

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION
1220 South St. Francis Dr. DISTRICT
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

SEP 26 2017

☐ AMENDED REPORT

RECEIVED
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44453		² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP GAS
⁴ Property Code 319626	⁵ Property Name FULLER 14/23 W2IP FEDERAL		⁶ Well Number 4H
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY		⁹ Elevation 2950'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet From the	East/West line	County
H	14	26S	29E		2500	NORTH	350	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	26S	29E		330	SOUTH	440	EAST	EDDY
¹² Dedicated Acres 480		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>PROJECT AREA PRODUCING AREA DETAIL "A" S. L. B. H.</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date 5-9-17 BRADLEY BISHOP Printed Name BBISHOP@MEWBOURNE.COM E-mail Address</p>
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>4-13-2017 Date of Survey Signature and Seal of Professional Surveyor _____ 19680 Certificate Number</p>
	<p>GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 379385.4 - E: 681141.2 LAT: 32.0424207° N LONG: 103.9466780° W BOTTOM HOLE N: 371457.7 - E: 661049.0 LAT: 32.0206291° N LONG: 103.9470671° W</p>
	<p>CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1940" N: 371167.4 - E: 656080.2 B: FOUND BRASS CAP "1940" N: 373856.1 - E: 656068.5 C: FOUND BRASS CAP "1940" N: 376539.9 - E: 656060.1 D: FOUND BRASS CAP "1940" N: 379229.8 - E: 656067.0 E: FOUND BRASS CAP "1940" N: 381920.7 - E: 656056.9 F: FOUND BRASS CAP "1940" N: 381901.5 - E: 658773.2 G: FOUND BRASS CAP "1940" N: 381882.4 - E: 661489.4 H: FOUND BRASS CAP "1940" N: 379187.8 - E: 661491.3 I: FOUND BRASS CAP "1940" N: 376497.1 - E: 661496.5 J: FOUND BRASS CAP "1940" N: 373802.7 - E: 661493.7 K: FOUND BRASS CAP "1940" N: 371124.3 - E: 661488.2 L: FOUND BRASS CAP "1940" N: 371145.6 - E: 658784.1 M: FOUND BRASS CAP "1940" N: 376518.6 - E: 658778.8</p>

Job No.: LS1703151

NSP Requires (6640)
Rev 9-28-17

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Energy, Minerals & Natural Resources Department DISTRICT
OIL CONSERVATION DIVISION
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44451	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP GAS
⁴ Property Code 319625	⁵ Property Name FULLER 14/23 WIIP FEDERAL	
⁷ GRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H
		⁹ Elevation 2949'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	14	26S	29E		2500	NORTH	400	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	26S	29E		330	SOUTH	330	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
480			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

① N 89°35'44" W 2716.93' N 89°35'45" W 2716.78' ②

③ S 00°12'53" E 2691.52' ④

⑤ S 00°08'51" W 2690.41' ⑥

⑦ S 00°10'48" E 2684.38' ⑧

⑨ N 00°14'58" W 2689.30' ⑩

⑪ N 89°32'16" W 2704.56' ⑫

⑬ N 89°32'55" W 2704.74' ⑭

⑮ S 00°07'00" W 2678.94' ⑯

⑰ S 00°03'38" W 2694.98' ⑱

⑲ S 00°06'45" E 2691.29' ⑳

㉑ S 00°02'26" E 2695.13' ㉒

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㉞ S 00°02'

TRACT OWNERSHIP
Fuller 14/23 W2IP Federal #4H
Fuller 14/23 W1IP Federal #1H
SE/4 of Section 14 and E/2 of Section 23,
Township 26 South, Range 29 East
Eddy County, New Mexico

SE/4 of Section 14 and E/2 of Section 23:
Wolfcamp formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79701	62.4216379%
Chevron USA, Inc. 1400 Smith St. Houston, TX 77002	24.8120862%
Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056	10.0280662%
RKI Exploration & Production, LLC 3500 One Williams Center MD 35 Tulsa, Oklahoma 74172	2.2117307%
Three Forks Resources, LLC 555 17 th Street, Suite 975 Denver, CO 80202	0.4327290%
*William J. Graham and Rosalyn S. Graham 900 Glen Rose Dr. Allen, TX 75013	<u>0.0937500%</u> 100.0000000%

*** Total interest being pooled: 0.0937500%**

EXHIBIT

2

Summary of Communications
Fuller 14/23 W2IP Federal #4H
Fuller 14/23 W1IP Federal #1H

William J. Graham and Rosalyn S. Graham

- 1) Mailed well proposal letters with AFEs via certified mail dated August 9, 2017.
(Both proposals mailed together)
- 2) Received green card, appears to be signed by a Graham.
- 3) Tried multiple phone numbers with no answer or voicemail.
- 4) Never heard anything from William or Rosalyn Graham.

