

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL  
SPACING AND PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 15755**

**CIMAREX EXHIBITS**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name Purple Sage Wolfcamp gas
<sup>4</sup> Property Code	<sup>5</sup> Property Name RIVERBEND 12-13 FEDERAL COM	<sup>6</sup> Well Number 29H
<sup>7</sup> OGRID No. 215099	<sup>8</sup> Operator Name CIMAREX ENERGY CO.	<sup>9</sup> Elevation 2939.5

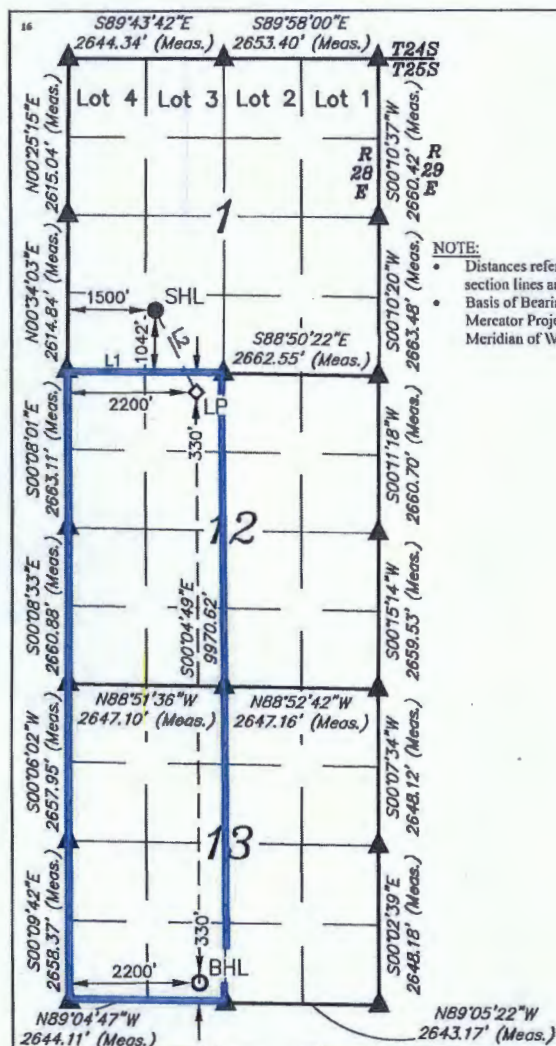
**"Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	25S	28E		1042	SOUTH	1500	WEST	EDDY

**"Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	25S	28E		330	SOUTH	2200	WEST	EDDY
<sup>12</sup> Dedicated Acres 360	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**NOTE:**  
 • Distances referenced on plat to section lines are perpendicular.  
 • Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

- = SURFACE HOLE LOCATION
- ◆ = LANDING POINT
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

<b>NAD 83 (SURFACE HOLE LOCATION)</b>	
LATITUDE = 32°09'17.65" (32.154903)	
LONGITUDE = 104°02'40.61" (104.044614)	
<b>NAD 27 (SURFACE HOLE LOCATION)</b>	
LATITUDE = 32°09'17.21" (32.154781)	
LONGITUDE = 104°02'38.85" (104.044125)	
<b>STATE PLANE NAD 83 (NM EAST)</b>	
N: 420209.20 E: 630686.75	
<b>STATE PLANE NAD 27 (NM EAST)</b>	
N: 420150.93 E: 589502.59	
<b>NAD 83 (BOTTOM HOLE LOCATION)</b>	
LATITUDE = 32°07'25.30" (32.123694)	
LONGITUDE = 104°02'32.22" (104.042283)	
<b>NAD 27 (BOTTOM HOLE LOCATION)</b>	
LATITUDE = 32°07'24.86" (32.123572)	
LONGITUDE = 104°02'30.46" (104.041794)	
<b>STATE PLANE NAD 83 (NM EAST)</b>	
N: 408857.90 E: 631438.62	
<b>STATE PLANE NAD 27 (NM EAST)</b>	
N: 408799.85 E: 590254.17	

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S88°49'54"E	2665.14'
L2	S26°28'59"E	1548.70'



SCALE  
DRAWN BY: C.D. 03-28-17

REV: 1 07-10-17 D.P. (SHL CHANGE)

**"OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement of a compulsory pooling order heretofore entered by this division.

Signature: *Aricka Easterling* Date: 7/11/17

Aricka Easterling

Printed Name

aeasterling@cimarex.com

E-mail Address

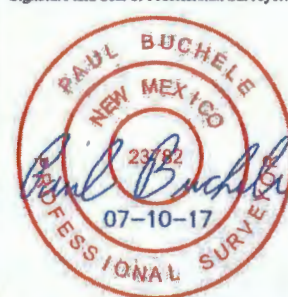
**"SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 14, 2017

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

**EXHIBIT**

tabbles

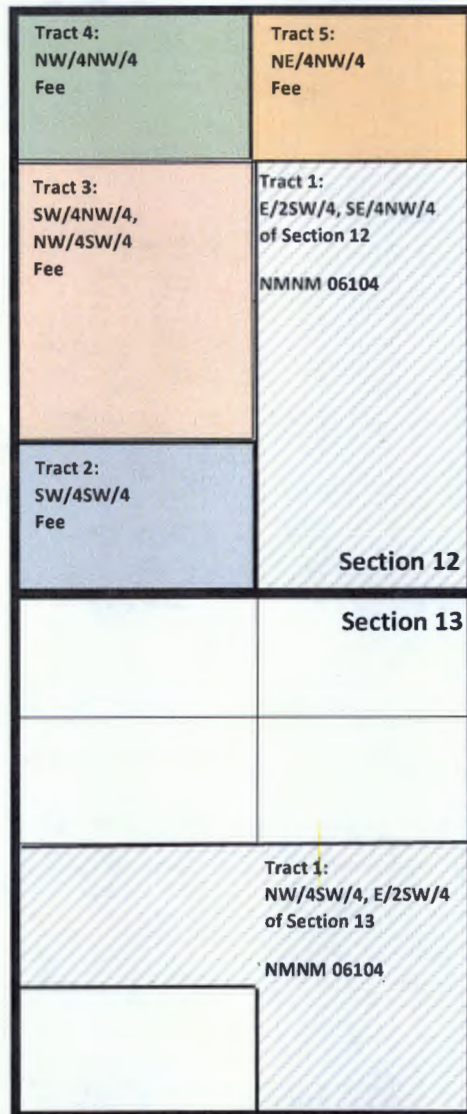
1



**Riverbend 12 – 13 29H – Pooled Interests**

**W/2 of Section 12 & W/2 of Section 13, Township 25 South, Range 28 East, Eddy County, New Mexico**

OWNER	Tract	TYPE	NET ACRES
RKI Exploration & Production, LLC	2, 4, 5	Leasehold	3.71878125
CWPLCO, Inc.	2	Unleased Minerals	20.00000000
EOG Resources, Inc.	1	Leasehold	29.30232600
Devon Energy Production, LP	1, 4, 3	Leasehold, Contractual	4.03872631
<b>Total</b>			<b>57.05983356</b>



*revised  
exhibit  
show*



Cimarex Energy Co.

600 N. Marienfeld St

Suite 600

Midland, TX 79701

MAIN 432.571.7800  
February 8, 2017



Devon Energy Production Company, LP  
Attn: Katie Dean  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Re: **Proposal to Drill  
Riverbend Federal Com 12-13 3H  
W/2 of Section 12 & 13, Township 25 South, Range 28 East, Eddy County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Riverbend Federal Com 12-13 3H well at a legal location in Section 12, Township 25 South, Range 28 East, NMPM, Eddy Co., NM.

