 southeast corner of the property to the east of the
4 service road?

5 A. Yes, and then also that includes some
6 drainage will come on from Drainage Area 10.

7 Q. If there is a heavy rainstorm, let's say
8 it is your 25-year rainstorm. Rain that falls onto
9 the service road within the facility, that rain is
10 going to ultimately end up flowing into the
11 detention ponds, right?

12 A. Yes.

13 Q. Will the service roads be cleaned every
14 day?

15 A. They will be maintained, I would have to
16 check the maintenance schedule to let you know how
17 often they would be cleaned, maintained.

18 Q. You understand that dirt and oil from the
19 tanker trucks is going to end up on the service
20 roads and they are going to be dirty, right?

21 A. They can -- it can end up on the road,
22 yes.

23 Q. They are going to have oilfield waste on
24 them and the trucks are going to track that oilfield
25 waste, at least in some measure, onto the roads?

1 A. It is possible.

2 Q. And so when it rains, when you have a
3 heavy storm and it rains, that oilfield waste is
4 going to end up in detention ponds, right?

5 A. If it comes in contact with the waste.

6 Q. Turn to J5. A couple of pages earlier.
7 If I understand this schematic, this is
8 showing that there are several drainage areas DA1
9 through DA8 or ten, I suppose, and it shows -- this
10 diagram shows which drainage area flows into which
11 detention pond?

12 A. Yes.

13 Q. So it is only DA3 that flows into the
14 Detention Pond 2?

15 A. Yes.

16 Q. And DA1 through 8 flow into Detention
17 Pond 1?

18 A. Yes, with the exclusion of DA3.

19 Q. Right. Thank you.

20 So you then if we go to Page 6 of
21 Attachment J, we will look at Table 2, this gives us
22 the calculated acre-feet that would run into each of
23 these drainage areas in a 25-year storm?

24 A. Yes.

25 Q. So if we look at DA3 that is the

1 2.6-acre-feet that is going to flow into Drainage
2 Pond 2?

3 A. Yes.

4 Q. And the balance of DA1, 2, 4 through 8 is
5 going to run into Drainage Pond 1?

6 A. Yes.

7 Q. Can we agree that if you add that up it
8 adds up to 33.7-acre-feet?

9 A. Let me calculate it really quick. Yes.

10 Q. So Pond 1 needs to be able to hold
11 34-acre-feet?

12 A. No.

13 Q. That is because it is your contention that
14 Pond 1 only needs to hold the delta, the difference
15 between predevelopment flow and post-development
16 flow?

17 A. Yes.

18 Q. And the rest of that 33.4-acre-feet that
19 flows into Pond 1 is just going to flow over the
20 south boundary of Pond 1?

21 A. South and west, yes.

22 Q. And that would include whatever oilfield
23 waste is tracked onto the service roads by the
24 trucks and flows into the pond in that 25-year
25 storm, right?

1 A. If there were waste on the roads and it
2 came in contact, yes.

3 Q. We can both agree that there is a pretty
4 high likelihood that there is going to be waste on
5 the roads, can't we?

6 A. It is a possibility.

7 Q. You won't agree that it is a probability?

8 A. Not with best management practices and
9 maintenance.

10 Q. The roads are going to be swept on a daily
11 basis?

12 A. It is part of the maintenance plan to keep
13 up the roads.

14 MR. BOHNHOFF: That's all I have. Thank
15 you, Mr. Ybarra.

16 MR. BROOKS: Mr. Chairman, Honorable
17 Commissioners, I would like to ask the witness a
18 couple of questions on one small point after hearing
19 the cross-examination.

20 CHAIRMAN CATANACH: Go ahead, Mr. Brooks.

21 CROSS-EXAMINATION

22 BY MR. BROOKS:

23 Q. I call your attention to Attachment K in
24 Volume 2 with the permit application of Page 7.

25 4.2 under Waste Characteristics, the

1 statement is made, "Neither hazardous nor nonexempt
2 oilfield waste will not be accepted for processing
3 or disposal."

4 Now, you were asked about the double
5 negative in there and I believe you testified that
6 it was intended -- well, first of all, did you write
7 this portion of the --

8 A. Yes.

9 Q. Okay. You testified that it was intended
10 to say, "Neither -- that hazardous or nonexempt
11 waste will not be accepted." Was that your
12 testimony?

13 A. Yes.

14 Q. Now, was it your understanding that
15 nonhazardous exempt -- waste that is nonhazardous
16 and exempt would be excluded?