EXHIBIT 3

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

August 9, 2017

William J. Graham & Rosalyn Graham
900 Glen Rose Dr.
Allen, TX 75013

Re: Fuller 14/23 W2IP Federal #4H
2500' FNL & 350' FEL (SL) (14)
330' FSL & 440' FEL (BHL) (23)
Section 14/23, T26S-R29E
Eddy County, New Mexico

Mr. and Mrs. Graham:

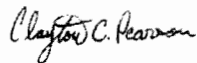
Under the terms of the governing Operating Agreement, Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,317 feet subsurface to evaluate the Wolfcamp formation. The proposed well will have a measured depth (MD) of approximately 18,953 feet. The SE/4 of the captioned Section 14 and the E/2 of the captioned Section 23 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated June 29, 2017 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cpearson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Clayton Pearson
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

August 9, 2017

William J. Graham & Rosalyn Graham
900 Glen Rose Dr.
Allen, TX 75013

Re: Fuller 14/23 WIIP Federal #1H
2500' FNL & 400' FEL (SL) (14)
330' FSL & 330' FEL (BHL) (23)
Section 14/23, T26S-R29E
Eddy County, New Mexico

Mr. and Mrs. Graham:

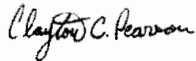
Under the terms of the governing Operating Agreement, Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,456 feet subsurface to evaluate the Wolfcamp formation. The proposed well will have a measured depth (MD) of approximately 18,093 feet. The SE/4 of the captioned Section 14 and the E/2 of the captioned Section 23 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated June 29, 2017 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cpearson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Clayton Pearson
Landman



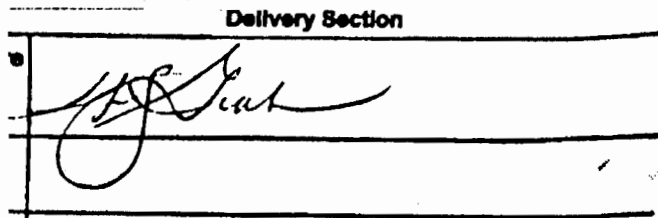
Date: August 17, 2017

Simple Certified:

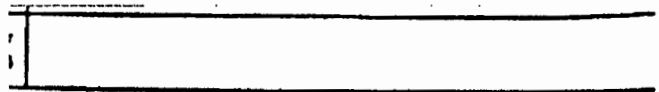
The following is in response to your August 17, 2017 request for delivery information on your Certified Mail™/RRE item number 9414810699945024814057. The delivery record shows that this item was delivered on August 17, 2017 at 11:50 am in ALLEN, TX 75013. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section

A handwritten signature in black ink, appearing to read "J. J. Smith", is written over a horizontal line. The signature is enclosed within a rectangular box that has a vertical line on the left side.

Address of Recipient :

A rectangular box with a horizontal line across the middle, intended for the recipient's address. The box is currently empty.

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

William J. & Rosalyn Graham
900 Glen Rose Dr
Allen, TX 75013
Reference #: Fuller 14/11 W1HA; Fuller 14/11 W2HA

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name:	Fuller 14/23 W2IP Federal #4H	Prospect:	Wolfcamp
Location:	SL: 2500' FNL & 350' FEL (14); BHL: 330' FSL & 440' FEL (23)	County:	Eddy
ST:	NM		
Sec:	14	Blk:	
Survey:		TWP:	26S
RNG:	29E	Prop. TVD:	11317'
TMD:	18953'		