The intended surface hole location for the well is 330' FNL and 2200' FWL of Section 12, Township 25 South, Range 28 East, and the intended bottom hole location is 330' FSL and 2200' FWL of Section 13, Township 25 South, Range 28 East. The well is proposed to be drilled vertically to a depth of approximately 10,750' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total measured depth of the well is proposed to be approximately 21,000' feet from surface to terminus.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Riverbend Federal Com 12-13 3H well. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully,

A handwritten signature in blue ink that reads "Kelly Reese". The signature is stylized with a large, looped "K" and a cursive "Reese".

Kelly Reese, CPL  
432.620.1966



**ELECTION TO PARTICIPATE  
Riverbend Federal Com 12-13 3H**

\_\_\_\_\_ Devon Energy Production Company, LP elects **TO** participate in the proposed Riverbend Federal Com 12-13 3H well.

\_\_\_\_\_ Devon Energy Production Company, LP elects **NOT** to participate in the proposed Riverbend Federal Com 12-13 3H well.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2017.

Signature: \_\_\_\_\_

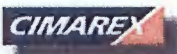
Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend Federal Com 12-13 3H well, then:

\_\_\_\_\_ Devon Energy Production Company, LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

\_\_\_\_\_ Devon Energy Production Company, LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.





## Authorization For Expenditure

Company Entity	Date Prepared
Cimarex Energy Co	January 30, 2016

Region	Well Name	Prospect or Field Name	Property Number	Drilling AFE No.
PERMIAN	Riverbend			

Location	County	State	Type Well
	Eddy	NM	Oil <input checked="" type="checkbox"/> Expl <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Prod <input type="checkbox"/>

Estimate Type	Est. Start Date	Est. Comp Date	Formation	Td Measured Depth
Original Estimate	<input checked="" type="checkbox"/>		WOLFCAMP D	21,000'
Revised Estimate				Td Vertical Depth
Supplemental Estimate				10,750'

Project Description
Drill a 2 Mile WCMP D well.

Intangibles	Dry Hole Cost	After Casing Point	Completed Well Cost
Drilling Costs	\$2,708,000		\$2,708,000
Completion Costs		\$7,693,502	\$7,693,502
Total Intangible Costs	\$2,708,000	\$7,693,502	\$10,401,502

Tangibles			
Well Equipment	\$368,000	\$364,000	\$732,000
Lease Equipment		\$1,547,791	\$1,547,791
Total Tangible Well Cost	\$368,000	\$1,911,791	\$2,279,791

Plug and Abandon Cost	\$0	\$0	\$0
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Total Well Cost	\$3,076,000	\$9,605,293	\$12,681,293
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Comments on Well Costs
1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control Insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control Insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Marketing Election
Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.
<input type="checkbox"/> I elect to take my gas in kind.
<input type="checkbox"/> I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

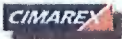
## Cimarex Energy Co. Approval

Prepared by	Drilling and Completion Manager	Regional Manager

## Joint Interest Approval

Company	By	Date





## Project Cost Estimate

Well Name: Riverbend

		BCP - Drilling (Dry Hole Cost)		ACP - Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost	
Intangibles		Code	Cost	Code	Cost	Code	Cost	Code	Cost	Code	Cost	Code	Cost
Risks & Location Preparation / Restoration		BDC 88	\$200,000			STAM 190	\$1,000	CON 190	\$27,500	PCOM 190	\$21,000		\$50,500
Damages		BDC 89	\$6,000					CON 195	\$27,500				\$28,500
Mud / Fluids Disposal Charges		BDC 91A	\$90,000			STAM 205	\$58,000			PCOM 205	\$25,000		\$168,000
Day Rate		BDC 115	\$527,000	BDC 120	\$72,000								\$599,000
Mud Circulation Cost (mud, hole, pads, pile clusters, misc.)		BDC 130	\$25,000										\$25,000
Bills		BDC 125	\$50,000	BDC 175	\$0	STAM 175	\$0			PCOM 175	\$0		\$50,000
Fuel		BDC 115	\$82,000	BDC 130	\$0					PCOM 130	\$0		\$82,000
Water for Drilling Rig / Completion Fluids (Not from Water)		BDC 140	\$1,000	BDC 175	\$0	STAM 175	\$170,000			PCOM 175	\$0		\$171,000
Mud & Additives		BDC 145	\$270,000										\$270,000
Surface Rentals		BDC 150	\$96,000	BDC 160	\$0	STAM 160	\$148,000	CON 160	\$13,950	PCOM 160	\$10,000		\$267,950
Downhole Rentals		BDC 155	\$113,000			STAM 155	\$50,000			PCOM 155	\$10,000		\$173,000
Formation Evaluation (DST, Coring including evaluation, GAG Services)		BDC 160	\$0			STAM 160	\$0						\$0
Mud Logging		BDC 170	\$28,000										\$28,000
Open Hole Logging		BDC 180	\$0										\$0
Cementing & Fluid Equipment		BDC 185	\$15,000	BDC 195	\$40,000								\$55,000
Tubular Insulations		BDC 200	\$15,000	BDC 100	\$5,000	STAM 100	\$4,000			PCOM 100	\$0		\$24,000
Casing Cuts		BDC 105	\$70,000	BDC 100	\$11,000	STAM 105	\$0	CON 105	\$645,500	PCOM 105	\$0		\$726,500
Extra Labor, Working, Etc.		BDC 200	\$20,000	BDC 100	\$7,000	STAM 100	\$0			PCOM 100	\$0		\$27,000
Land Transportation (Trucking for materials)		BDC 205	\$25,000	BDC 175	\$8,000	STAM 175	\$4,700	CON 175	\$10,000	PCOM 175	\$0		\$47,700
Supervision		BDC 210	\$17,000	BDC 160	\$16,000	STAM 160	\$110,000	CON 160	\$46,300	PCOM 160	\$0		\$289,300
Trailer House / Camp / Catering		BDC 200	\$23,000	BDC 215	\$2,000	STAM 215	\$12,000						\$37,000
Other Misc Expenses		BDC 220	\$5,000	BDC 190	\$0	STAM 190	\$0	CON 190	\$0	PCOM 190	\$0		\$5,000
Overhead		BDC 225	\$5,000	BDC 195	\$5,000								\$10,000
Removal of Cementing		BDC 235	\$0			STAM 235	\$0			PCOM 235	\$0		\$0
MODIFIABLES		BDC 240	\$150,000										\$150,000
Directional Drilling Services		BDC 245	\$414,000										\$414,000
Casing Construction								CON 240	\$0				\$0
Well Control		BDC 250	\$76,000	BDC 260	\$5,000	STAM 260	\$41,000			PCOM 260	\$0		\$122,000
Well Control Equip (Snubbing, etc.)		BDC 255	\$91,000							PCOM 255	\$0		\$91,000
Lighting & Safety Services		BDC 260	\$0	BDC 265	\$0	STAM 265	\$0			PCOM 265	\$0		\$0
Completion Rig						STAM 115	\$9,000			PCOM 115	\$0		\$9,000
Coil Tubing						STAM 260	\$700,000			PCOM 260	\$0		\$700,000
Completion Logging / Perforating, WI Units, WI Surveys						STAM 200	\$179,000			PCOM 200	\$0		\$179,000
Circulate Plugs						STAM 190	\$96,000			PCOM 190	\$0		\$96,000
Stimulation Pumping Charges, Chemicals, Additives, Sand						STAM 210	\$3,768,000			PCOM 210	\$0		\$3,768,000
Stimulation Water / Water Transfer / Water Storage						STAM 195	\$708,000			PCOM 195	\$0		\$708,000
Cement Grout / Grout Equipment						STAM 175	\$40,000			PCOM 175	\$0		\$40,000
Legal / Regulatory / Curative		BDC 300	\$10,000					CON 300	\$0				\$10,000
Well Control Insurance		BDC 245	\$1,000										\$1,000
Contingency		BDC 435	\$125,000	BDC 220	\$8,000	STAM 220	\$277,000	CON 220	\$236,438	PCOM 220	\$0		\$746,438
Construction For Flow Lines								CON 180	\$451,258				\$451,258
Construction For Sales P/L								CON 215	\$0				\$0
Total Intangible Cost			\$2,708,000		\$177,000		\$5,822,000		\$1,516,502		\$98,000		\$10,411,502
TANGIBLES / Equipment													
Casing		Size	Feet	\$ / Foot									
Shore Pipe		0	0	\$0.00	EWER 140	\$0							\$0
Conductor Pipe		0	0	\$0.00	EWER 130	\$0							\$0
Water String		13 3/8"	450	\$31.10	EWER 135	\$14,000							\$14,000
Surface Casing		9 5/8"	1990	\$18.10	EWER 140	\$36,000							\$36,000
Intermediate Casing 1		7"	930	\$29.00	EWER 145	\$268,000							\$268,000
Intermediate Casing 2		0	0	\$0.00	EWER 155	\$0							\$0
Drilling Liner		0	0	\$0.00	EWER 160	\$0							\$0
Production Casing or Liner		4 1/2"	11280	\$19.00	EWER 160	\$214,320							\$214,320
Production Tub Block		0	0	\$0.00		\$0							\$0
Tubing		2 7/8"	9700	\$6.00		\$58,200							\$58,200
Wellhead, Tree, Choke					EWER 165	\$10,000	EWER 165	\$21,700	STAM 165	\$16,000	PCOM 165	\$0	\$47,700
Lines, Hangers, Isolation Packer					EWER 160	\$0	EWER 165	\$90,000					\$90,000
Packer, Nipples							STAM 160	\$10,000		PCOM 160	\$0		\$10,000
Pumping Unit, Engine							STAM 165	\$0		PCOM 165	\$0		\$0
Downhole L/R Equipment (Depth Rods, Anchors, ESP, G3's, PC Pump)							STAM 160	\$15,000		PCOM 160	\$0		\$15,000
Flow Line Equipment													
N/C (casing equipment)							CON 165	\$159,200					\$159,200
Tanks, Pumps, Steam, Shims							CON 165	\$176,000					\$176,000
Battery, Inverter, Transformer, Gas, Inverting Equipment							CON 165	\$410,000					\$410,000
Secondary Containment							CON 165	\$106,000					\$106,000
Overhead Power Distribution (Electric line to facility)							CON 165	\$13,000					\$13,000
Facility Electrical & Automation							CON 165	\$175,400					\$175,400
Trap Connection							CON 165	\$0					\$0
Flow Lines (Line Pipe from wellhead to central facility)							CON 165	\$261,451					\$261,451
Pipeline to Sales							CON 165	\$0					\$0
Meters and Metering Equipment							CON 165	\$61,800					\$61,800
Total Tangibles						\$168,000	\$228,000	\$136,000	\$1,647,781	\$0			\$2,279,781
P&A Costs					BDC 295	\$0	BDC 375	\$0					\$0
Total Cost						\$1,076,000	\$405,000	\$6,958,000	\$2,144,783	\$98,000			\$12,681,783