17 Nonhazardous -- I'm sorry. Was it your
18 understanding -- you said -- you testified that
19 hazardous or nonexempt waste would be -- would be
20 excluded from the facility, right?

21 A. Yes.

22 Q. Now, was it your intention to say that
23 waste that is hazardous by characterization but
24 exempt would be excluded from the facility?

25 A. Can you repeat that last part? I'm sorry,

1 I am trying to put it together with the
2 clarification on that.

3 Q. Well, let me ask you to look at the
4 following page, Page 8.

5 4.4. It reads, "Only exempt oilfield
6 waste as stated in NMAC 15 -- 19.15.36.13F will be
7 accepted at the C.K. facility. The following waste
8 are prohibited: Regulated nonexempt hazardous
9 waste." So if it is nonexempt and it is hazardous
10 by characterization, it is excluded from the
11 facility, right?

12 A. Yes.

13 Q. But if it is hazardous by characterization
14 and it is exempt, it is not a prohibited waste under
15 4.4, right?

16 A. Correct.

17 Q. So wasn't your intention in 4.2 to say
18 that hazardous and nonexempt waste will not be
19 accepted for processing or disposal, in other words,
20 waste that is both hazardous and nonexempt will not
21 be accepted. Wasn't that what you intended?

22 A. Yes, correct.

23 MR. BROOKS: Okay. Thank you. That's all
24 I have.

25 CHAIRMAN CATANACH: Thank you, Mr. Brooks.

1 I just have a couple of questions.

2 EXAMINATION

3 BY CHAIRMAN CATANACH:

4 Q. Mr. Ybarra, is there any chance that the
5 evaporation ponds, that there will be any kind of a
6 breach in the evaporation ponds that those might
7 leak off site.

8 A. The actual containment of the water?
9 There is always a possibility but they get inspected
10 daily to make sure that their integrity to hold up
11 will -- is there on a daily basis.

12 Q. So if you have a 25-year storm, is it
13 possible that water could flow into those ponds and
14 overflow those ponds?

15 A. No. That is -- the roads located around
16 the ponds are to push the water away from the ponds
17 and then the channel on the north side is to collect
18 the water from getting there. Any water that falls
19 within the ponds, it was taken into account with the
20 three and a half feet of freeboard that we have in
21 each pond.

22 Q. Within the evaporation ponds you don't
23 plan to do any kind of misting to spray any of that
24 liquid into the air, correct?

25 A. Yes. Those are part of the evaporators

1 that will go --

2 Q. That mist will be sprayed into the air?

3 A. Yes.

4 Q. You mentioned that you did -- there is a
5 possibility in the future that you might use a
6 produced water disposal well or disposal well to
7 dispose of some of these liquids.

8 A. Yes.

9 Q. Would installation of a disposal well,
10 would that eliminate the need to have any of these
11 ponds?

12 A. No. We would still have the ponds but
13 when that gets permitted into a separate process,
14 that would be separately from what we are doing at
15 the ponds.

16 Q. You will still be using the ponds even
17 though you had a disposal?

18 A. Yes.

19 Q. Why is that?

20 A. It depends on the amount of volume we
21 could dispose in the well, what would the
22 limitations would be.

23 Q. So within the produced water ponds are you
24 going to utilize any kind of odor control for that
25 for anything that is coming off of those ponds?

1 A. Over control, like overflow?

2 Q. Odor control.

3 A. Odor control. Other than treatment with
4 the calcium hypochlorite, no, there is no other
5 treatment for the odor.

6 Q. But that is for basically for hydrogen
7 sulfide?

8 A. Yes.

9 CHAIRMAN CATANACH: That is all.

10 EXAMINATION

11 BY COMMISSIONER BALCH:

12 Q. Good afternoon or almost good evening.
13 Just following up a little bit the Chair Catanach's
14 questions. If there is some regulatory limit on the
15 amount of VOCs or H₂S that can leave your site, you
16 have the chance to remediate it at your separation
17 facility before the you vent it to the atmosphere,
18 flaring or some other remediation. I think that is
19 even in your document that that is a possibility.

20 A. Yes. And that will be performed when we
21 get -- perform the air permit for the facility.

22 Q. Okay. That is what I thought might be the
23 case.

24 Following up on counsel's question on the
25 fact that the chance of contaminated runoff making

1 it into the detention ponds, I think there is a
2 couple of vectors there that could happen in a major
3 storm event. So your drying and solidification
4 area --

5 A. Yes.

6 Q. -- what is the overflow capacity that that
7 has engendered into it?

8 A. We also have a three and a half foot free
9 board on topo of that.

10 Q. That is sufficient for your 25-year,
11 24-hour storm?

12 A. Yes.

13 Q. And your ponds?

14 A. Yes.

15 Q. So those are the two major potential
16 vectors. A good portion of the fluid that would
17 land in that area would land in the -- in the solid
18 waste pit itself also?