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$15,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$60,000	0180-0205	\$10,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling	30 days drlg / 4 days comp @ \$19,000/d	0180-0110	\$605,700	0180-0210	\$80,800
Fuel	1500 gal/day @ \$1.89/gal	0180-0114	\$102,500		
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$100,000
Cementing		0180-0125	\$80,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130		0180-0230	\$280,000
Casing / Tubing / Snubbing Service	Coil Tbg / Toe Prep	0180-0134	\$20,000	0180-0234	\$50,000
Mud Logging		0180-0137	\$25,000		
Stimulation	45 Stg 18.3 MM gal x 18.3 MM #			0180-0241	\$2,910,000
Stimulation Rentals & Other				0180-0242	\$100,000
Water & Other		0180-0145	\$40,000	0180-0245	\$585,000
Bits		0180-0148	\$80,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$5,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	
Rig Mobilization		0180-0164	\$80,000		
Transportation		0180-0165	\$20,000	0180-0265	\$15,000
Welding Services		0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision		0180-0170		0180-0270	\$27,000
Directional Services	Includes Vertical control	0180-0175	\$223,200		
Equipment Rental		0180-0180	\$207,200	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190		0180-0290	
ROW & Easements		0180-0192		0180-0292	\$2,500
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$151,900	0180-0295	\$74,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	10% (TCP) 10% (CC)	0180-0199	\$219,900	0180-0299	\$443,000
TOTAL			\$2,419,200		\$4,872,700

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	570' - 13 3/8" 54.5# J-55 ST&C @ \$35.71/ft	0181-0794	\$21,700		
Casing (8.1" - 10.0")	3025' - 9 5/8" 40# N-80 LT&C @ \$29.98/ft	0181-0795	\$96,400		
Casing (6.1" - 8.0")	11450' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-0796	\$337,800		
Casing (4.1" - 6.0")	8260' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft			0181-0797	\$119,900
Tubing (2" - 4")				0181-0798	
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section	10k Frac valve and tree			0181-0870	\$48,000
Horizontal Completion Tools				0181-0871	\$44,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems				0181-0884	
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	1/2 VRU & 1/2 SWD transfer pump			0181-0886	\$25,000
Tanks - Oil	3-750 bbl			0181-0890	\$45,000
Tanks - Water	4-750 bbl			0181-0891	\$64,000
Separation / Treating Equipment	36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB			0181-0895	\$40,000
Heater Treaters, Line Heaters	6"x20"x75# HT			0181-0897	\$15,000
Metering Equipment				0181-0898	\$6,000
Line Pipe & Valves - Gathering				0181-0900	\$30,000
Fittings / Valves & Accessories				0181-0906	\$65,000
Cathodic Protection				0181-0908	\$4,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$40,000
Pipeline Construction				0181-0920	\$20,000
TOTAL			\$495,900		\$615,900
SUBTOTAL			\$2,915,100		\$5,488,600

TOTAL WELL COST \$8,403,700

Extra Expense Insurance

- ☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- ☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by:	R. Terrell	Date:	6/28/2017
Company Approval:	<i>M. White</i>	Date:	6/29/2017
Joint Owner Interest:	Amount:		
Joint Owner Name:		Signature:	

EXHIBIT

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Fuller 14/23 W1IP Federal #1H		Prospect: Wolfcamp	
Location: SL: 2500' FNL & 400' FEL (14); BHL: 330' FSL & 330' FEL (23)		County: Eddy	ST: NM
Sec: 14	Bik:	Survey:	TWP: 26S RNG: 29E Prop. TVD: 10456' TMD: 18093'