Cimarex Energy Co.

600 N. Marienfeld St

Suite 600

Midland, TX 79701

MAIN 432.571.7800

February 8, 2017



EOG Resources

Attn: Land Department

5509 Champions Drive

Midland, Texas 79706

**Re: Proposal to Drill  
Riverbend Federal Com 12-13 3H  
W/2 of Section 12 & 13, Township 25 South, Range 28 East, Eddy County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Riverbend Federal Com 12-13 3H well at a legal location in Section 12, Township 25 South, Range 28 East, NMPM, Eddy Co., NM.

The intended surface hole location for the well is 330' FNL and 2200' FWL of Section 12, Township 25 South, Range 28 East, and the intended bottom hole location is 330' FSL and 2200' FWL of Section 13, Township 25 South, Range 28 East. The well is proposed to be drilled vertically to a depth of approximately 10,750' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total measured depth of the well is proposed to be approximately 21,000' feet from surface to terminus.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Riverbend Federal Com 12-13 3H well. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully,

A handwritten signature in blue ink, appearing to read "Kelly Reese", is written over a horizontal line.

Kelly Reese, CPL

432.620.1966



**ELECTION TO PARTICIPATE  
Riverbend Federal Com 12-13 3H**

\_\_\_\_\_ EOG Resources, Inc. elects **TO** participate in the proposed Riverbend Federal Com 12-13 3H well.

\_\_\_\_\_ EOG Resources, Inc. elects **NOT** to participate in the proposed Riverbend Federal Com 12-13 3H well.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2017.

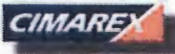
Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend Federal Com 12-13 3H well, then:

\_\_\_\_\_ EOG Resources, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

\_\_\_\_\_ EOG Resources, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



## Authorization For Expenditure

Company Entity Cimarex Energy Co	Date Prepared January 30, 2016
-------------------------------------	-----------------------------------

Region	Well Name	Prospect or Field Name	Property Number	Drilling AFE No.
PERMIAN	Riverbend			

Location	County	State	Type Well			
	Eddy	NM	Oil	X	Expl	x
			Gas		Prod	

Estimate Type	Est. Start Date	Est. Comp Date	Formation	Ttl Measured Depth
Original Estimate	x		WOLFCAMP D	21,000'
Revised Estimate				Ttl Vertical Depth
Supplemental Estimate				10,750'

Project Description				
Drill a 2 Mile WCMP D well.				

Intangibles	Dry Hole Cost	After Casing Point	Completed Well Cost
Drilling Costs	\$2,708,000		\$2,708,000
Completion Costs		\$7,693,502	\$7,693,502
Total Intangible Costs	\$2,708,000	\$7,693,502	\$10,401,502

Tangibles			
Well Equipment	\$368,000	\$364,000	\$732,000
Lease Equipment		\$1,547,791	\$1,547,791
Total Tangible Well Cost	\$368,000	\$1,911,791	\$2,279,791

Plug and Abandon Cost	\$0	\$0	\$0
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Total Well Cost	\$3,076,000	\$9,605,293	\$12,681,293
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Comments on Well Costs			
1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.			

Well Control Insurance			
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefor. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.			
<input type="checkbox"/> I elect to purchase my own well control insurance policy.			
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.			

Marketing Election			
Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.			
<input type="checkbox"/> I elect to take my gas in kind.			
<input type="checkbox"/> I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.			

Comments on AFE			
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.			

## Cimarex Energy Co. Approval

Prepared by	Drilling and Completion Manager	Regional Manager

## Joint Interest Approval

Company	By	Date



[illegible]



Cimarex Energy Co.