19 A. Yes.

20 Q. There is no intent to drain that fluid --

21 A. No.

22 Q. -- to those detention ponds.

23 A. No.

24 Q. Only the very end of the lifespan of the
25 pit would you have a chance for overtopping that?

1 A. Lifespan of the?

2 Q. The pit would have to be pretty full of
3 solid waste, yes.

4 A. No. Because they would go in a way where
5 they would be able to contain the water within the
6 working face area.

7 Q. There is a berm and there is also a catch
8 around the edge of that?

9 A. Yes.

10 Q. That would be sufficient for your 25-year,
11 24-hour event?

12 A. Yes.

13 Q. The only real vector is stuff that is on
14 the roads?

15 A. Yes.

16 Q. The water that does land in the landfill
17 itself is going to end up in the water catching
18 system there?

19 A. The leachate containment system.

20 Q. Leachate containment system.

21 The volume of that leachate containment
22 system is sufficient to handle a 25-year, 24-hour
23 storm?

24 A. Yes.

25 Q. And then you would probably have to shut

1 down all of your other water intake for a while
2 until you process through that leachate?

3 A. Depending on the volume we had in the
4 ponds previously and where we were on our free
5 board, we may or we may not have to shut down
6 processes.

7 Q. But the volume is sufficient for that
8 event?

9 A. Yes.

10 Q. So I'm a curious person. What is the
11 difference between a hundred-year event and the
12 25-year event?

13 A. I don't actually have the rainfall number,
14 but the 25-year event is 4.88 inches.

15 Q. I have lived through a couple of those in
16 New Mexico.

17 The sediments that will come out to the
18 bottom of the drying ponds, the evaporation ponds --

19 A. Yes.

20 Q. -- ultimately that will end up being sent
21 to the dehydration and stabilization area and then
22 into the landfill?

23 A. Yes.

24 Q. That is on -- how regular of a basis is
25 that?

1 A. It depends on how much sediment we end up
2 and if we get sediment within the basin and that
3 would be a field decision.

4 Q. So you would close down a pond and scrape
5 out the stuff?

6 A. Yes.

7 Q. Put it back in-service?

8 A. Yes.

9 Q. And your stabilization facility is big
10 enough to handle the normal workload coming in plus
11 having to remediate a couple of ponds at the same
12 time?

13 A. Yes.

14 Q. Sundance facility, I know we haven't
15 talked a whole lot about that, but there is
16 certainly a potential for an H2S emission from that
17 site as well?

18 A. Yes.

19 Q. And the rows diagram shows that the wind
20 can happen in the south as well as to the north?

21 A. Yes.

22 Q. Has there ever been an event like that,
23 that you know of --

24 A. Not that I --

25 Q. -- that would require an evacuation at the

1 LES facility?

2 A. I don't know of any events.

3 Q. Will there be any witnesses on your side
4 that will be able to address that?

5 A. There might be. I am not sure. It is not
6 a question that I have asked of our team before.

7 COMMISSIONER BALCH: Thank you very much.

8 EXAMINATION

9 BY COMMISSIONER PADILLA:

10 Q. Mr. Ybarra, I just want to follow up on
11 something that Dr. Balch mentioned. I guess the
12 rotational nature of these ponds and then the
13 landfill itself, so do you intend or is the intent
14 to I guess kind of rotate through and keep one or
15 two of these on a dry basis to be able to scrape
16 that out or is that something that you have to
17 decide operationally going forward?

18 A. It is an operational decision.

19 Q. Okay. But do you have the capability to
20 be able to do that and still hold enough water --

21 A. Yes.

22 Q. -- in those ponds. I am looking at
23 Attachment B and it is G.4. And I guess any other,
24 a lot of the other ones will have the same thing,
25 but really looking at the landfill I see six units.

1 Is it the intent of C.K. to start a Unit 1 and then,
2 as you mentioned, be able to add on with that
3 underlying layer going forward?

4 A. Yes.

5 Q. So you would be going from Unit 1 marching
6 to the west with Unit 6?

7 A. Yes.

8 Q. And what, if any, sort of downtime would
9 you need or transition time to go from Unit 1 to
10 Unit 2? Can you explain that process to us?