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$15,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$60,000	0180-0205	\$10,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling 28 days drlg / 4 days comp @ \$19,000/d	0180-0110	\$565,300	0180-0210	\$80,800
Fuel 1500 gal/day @ \$1.89/gal	0180-0114	\$96,400		
Mud, Chemical & Additives	0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services			0180-0222	\$100,000
Cementing	0180-0125	\$80,000	0180-0225	\$30,000
Logging & Wireline Services	0180-0130		0180-0230	\$280,000
Casing / Tubing / Snubbing Service Coil Tbg / Toe Prep	0180-0134	\$20,000	0180-0234	\$50,000
Mud Logging	0180-0137	\$25,000		
Stimulation 45 Stg 18.3 MM gal x 18.3 MM #			0180-0241	\$2,910,000
Stimulation Rentals & Other			0180-0242	\$100,000
Water & Other	0180-0145	\$40,000	0180-0245	\$585,000
Bits	0180-0148	\$80,000	0180-0248	\$4,000
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$5,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig			0180-0260	
Rig Mobilization	0180-0164	\$80,000		
Transportation	0180-0165	\$20,000	0180-0265	\$15,000
Welding Services	0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision	0180-0170		0180-0270	\$27,000
Directional Services Includes Vertical control	0180-0175	\$208,800		
Equipment Rental	0180-0180	\$193,400	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,500	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190		0180-0290	
ROW & Easements	0180-0192		0180-0292	\$2,500
Pipeline Interconnect			0180-0293	
Company Supervision	0180-0195	\$141,700	0180-0295	\$74,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)	0180-0199	\$211,400	0180-0299	\$443,000
TOTAL		\$2,325,500		\$4,872,700

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 570' - 13 3/8" 54.5# J-55 ST&C @ \$35.71/ft	0181-0794	\$21,700		
Casing (8.1" - 10.0") 3025' - 9 5/8" 40# N-80 LT&C @ \$29.98/ft	0181-0795	\$96,400		
Casing (6.1" - 8.0") 10600' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-0796	\$312,700		
Casing (4.1" - 6.0") 8270' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft			0181-0797	\$120,100
Tubing (2" - 4")			0181-0798	
Drilling Head	0181-0860	\$40,000		
Tubing Head & Upper Section 10k Frac valve and tree			0181-0870	\$48,000
Horizontal Completion Tools			0181-0871	\$44,000
Sucker Rods			0181-0875	
Subsurface Equipment			0181-0880	
Artificial Lift Systems			0181-0884	
Pumping Unit			0181-0885	
Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump			0181-0886	\$25,000
Tanks - Oil 3- 750 bbl			0181-0890	\$45,000
Tanks - Water 4-750 bbl			0181-0891	\$64,000
Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB			0181-0895	\$40,000
Heater Treaters, Line Heaters 6"x20"x75# HT			0181-0897	\$15,000
Metering Equipment			0181-0898	\$6,000
Line Pipe & Valves - Gathering			0181-0900	\$30,000
Fittings / Valves & Accessories			0181-0906	\$65,000
Cathodic Protection			0181-0908	\$4,000
Electrical Installation			0181-0909	\$50,000
Equipment Installation			0181-0910	\$40,000
Pipeline Construction			0181-0920	\$20,000
TOTAL		\$470,800		\$616,100
SUBTOTAL		\$2,796,300		\$5,488,800
TOTAL WELL COST				\$8,285,100

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: R. Terrell	Date: 6/28/2017
Company Approval: <i>m. white</i>	Date: 6/29/2017
Joint Owner Interest: _____ Amount: _____	
Joint Owner Name: _____	Signature: _____

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD GAS SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

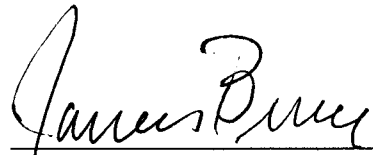
Case No. 15863

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

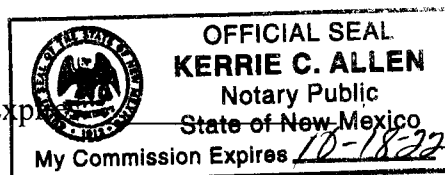
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

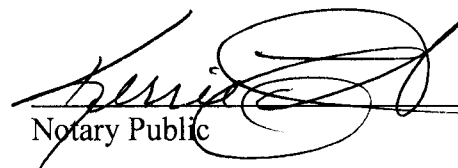


James Bruce

SUBSCRIBED AND SWORN TO before me this 24th day of October, 2017 by
James Bruce.