600 N. Marienfeld St.

Suite 600

Midland, TX 79701

MAIN 432.571.7800

February 8, 2017



Clayton W. Williams, Jr.  
Attn: James Maybin  
#6 Desta Drive, Suite 3700  
Midland, Texas 79705

**Re: Proposal to Drill  
Riverbend Federal Com 12-13 3H  
W/2 of Section 12 & 13, Township 25 South, Range 28 East, Eddy County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Riverbend Federal Com 12-13 3H well at a legal location in Section 12, Township 25 South, Range 28 East, NMPM, Eddy Co., NM.

The intended surface hole location for the well is 330' FNL and 2200' FWL of Section 12, Township 25 South, Range 28 East, and the intended bottom hole location is 330' FSL and 2200' FWL of Section 13, Township 25 South, Range 28 East. The well is proposed to be drilled vertically to a depth of approximately 10,750' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total measured depth of the well is proposed to be approximately 21,000' feet from surface to terminus.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Riverbend Federal Com 12-13 3H well. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully,

A handwritten signature in blue ink that reads "Kelly Reese". The signature is fluid and cursive, with the first name "Kelly" and last name "Reese" clearly distinguishable.

Kelly Reese, CPL  
432.620.1966



**ELECTION TO PARTICIPATE  
Riverbend Federal Com 12-13 3H**

\_\_\_\_\_ Clayton W. Williams, Jr. elects **TO** participate in the proposed Riverbend Federal Com 12-13 3H well.

\_\_\_\_\_ Clayton W. Williams, Jr. elects **NOT** to participate in the proposed Riverbend Federal Com 12-13 3H well.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2017.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend Federal Com 12-13 3H well, then:

\_\_\_\_\_ Clayton W. Williams, Jr. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

\_\_\_\_\_ Clayton W. Williams, Jr. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



## Authorization For Expenditure

Company Entity <b>Cimarex Energy Co</b>				Date Prepared <b>January 30, 2016</b>			
Region	Well Name	Prospect or Field Name	Property Number	Drilling AFE No.			
<b>PERMIAN</b>	<b>Riverbend</b>						
Location		County	State	Type Well			
		<b>Eddy</b>	<b>NM</b>	Oil	<b>X</b>	Expl	<b>X</b>
				Gas		Prod	
Estimate Type		Est. Start Date	Est. Comp Date	Formation	Til Measured Depth		
Original Estimate		<b>X</b>			<b>21,000'</b>		
Revised Estimate					Til Vertical Depth		
Supplemental Estimate				<b>WOLFCAMP D</b>	<b>10,750'</b>		
Project Description							
Drill a 2 Mile WCMP D well.							
Intangibles		Dry Hole Cost	After Casing Point	Completed Well Cost			
Drilling Costs		\$2,708,000		\$2,708,000			
Completion Costs			\$7,693,502	\$7,693,502			
Total Intangible Costs		\$2,708,000	\$7,693,502	\$10,401,502			
Tangibles							
Well Equipment		\$368,000	\$364,000	\$732,000			
Lease Equipment			\$1,547,791	\$1,547,791			
Total Tangible Well Cost		\$368,000	\$1,911,791	\$2,279,791			
Plug and Abandon Cost		\$0	\$0	\$0			
Total Well Cost		\$3,076,000	\$9,605,293	\$12,681,293			
Comments on Well Costs							
1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.							
Well Control Insurance							
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.							
<input type="checkbox"/> I elect to purchase my own well control insurance policy.							
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.							
Marketing Election							
Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.							
<input type="checkbox"/> I elect to take my gas in-kind.							
<input type="checkbox"/> I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.							
Comments on AFE							
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.							
Cimarex Energy Co. Approval							
Prepared by		Drilling and Completion Manager		Region M Manager			
Joint Interest Approval							
Company		By		Date			