11 A. Usually dependent on how much waste they
12 are receiving in the overall volume of the landfill,
13 it will be determined on a yearly basis when they
14 should start the next design for the new cell.
15 Typically it takes six to nine months to construct a
16 new cell. So, when they determine that they're
17 close to capacity or they are going to reach that
18 limit based off of the time frame on an annual
19 volume, they will start construction or design a
20 construction for the new cell.

21 Q. How quickly after the new cell is
22 operational does the former cell get closed?

23 A. As soon as it -- when it reaches its final
24 cover limits, the closure -- intermediate cover will
25 be placed and then the closure.

1 Q. So you have got to have Unit 2 ready to go
2 well before Unit 1 is getting to that capacity?

3 A. Yes, yes.

4 Q. Talking a little bit more about the
5 six inches of daily cover. So, I am assuming you
6 are starting in stages at the top or bottom or
7 wherever in Unit 1 and, you know, moving north or
8 south, you're covering the entirety of the whole
9 thing again or just the working portion?

10 A. Just the working portion on a daily basis
11 to make sure you're getting clean soil with clean
12 soil contact with one another and providing a
13 barrier on top of the waste that was placed that
14 day.

15 Q. So there is an operation plan as far as
16 the waste that is coming in and how much soil you
17 need to cover and how you are --

18 A. Yes. And that will typically come from
19 the waste that is excavated from the original cell
20 and then from the future cells.

21 Q. You don't need any fill dirt because you
22 can just keep recycling generally what you are
23 excavating for future cells?

24 A. Yes.

25 Q. The inspections you talked about, daily

1 inspections. I notice that to me the -- I am not
2 going to dig through and try and find it, but the
3 inspection pages you had looked a lot like a skater
4 report or something that we would normally see on
5 the oil side of the industry. Is that automated
6 inspection or is that manual inspection by
7 personnel?

8 A. Manual inspection by personnel.

9 Q. So there were a lot of -- there were a lot
10 of parameters in there. Is this going to be a
11 pretty heavily staffed facility to be able to check
12 all of those boxes daily?

13 A. It would be required per the site
14 operating plant. So I am not sure -- I am not sure
15 how many staff would be on site, but it would have
16 to be something that they manually collect on a
17 daily basis.

18 Q. Okay.

19 COMMISSIONER PADILLA: Thanks for your
20 time.

21 THE WITNESS: Thank you.

22 MR. WOODWARD: No redirect.

23 CHAIRMAN CATANACH: Okay. This witness
24 may be excused.

25 So you, Mr. Woodward, you've got two more,

1 three more.

2 MR. WOODWARD: We have three more.

3 CHAIRMAN CATANACH: So I guess what I
4 would suggest is that --

5 MR. WOODWARD: I think, though, that that
6 is going to be our longest witness by far.

7 MR. BOHNHOFF: That is my expectation but,
8 of course, I don't know what the other witnesses are
9 going to say. But I will tell the Commission that
10 Mr. Ybarra, since he was the point man on the
11 application, I expected to focus most of my
12 questioning to be with that person.

13 CHAIRMAN CATANACH: So based on how things
14 went today, what do you guys think?

15 MR. WOODWARD: I think we are on schedule.

16 CHAIRMAN CATANACH: Is that a fair
17 statement, Mr. Bohnhoff?

18 MR. BOHNHOFF: Well, if -- the one concern
19 I have is what Mr. Woodward intends to reserve
20 significant amount of time for rebuttal. We have
21 got -- I mean, if his three witnesses are going to
22 take half a day, that would get us through a day and
23 a half. We got Dr. Richardson who I understand is
24 not going to testify until Friday.

25 MR. WOODWARD: I thought he was at 2:00

1 tomorrow.

2 MR. BOHNHOFF: 2:00 tomorrow. That is
3 part of the afternoon is Dr. Richardson. Is
4 Dr. Richardson one of your three?

5 MR. WOODWARD: No.

6 MR. BOHNHOFF: Okay. So we got four.

7 (Proceedings concluded at 5:33 p.m.)

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

1 I certify that the foregoing is a correct
 2 transcript from the record of proceedings in the
 3 above-entitled matter. I further certify that the
 4 transcript fees and format comply with those
 5 prescribed by the Court and the Judicial Conference
 6 of the United States.

7

8 Date: February 8, 2017

9

10

11

PAUL BACA, RPR, CCR
 Certified Court Reporter #112
 License Expires: 12-31-17

12

13

14

15

16

17

18

19

20

21

22

23

24

25