My Commission Expires





Notary Public

EXHIBIT 5

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

September 30, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

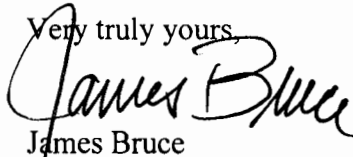
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit and compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the E/2 of Section 23 and the SE/4 of Section 14, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 26, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, October 19, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT *A*

EXHIBIT A

William J. Graham & Rosalyn Graham
900 Glen Rose Drive
Allen, Texas 75013

7017 1450 0002 2175 9234

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

William J. Graham & Rosalyn Graham

Street and 900 Glen Rose Drive

Allen, Texas 75013

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-8047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 William J. Graham & Rosalyn Graham
 900 Glen Rose Drive
 Allen, Texas 75013


9590 9402 3019 7124 6991 17

2. Article Number (Transfer from service label)

7017 1450 0002 2175 9234

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

W. J. Graham

C. Date of Delivery

10/4/17

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

(over \$500)

cted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

MOC F 14/23

Domestic Return Receipt

October 12, 2017

NOTICE

Affidavit of Publication

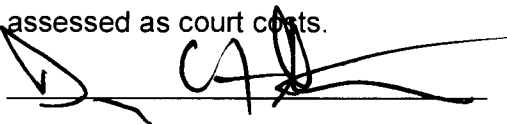
State of New Mexico,
County of Eddy, ss.

Danny Fletcher, being first duly
sworn, on oath says:

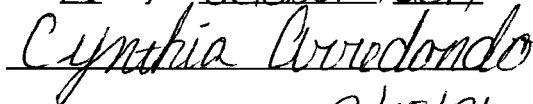
That he is the Publisher of the
Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

October 12 2017

That the cost of publication is
\$106.16 and that payment thereof
has been made and will be
assessed as court costs.

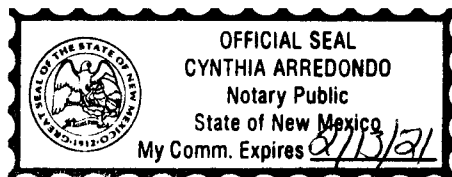


Subscribed and sworn to before me
this 18 day of October, 2017



My commission Expires 2/13/21

Notary Public



To: William J. Graham
and Rosalyn Graham,
or your heirs,
devisees, or succes-
sors: Mewbourne Oil
Company has filed an
application with the
New Mexico Oil Con-
servation Division
seeking an order ap-
proving a 480 acre
non-standard gas
spacing and proration
unit in the Wolfcamp
formation underlying
the SE/4 of Section 14
and the E/2 of Section
23, Township 26
South, Range 29 East,
NMPM, and pooling all
mineral interests in
the Wolfcamp forma-
tion underlying the
non-standard spacing
and proration unit.
The unit will be dedi-
cated to: (i) the Fuller
14/23 W2IP Fed. Well
No. 4H, to be drilled to
a depth sufficient to
test the Wolfcamp
formation. The well is
a horizontal well, with
a surface location in
the SE/4NE/4 of Sec-
tion 14 and a terminus
in the SE/4SE/4 of
Section 23; and (ii)
the Fuller 14/23 W1IP
Fed. Well No. 1H to be
drilled to a depth suf-
ficient to test the
Wolfcamp formation.
The well is a horizon-
tal well, with a surface
location in the
SE/4NE/4 of Section
14 and a terminus in
the SE/4SE/4 of Sec-
tion 23. Also to be
considered will be the
cost of drilling and
completing the wells
and the allocation of
the cost thereof, as
well as actual operat-
ing costs and charges
for supervision, desig-
nation of applicant as
operator of the wells,
and a 200% charge
for the risk involved in
drilling and complet-
ing the wells. The ap-
plication is scheduled
to be heard at 8:15
a.m. on October 26,
2017 at the Division's
offices at 1220 South
St. Francis Drive, San-
ta Fe, New Mexico
87505. As an interest
owner in the well unit
you have the right to
enter an appearance
and participate in the
case. Failure to appear
will preclude you from
contesting this matter
at a later date. The at-
torney for applicant is
James Bruce, P.O. Box
1056, Santa Fe, New
Mexico 87504. The
unit is located approx-
imately 15 miles
southeast of Malaga,
New Mexico.