Well Name: Riverbend

Intangible	BCP - Drilling (Dry Hole Cost)	ACP - Drilling	Completion/ Stimulation	Production Equipment/ Construction	Post Completion	Total Well Cost
Roads & Location Preparation / Restoration	DRG 300 \$100,000		STRA 300 \$1,000	CON 300 \$17,500	PCOM 300 \$13,000	\$101,500
Diameters	DRG 305 \$4,000		STRA 305 \$0	CON 305 \$27,500	PCOM 305 \$0	\$28,500
Mud / Fluids Disposal Charges	DRG 310 \$0		STRA 310 \$0		PCOM 310 \$0	\$0
Day Rate 28.25 174 Days 4.00 471 Days 18,000 Per Day	DRG 315 \$527,000	DRG 315 \$22,000			PCOM 315 \$25,000	\$559,000
Mud / Fluids Disposal (mud, cuttings, solids, etc. clusters, misc.)	DRG 320 \$25,000					\$25,000
Flare	DRG 325 \$0	DRG 325 \$0	STRA 325 \$0		PCOM 325 \$0	\$0
Water for Drilling Rig / Completion Fluids (Not Frac Water)	DRG 330 \$0	DRG 330 \$0	STRA 330 \$120,000		PCOM 330 \$0	\$120,000
Mud & Asphalts	DRG 335 \$2,000				PCOM 335 \$0	\$2,000
Surface Rentals	DRG 340 \$2,500	DRG 340 \$0	STRA 340 \$148,000	CON 340 \$21,950	PCOM 340 \$13,000	\$183,950
Downhole Rentals	DRG 345 \$118,000		STRA 345 \$50,000		PCOM 345 \$0	\$168,000
Formation Evaluation (DST, Coring including evaluation, GAG Services)	DRG 350 \$0		STRA 350 \$0			\$0
Mud Logging 24.00 471 Days \$1,200 Per Day	DRG 355 \$28,800					\$28,800
Clean Hole Logging	DRG 360 \$0					\$0
Cementing & Plug Equipment	DRG 365 \$0	DRG 365 \$40,000			PCOM 365 \$0	\$40,000
Tubular Insulation	DRG 370 \$0	DRG 370 \$5,000	STRA 370 \$4,000		PCOM 370 \$0	\$9,000
Casing Closes	DRG 375 \$0	DRG 375 \$11,000	STRA 375 \$0		PCOM 375 \$0	\$11,000
Extra Labor, Welding, Etc.	DRG 380 \$20,000	DRG 380 \$1,000	STRA 380 \$0	CON 380 \$44,500	PCOM 380 \$0	\$65,500
Land Transportation (Trucking for tangibles)	DRG 385 \$25,000	DRG 385 \$0	STRA 385 \$4,000	CON 385 \$30,000	PCOM 385 \$0	\$59,000
Supervision \$4,000 Per Day	DRG 390 \$137,000	DRG 390 \$16,000	STRA 390 \$110,000	CON 390 \$45,300	PCOM 390 \$0	\$398,300
Trailer House / Camp / Catering \$600.00 Per Day	DRG 395 \$23,400	DRG 395 \$2,000	STRA 395 \$12,000		PCOM 395 \$0	\$37,400
Other Misc Expenses	DRG 400 \$0	DRG 400 \$0	STRA 400 \$0	CON 400 \$0	PCOM 400 \$0	\$0
Overhead	DRG 405 \$5,000	DRG 405 \$5,000			PCOM 405 \$0	\$10,000
Perennial Cementing	DRG 410 \$0		STRA 410 \$0		PCOM 410 \$0	\$0
AMM/CM/DMB	DRG 415 \$150,000					\$150,000
Directional Drilling Services	DRG 420 \$414,000					\$414,000
Stems for Construction	DRG 425 \$0			CON 425 \$0		\$0
Build Control	DRG 430 \$26,000					\$26,000
Well Control Equip (Shut-in, etc.)	DRG 435 \$0	DRG 435 \$5,000	STRA 435 \$41,000		PCOM 435 \$0	\$46,000
Fishing & Sidekick Operations	DRG 440 \$0	DRG 440 \$0	STRA 440 \$0		PCOM 440 \$0	\$0
Completion Rig			STRA 445 \$9,000		PCOM 445 \$0	\$9,000
Ced Tubing			STRA 450 \$200,000		PCOM 450 \$0	\$200,000
Completion Logging, Perforating, WI Units, WI Surveys			STRA 455 \$179,000		PCOM 455 \$0	\$179,000
Composite Plugs			STRA 460 \$68,000		PCOM 460 \$0	\$68,000
Stimulation Pumping Charges, Chemicals, Additives, Sand			STRA 465 \$1,718,000		PCOM 465 \$0	\$1,718,000
Stimulation Water / Water Transfer / Water Storage			STRA 470 \$700,000		PCOM 470 \$0	\$700,000
Chemical Charge / Water Transfer Equipment			STRA 475 \$40,000		PCOM 475 \$0	\$40,000
Large / Regulatory / Casing	DRG 480 \$10,000			CON 480 \$0		\$10,000
Well Control Insurance \$0.35 Per Line	DRG 485 \$7,000					\$7,000
Contingency \$0.10 of Drilling Intangibles	DRG 490 \$129,000	DRG 490 \$8,000	STRA 490 \$177,000	CON 490 \$298,588	PCOM 490 \$0	\$712,498
Construction for Flow Lines				CON 495 \$451,254		\$451,254
Construction for Sales PZ				CON 495 \$0		\$0
<b>Total Intangible Cost</b>	<b>\$2,708,000</b>	<b>\$177,000</b>	<b>\$5,822,000</b>	<b>\$1,596,502</b>	<b>\$98,000</b>	<b>\$10,401,502</b>
<b>Tangible Well Equipment</b>						
Casing	Size Feet \$ / Foot					
Drive Pipe 0 0 \$0.00		DRG 495 \$0				\$0
Conductor Pipe 0 0 \$0.00		DRG 500 \$0				\$0
Water String 13 1/8 450 \$11.00		DRG 505 \$14,000				\$14,000
Surface Casing 8 5/8 1995 \$18.00		DRG 510 \$35,000				\$35,000
Intermediate Casing 2 7 9910 \$29.00		DRG 515 \$289,000				\$289,000
Intermediate Casing 2 0 0 \$0.00		DRG 520 \$0				\$0
Drilling Casing 0 0 \$0.00		DRG 525 \$0				\$0
Production Casing 4 1/2 12260 \$51.00		DRG 530 \$625,000				\$625,000
Production Tubing 0 0 \$0.00		DRG 535 \$0				\$0
Tubing 2 7/8 9360 \$6.00		DRG 540 \$56,160				\$56,160
Wellhead, Tree, Chokes		DRG 545 \$10,000	DRG 545 \$25,000	STRA 545 \$45,000	PCOM 545 \$0	\$80,000
Guide Rigger, Isolation Packer		DRG 550 \$0	DRG 550 \$0	STRA 550 \$0	PCOM 550 \$0	\$0
Flucker, Nipples		DRG 555 \$0	DRG 555 \$0	STRA 555 \$20,000	PCOM 555 \$0	\$20,000
Pumping Unit, Engine		DRG 560 \$0	DRG 560 \$0	STRA 560 \$0	PCOM 560 \$0	\$0
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVS, PC Pump)		DRG 565 \$0	DRG 565 \$0	STRA 565 \$15,000	PCOM 565 \$0	\$15,000
<b>Tangible Lease Equipment</b>						
5% Lease Equipment				CON 495 \$15,254		\$15,254
Tanks, Tanks Steps, Stairs				CON 495 \$126,000		\$126,000
Slurry Breather, Treater, Separator, Gas Treating Equipment				CON 495 \$16,800		\$16,800
Union-Wire Connections				CON 495 \$129,000		\$129,000
Chemical / Power Distribution (Electric line to facility)				CON 495 \$44,000		\$44,000
Facility Electrical & Automation				CON 495 \$125,490		\$125,490
SCADA Connection				CON 495 \$0		\$0
Flow Lines (Line Pipe from wellhead to central facility)				CON 495 \$263,451		\$263,451
Pipeline to Sales				CON 495 \$0		\$0
Meters and Metering Equipment				CON 495 \$65,800		\$65,800
<b>Total Tangibles</b>	<b>\$368,000</b>	<b>\$718,000</b>	<b>\$138,000</b>	<b>\$1,547,791</b>	<b>\$0</b>	<b>\$2,731,791</b>
<b>PBA Costs</b>						
	DRG 495 \$0	DRG 495 \$0				\$0
<b>Total Cost</b>	<b>\$3,076,000</b>	<b>\$405,000</b>	<b>\$5,958,000</b>	<b>\$3,144,291</b>	<b>\$98,000</b>	<b>\$12,681,291</b>



Cimarex Energy Co.

600 N. Marienfeld St.

Suite 600

Midland, TX 79701

MAIN 432.571.7800

February 8, 2017



WPX Energy  
Attn: Greg Geist  
One Williams Center  
Tulsa, Oklahoma 74103

**Re: Proposal to Drill  
Riverbend Federal Com 12-13 3H  
W/2 of Section 12 & 13, Township 25 South, Range 28 East, Eddy County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Riverbend Federal Com 12-13 3H well at a legal location in Section 12, Township 25 South, Range 28 East, NMPM, Eddy Co., NM.

The intended surface hole location for the well is 330' FNL and 2200' FWL of Section 12, Township 25 South, Range 28 East, and the intended bottom hole location is 330' FSL and 2200' FWL of Section 13, Township 25 South, Range 28 East. The well is proposed to be drilled vertically to a depth of approximately 10,750' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total measured depth of the well is proposed to be approximately 21,000' feet from surface to terminus.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Riverbend Federal Com 12-13 3H well. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully,

A handwritten signature in blue ink that reads "Kelly Reese". The signature is fluid and cursive, with the first name "Kelly" and last name "Reese" clearly distinguishable.

Kelly Reese, CPL  
432.620.1966



**ELECTION TO PARTICIPATE  
Riverbend Federal Com 12-13 3H**

\_\_\_\_\_ WPX Energy elects **TO** participate in the proposed Riverbend Federal Com 12-13 3H well.

\_\_\_\_\_ WPX Energy elects **NOT** to participate in the proposed Riverbend Federal Com 12-13 3H well.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2017.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend Federal Com 12-13 3H well, then:

\_\_\_\_\_ WPX Energy elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

\_\_\_\_\_ WPX Energy elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



## Authorization For Expenditure

Company Entity Cimarex Energy Co				Date Prepared January 30, 2016			
Region PERMIAN	Well Name Riverbend	Prospect or Field Name	Property Number	Drilling AFE No.			
Location		County Eddy	State NM	Type Well Oil <input checked="" type="checkbox"/> X Expl <input type="checkbox"/> Gas <input type="checkbox"/> Prod <input type="checkbox"/>			
Estimate Type	Est. Start Date	Est. Comp Date	Formation	Tb Measured Depth			
Original Estimate	x			21,000'			
Revised Estimate				Tb Vertical Depth			
Supplemental Estimate			WOLFCAMP D	10,750'			
Project Description Drill a 2 Mile WCMP D well.							
Intangibles		Dry Hole Cost	After Casing Point	Completed Well Cost			
Drilling Costs		\$2,708,000		\$2,708,000			
Completion Costs			\$7,693,502	\$7,693,502			
Total Intangible Costs		\$2,708,000	\$7,693,502	\$10,401,502			
Tangibles							
Well Equipment		\$368,000	\$364,000	\$732,000			
Lease Equipment			\$1,547,791	\$1,547,791			
Total Tangible Well Cost		\$368,000	\$1,911,791	\$2,279,791			
Plug and Abandon Cost		\$0	\$0	\$0			
Total Well Cost		\$3,076,000	\$9,605,293	\$12,681,293			
Comments on Well Costs 1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.							
Well Control Insurance Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator. <input type="checkbox"/> I elect to purchase my own well control insurance policy. Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.							
Marketing Election Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above. <input type="checkbox"/> I elect to take my gas in kind. <input type="checkbox"/> I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.							
Comments on AFE The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.							
Cimarex Energy Co. Approval							
Prepared by		Drilling and Completion Manager		Regional Manager			
Joint Interest Approval							
Company		By		Date			



Well Name: Rhyerhand

	BEP - Drilling (Dry Hole Cost)		ACP - Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
Intangibles	Codes		Codes		Codes		Codes		Codes		
Rents & Location Preparation / Restoration	BDC 300	\$100,000			STMA 300	\$1,000	CPM 300	\$77,500	PCMA 300	\$21,000	\$100,500
Damages	BDC 305	\$4,000					CPM 305	\$22,500			\$26,500
Mud / Fluid Disposal Charges	BDC 255	\$50,000			STMA 255	\$53,000			PCMA 255	\$25,000	\$128,000
Day Rate 28.25 /hr (Days) 4.00 /hr (Days 0)	BDC 315	\$927,000	BDC 320	\$172,000							\$1,099,000
Mud Preparation Cost (Insulator foam, rat hole, pads, pipe clusters, misc.)	BDC 320	\$25,000	BDC 325	\$0	STMA 325	\$0			PCMA 325	\$0	\$25,000
RTU	BDC 325	\$80,000	BDC 330	\$0					PCMA 330	\$0	\$80,000
Fluid \$2.25 /bar (Gallon) 1,000 (Gallons) Per Day	BDC 330	\$2,250	BDC 335	\$0	STMA 335	\$120,000			PCMA 335	\$0	\$122,250
Water for Drilling Rig / Completion Fluids (Not Free Water)	BDC 340	\$1,000	BDC 345	\$0	STMA 345	\$120,000			PCMA 345	\$0	\$121,000
Mud & Additives	BDC 345	\$220,000	BDC 350	\$0	STMA 350	\$148,000	CPM 350	\$21,950	PCMA 350	\$50,000	\$1,117,950
Surface Rentals	BDC 350	\$2,500	BDC 355	\$0	STMA 355	\$50,000			PCMA 355	\$0	\$52,500
Downhole Rentals	BDC 355	\$113,000	BDC 360	\$0	STMA 360	\$0			PCMA 360	\$0	\$113,000
Formation Evaluation (FIS, Core including evaluation, GAG Services)	BDC 360	\$0	BDC 365	\$0	STMA 365	\$0			PCMA 365	\$0	\$0
Mud Logging	BDC 365	\$34,000	BDC 370	\$0							\$34,000
Drill Hole Logging	BDC 370	\$0	BDC 375	\$0							\$0
Cementing & Flood Equipment	BDC 375	\$85,000	BDC 380	\$40,000	STMA 380	\$4,000			PCMA 380	\$0	\$129,000
Subsidiary Inspections	BDC 380	\$25,000	BDC 385	\$0	STMA 385	\$0			PCMA 385	\$0	\$25,000
Casing Closes	BDC 385	\$20,000	BDC 390	\$13,000	STMA 390	\$0			PCMA 390	\$0	\$33,000
Extra Labor, Welding, Etc.	BDC 390	\$20,000	BDC 395	\$1,000	STMA 395	\$0	CPM 395	\$646,500	PCMA 395	\$0	\$667,500
Land Transportation (Trucking for tangibles)	BDC 395	\$25,000	BDC 400	\$8,000	STMA 400	\$4,000	CPM 400	\$30,000	PCMA 400	\$0	\$67,000
Supervision	BDC 400	\$137,000	BDC 405	\$16,000	STMA 405	\$110,000	CPM 405	\$46,300	PCMA 405	\$0	\$309,300
Trailer House / Camp / Catering	BDC 405	\$25,000	BDC 410	\$2,000	STMA 410	\$12,000					\$39,000
Other Misc Expenses	BDC 410	\$5,000	BDC 415	\$0	STMA 415	\$0	CPM 415	\$0	PCMA 415	\$0	\$5,000
Overhead	BDC 415	\$5,000	BDC 420	\$0							\$5,000
Remedial Cementing	BDC 420	\$0	BDC 425	\$0	STMA 425	\$0			PCMA 425	\$0	\$0
ANR/GRMGR	BDC 425	\$150,000	BDC 430	\$0					PCMA 430	\$0	\$150,000
Directional Drilling Services	BDC 430	\$414,000	BDC 435	\$0							\$414,000
Crate for Construction	BDC 435	\$0	BDC 440	\$0			CPM 440	\$0			\$0
Spills Control	BDC 440	\$78,000	BDC 445	\$0							\$78,000
Well Control Equip (Knobbing Sets)	BDC 445	\$91,000	BDC 450	\$5,000	STMA 450	\$41,000			PCMA 450	\$0	\$137,000
Fishing & Sucker Operations	BDC 450	\$0	BDC 455	\$0	STMA 455	\$0			PCMA 455	\$0	\$0
Completion Rig	BDC 455	\$0	BDC 460	\$0	STMA 460	\$8,000			PCMA 460	\$0	\$8,000
Coil Tubing	BDC 460	\$0	BDC 465	\$0	STMA 465	\$200,000			PCMA 465	\$0	\$200,000
Completion Logging, Preparing, Wt Units, Wt Surveys	BDC 465	\$125,000	BDC 470	\$0	STMA 470	\$125,000			PCMA 470	\$0	\$250,000
Composite Pumps	BDC 470	\$0	BDC 475	\$0	STMA 475	\$48,000			PCMA 475	\$0	\$48,000
Stimulation Pumping Charges, Chemicals, Additives, Sand	BDC 475	\$3,768,000	BDC 480	\$0	STMA 480	\$3,768,000			PCMA 480	\$0	\$7,536,000
Stimulation Water / Water Transfer / Water Storage	BDC 480	\$708,000	BDC 485	\$0	STMA 485	\$708,000			PCMA 485	\$0	\$1,416,000
Compressor Chained Pigs / Rental Equipment	BDC 485	\$40,000	BDC 490	\$0	STMA 490	\$40,000			PCMA 490	\$0	\$80,000
Legal / Regulatory / Curative	BDC 490	\$10,000	BDC 495	\$0			CPM 495	\$0			\$10,000
Well Control Insurance	BDC 495	\$7,000	BDC 500	\$0							\$7,000
Contingency 5.0 % of (Drilling Intangibles)	BDC 500	\$129,000	BDC 505	\$0	STMA 505	\$277,000	CPM 505	\$298,498	PCMA 505	\$0	\$712,498
Construction for Fine Lines	BDC 505	\$0	BDC 510	\$0			CPM 510	\$451,254			\$451,254
Construction for Sales P/L	BDC 510	\$0	BDC 515	\$0			CPM 515	\$0			\$0
<b>Total Intangible Cost</b>		<b>\$2,708,000</b>		<b>\$177,000</b>		<b>\$5,822,000</b>		<b>\$1,596,502</b>		<b>\$98,000</b>	<b>\$10,401,502</b>
<b>Tangibles Well Equipment</b>											
Casing	Size	Feet	\$ / Foot								
Steel Pipe	0	0	\$0.00	BWGR 150	\$0						\$0
Concrete Pipe	0	0	\$0.00	BWGR 150	\$0						\$0
Water Casing	13 3/8"	850	\$31.00	BWGR 150	\$14,000						\$14,000
Surface Casing	9 5/8"	1090	\$18.00	BWGR 140	\$19,620						\$19,620
Intermediate Casing 1	7"	9930	\$29.00	BWGR 145	\$289,000						\$289,000
Intermediate Casing 2	0	0	\$0.00	BWGR 150	\$0						\$0
Production Casing or Liner	4 1/2"	11280	\$10.00	BWGR 140	\$112,800						\$112,800
Production Tie Back	0	0	\$0.00	BWGR 145	\$0						\$0
Tubing	2 7/8"	9300	\$4.00	BWGR 145	\$37,200						\$37,200
Wellhead, Tree, Chokes	BWGR 145	\$20,000	BWGR 140	\$4,000	STMA 120	\$4,000			PCMA 145	\$0	\$28,000
Lower Hanger, Isolation Packer	BWGR 140	\$0	BWGR 135	\$93,000					PCMA 140	\$0	\$93,000
Packer, Supplies					STMA 140	\$20,000			PCMA 140	\$0	\$20,000
Pumping Unit, Engine					STMA 140	\$0			PCMA 140	\$0	\$0
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVL, PC Pump)					STMA 140	\$15,000			PCMA 140	\$0	\$15,000
<b>Well Head Equipment</b>											
Well Head Equipment					CPMT 410	\$359,250					\$359,250
Tools, Tanks, Steps, Stairs					CPMT 415	\$126,000					\$126,000
Slurry Disposal Transfer, Separator, Gels Treating Equipments					CPMT 410	\$48,000					\$48,000
Secondary Containment					CPMT 415	\$105,000					\$105,000
Overhead Power Distribution (Electric line to facility)					CPMT 410	\$44,000					\$44,000
Facility Electrical & Automation					CPMT 415	\$125,100					\$125,100
Utility Connection					CPMT 410	\$0					\$0
Flow Lines (Line Pipe from wellhead to central facility)					CPMT 415	\$263,451					\$263,451
Line to Sales					CPMT 410	\$0					\$0
Warning and Measuring Equipment					CPMT 415	\$0					\$0
<b>Total Tangibles</b>					<b>\$168,000</b>	<b>\$228,000</b>		<b>\$1,547,791</b>		<b>\$0</b>	<b>\$2,279,791</b>
PBA Costs	BDC 295	\$0	BDC 290	\$0							\$0
<b>Total Cost</b>		<b>\$3,076,000</b>		<b>\$405,000</b>		<b>\$5,858,000</b>		<b>\$3,144,291</b>		<b>\$98,000</b>	<b>\$12,481,291</b>