EXHIBIT 6

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**


Case No. 15863

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

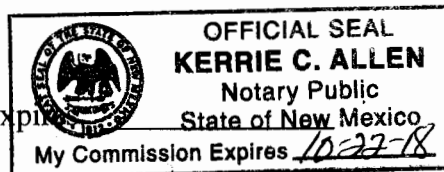
James Bruce, being duly sworn upon his oath, deposes and states:

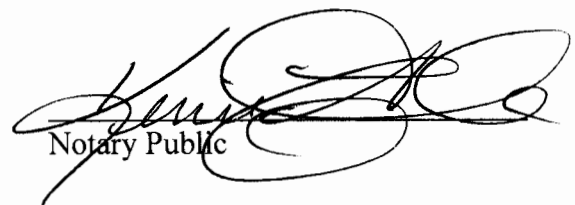
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offsets by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.


James Bruce

SUBSCRIBED AND SWORN TO before me this 24th day of October, 2017 by James Bruce.

My Commission Expires




Notary Public

EXHIBIT 

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

September 30, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

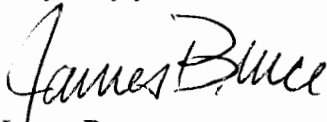
To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for a non-standard oil and spacing and proration unit, *etc.*, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp formation well units in (i) the E/2 of Section 11 and the NE/4 of Section 14, and (ii) the SE/4 of Section 14 and the E/2 of Section 23, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. These matters are scheduled for hearing at 8:15 a.m. on Thursday, October 26, 2017, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. **As an offset operator or lessee to the well units** you have the right to enter an appearance and participate in the cases. Failure to appear will preclude you from contesting these matters at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Thursday, October 19, 2017 if you intend to participate in the hearings.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

COG Operating LLC
600 West Illinois
Midland, Texas 79701

RKI Exploration & Production, LLC
3500 One Williams Center
Tulsa, Oklahoma 74172

Wagner Oil Company
Suite 600
500 Commerce Street
Fort Worth, Texas 76102

XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wagner Oil Company
Suite 600
500 Commerce Street
Fort Worth, Texas 76102



9590 9402 3019 7124 6990 87

2. Article Number (Transfer from service label)

7017 1450 0002 2175 9258

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X M. Mapp ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Melissa Mapp

C. Date of Delivery

10-5-17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

MDC FULLER

Domestic Return Receipt

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$ _____
☐ Return Receipt (electronic) \$ _____
☐ Certified Mail Restricted Delivery \$ _____
☐ Adult Signature Required \$ _____
☐ Adult Signature Restricted Delivery \$ _____

Postage

\$ _____

Total Postage and Fees

\$ _____

Sent To

XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102
City, State, ZIP+4®

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102



9590 9402 3019 7124 6990 70

2. Article Number (Transfer from service label)

7017 1450 0002 2175 9241

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X J. Land ☐ Agent
☐ Addressee

B. Received by (Printed Name)

JONATHAN LANDOLT

C. Date of Delivery

06 2017

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$ _____

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$ _____
☐ Return Receipt (electronic) \$ _____
☐ Certified Mail Restricted Delivery \$ _____
☐ Adult Signature Required \$ _____
☐ Adult Signature Restricted Delivery \$ _____

Postage

\$ _____

Total Postage and Fees

\$ _____

Sent To

Wagner Oil Company
Suite 600
500 Commerce Street
Fort Worth, Texas 76102
City, State, ZIP+4®

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7017 1450 0002 2175 9258

7017 1450 0002 2175 9241

MDC FULLER

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RKI Exploration & Production, LLC
3500 One Williams Center
Tulsa, Oklahoma 74172



9590 9402 3019 7124 6990 94

2. Article Number (Transfer from service label)

7017 1450 0002 2175 9265

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Kim Dent*

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Kim Dent

C. Date of Delivery

10-3-17

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

lected Delivery

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

COG Operating LLC
600 West Illinois
Midland, Texas 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7017 1450 0002 2175 9272

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
600 West Illinois
Midland, Texas 79701



9590 9402 3019 7124 6991 00

2. Article Number (Transfer from service label)

7017 1450 0002 2175 9272

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Mickie Goodwin*

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Mickie Goodwin

C. Date of Delivery

10/5/17

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

restricted Delivery

(over \$500)

Domestic Return Receipt

Postmark
Here

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

RKI Exploration & Production, LLC
3500 One Williams Center
Tulsa, Oklahoma 74172

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7017 1450 0002 2175 9265