## Authorization For Expenditure

Company Entity <b>Cimarex Energy Co</b>	Date Prepared <b>January 30, 2016</b>
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Region <b>PERMIAN</b>	Well Name <b>Riverbend</b>	Prospect or Field Name	Property Number	Drilling AFE No.
--------------------------	-------------------------------	------------------------	-----------------	------------------

Location	County <b>Eddy</b>	State <b>NM</b>	Type: Well <table><tr><td>Oil</td><td><input checked="" type="checkbox"/></td><td>Expl</td><td><input checked="" type="checkbox"/></td></tr><tr><td>Gas</td><td></td><td>Prod</td><td></td></tr></table>	Oil	<input checked="" type="checkbox"/>	Expl	<input checked="" type="checkbox"/>	Gas		Prod	
Oil	<input checked="" type="checkbox"/>	Expl	<input checked="" type="checkbox"/>								
Gas		Prod									

Estimate Type	Est. Start Date	Est. Comp Date	Formation <b>WOLFCAMP D</b>	Ttl Measured Depth <b>21,000'</b>
Original Estimate	<input checked="" type="checkbox"/>			
Revised Estimate				Ttl Vertical Depth
Supplemental Estimate				<b>10,750'</b>

Project Description Drill a 2 Mile WCMP D well.
--

Intangibles	Dry Hole Cost	After Casing Point	Completed Well Cost
Drilling Costs	\$2,708,000		\$2,708,000
Completion Costs		\$7,693,502	\$7,693,502
Total Intangible Costs	\$2,708,000	\$7,693,502	\$10,401,502

Tangibles			
Well Equipment	\$368,000	\$364,000	\$732,000
Lease Equipment		\$1,547,791	\$1,547,791
Total Tangible Well Cost	\$368,000	\$1,911,791	\$2,279,791

Plug and Abandon Cost	\$0	\$0	\$0
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Total Well Cost	\$3,076,000	\$9,605,293	\$12,681,293
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Comments on Well Costs 1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.
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Well Control Insurance Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator. <input type="checkbox"/> I elect to purchase my own well control insurance policy. Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.
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Marketing Election Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above. <input type="checkbox"/> I elect to take my gas to bid. <input type="checkbox"/> I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.
---

Comments on AFE The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.
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## Cimarex Energy Co. Approval

Prepared by	Drilling and Completion Manager	Regional Manager
-------------	---------------------------------	------------------

## Joint Interest Approval

Company	By	Date
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EXHIBIT

4





Project Cost Estimate

Well Name: Rhineland

	BCP - Drilling (Dry Hole Cost)		ACP - Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost	
Intangibles	Codes		Codes		Codes		Codes		Codes			
Break & Location Preparation / Restoration	DIC 100	\$200,000			STM 100	\$1,000	CON 100	\$77,500	PCOM 100	\$21,000		\$300,500
Dismantles	DIC 105	\$8,000					CON 105	\$17,500				\$25,500
Mud / Fluids Deposition Charges	DIC 205	\$50,000			STM 205	\$59,000			PCOM 205	\$25,000		\$134,000
Day Rate		78.25 (Per Day) 4.00 (ACP Days) 118,000 (Per Day)										\$399,000
Misc Preparation Cost (mud hole, rat hole, pads, pile clusters, misc.)	DIC 105	\$25,000			DIC 105	\$22,000			PCOM 105			\$25,000
Pits	DIC 125	\$80,000			DIC 125	\$0	STM 125	\$0		PCOM 125		\$80,000
Year		\$2.25 (Per Ton) 2,500 (Quilons Per Day)			DIC 125	\$80,000	DIC 125	\$0		PCOM 125		\$160,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)	DIC 140	\$1,000			DIC 145	\$1,000		STM 145	\$120,000	PCOM 145		\$121,000
Mud & Additives	DIC 185	\$220,000			DIC 185	\$0				PCOM 185		\$220,000
Surface Rentals	DIC 190	\$36,000			DIC 190	\$0	STM 190	\$148,000	CON 190	\$21,950	PCOM 190	\$317,950
Drum/Roller Rentals	DIC 195	\$213,000			DIC 195	\$0	STM 195	\$50,000		PCOM 195		\$163,000
Formation Evaluation (DST, Coring including evaluation, GAG Services)	DIC 140	\$0			DIC 140	\$0	STM 140	\$0				\$0
Mud Logging	DIC 130	\$34,000			DIC 130	\$0						\$34,000
Open Hole Logging	DIC 135	\$0			DIC 135	\$0						\$0
Cementing & Float Equipment	DIC 195	\$15,000			DIC 195	\$40,000				PCOM 190		\$44,000
Tubular Inspections	DIC 190	\$15,000			DIC 190	\$5,000	STM 190	\$4,000				\$13,000
Casing Closes	DIC 200	\$20,000			DIC 200	\$3,000	STM 200	\$0	CON 200	\$446,500	PCOM 200	\$669,500
Line Labor, Welding, Etc.	DIC 205	\$25,000			DIC 205	\$8,000	STM 205	\$4,000	CON 205	\$30,000	PCOM 205	\$67,000
Land Transportation (Trucking for tankbills)	DIC 200	\$137,000			DIC 200	\$16,000	STM 200	\$110,000	CON 200	\$46,300	PCOM 200	\$309,300
Supervision	DIC 280	\$23,000			DIC 285	\$2,000	STM 280	\$12,000				\$37,000
Trailer House / Camp / Catering	DIC 220	\$5,000			DIC 225	\$0	STM 220	\$0	CON 220	\$0	PCOM 220	\$5,000
Driver Misc Expenses	DIC 225	\$5,000			DIC 225	\$5,000						\$10,000
Remedial Cementing	DIC 235	\$0			DIC 235	\$0	STM 235	\$0			PCOM 235	\$0
NOV/BLM/DI	DIC 240	\$150,000			DIC 240	\$0						\$150,000
Directional Drilling Services	DIC 245	\$110,000			DIC 245	\$0						\$110,000
Grout for Construction								CON 210	\$0			\$0
Spud Control	DIC 260	\$26,000			DIC 260	\$5,000	STM 260	\$81,000				\$112,000
Well Control Equip (Snubbing Sigs.)	DIC 265	\$91,000			DIC 265	\$0	STM 265	\$0			PCOM 265	\$91,000
Fishing & Subtrack Operations	DIC 270	\$0			DIC 275	\$0	STM 275	\$0				\$0
Completion Rig							STM 215	\$9,000				\$9,000
Coff Tubing							STM 240	\$100,000				\$100,000
Completion Logging, Perforating, WI Units, WI Surveys							STM 200	\$179,000				\$179,000
Composite Plugs							STM 290	\$26,000				\$26,000
Stimulation Pumping Charges, Chemicals, Additives, Sand							STM 210	\$3,248,000				\$3,248,000
Stimulation Water / Water Transfer / Water Storage							STM 295	\$708,000				\$708,000
Cumulative Damaged Zone / Rental Equipment							STM 305	\$40,000				\$40,000
Legal / Regulatory / Curative	DIC 300	\$10,000			DIC 300	\$0		CON 300	\$0			\$10,000
Well Control Insurance	DIC 285	\$7,000			DIC 285	\$0						\$7,000
Contingency	DIC 405	\$129,000			DIC 420	\$8,000	STM 420	\$277,000	CON 420	\$296,498	PCOM 420	\$712,498
Construction For Flow Lines								CON 150	\$451,254			\$451,254
Construction For Safety Pits								CON 215	\$0			\$0
<b>Total Intangible Cost</b>		<b>\$3,798,000</b>				<b>\$177,000</b>		<b>\$5,822,000</b>		<b>\$1,596,502</b>	<b>\$46,000</b>	<b>\$10,401,502</b>
<b>Tangible Well Equipment</b>												
Casing		Size	Feet	\$ / Foot								
Drive Pipe	0	0	0	\$0.00	EWB 140	\$0						\$0
Conductor Pipe	0	0	0	\$0.00	EWB 130	\$0						\$0
Water String	13 3/8"	450	\$11.00	EWB 135	\$14,000							\$14,000
Surface Casing	9 5/8"	1990	\$18.00	EWB 140	\$36,000							\$18,000
Intermediate Casing 1	7"	9910	\$29.00	EWB 145	\$288,000							\$278,000
Intermediate Casing 2	0	0	\$0.00	EWB 155	\$0							\$0
Drilling Taper	0	0	\$0.00	EWB 160	\$0							\$0
Production Casing for Liner	4 1/2"	11280	\$10.00		EWB 165	\$118,000						\$118,000
Production Tie Back	0	0	\$0.00		EWB 165	\$0	EWB 165	\$0	STM 165	\$0		\$0
Tubing	2 7/8"	9750	\$6.00					STM 165	\$56,000	PCOM 165		\$56,000
Wellhead, Tree, Chokes					EWB 175	\$33,000	EWB 175	\$25,000	STM 175	\$14,000		\$14,000
Under Stringer, Isolation Packer					EWB 180	\$0	EWB 185	\$90,000				\$90,000
Flanges, Nipples							STM 185	\$12,000		PCOM 185		\$12,000
Pumping Unit, Engine							STM 185	\$0		PCOM 185		\$0
Downhole Lift Equipment (GPR, Rods, Anchors, ESP, GVLs, PC Pump)							STM 410	\$15,000		PCOM 410		\$15,000
<b>Tangible Lease Equipment</b>												
N/C Lease Equipment								CON 410	\$159,250			\$159,250
Tanks, Tanks Skids, Skids								CON 415	\$175,000			\$175,000
Battery (Driver, Treater, Separator, Gas Treating Equipment)								CON 420	\$418,800			\$418,800
Secondary Containment								CON 425	\$109,000			\$109,000
Quarant Power Distribution (Electric line to facility)								CON 430	\$43,000			\$43,000
Facility Electrical & Automation								CON 435	\$125,490			\$125,490
Skid Connection								CON 440	\$0			\$0
Flow Lines (Line Pipe from wellhead to central facility)								CON 445	\$261,451			\$261,451
Pipeline to Sales								CON 450	\$0			\$0
Meters and Metering Equipment								CON 455	\$45,800			\$45,800
<b>Total Tangibles</b>					<b>\$368,000</b>	<b>\$228,000</b>		<b>\$136,000</b>		<b>\$1,547,791</b>	<b>\$0</b>	<b>\$2,278,791</b>
PGA Costs			DIC 290	\$0	DIC 295	\$0						\$0
<b>Total Cost</b>				<b>\$3,876,000</b>		<b>\$405,000</b>		<b>\$5,958,000</b>		<b>\$3,144,291</b>	<b>\$98,000</b>	<b>\$13,481,291</b>

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

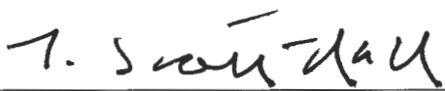
**APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING  
AND PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 15755**

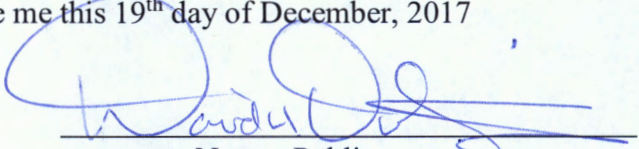
**AFFIDAVIT OF NOTICE**

STATE OF NEW MEXICO   )  
  ) ss.  
COUNTY OF SANTA FE   )

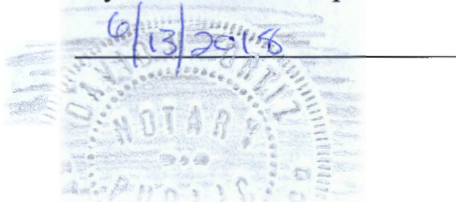
J. Scott Hall, attorney and authorized representative of Cimarex Energy Co., the Applicant in this matter, being first duly sworn, upon oath states that he sent copies of the Application in this matter to the parties as specified on the attached Exhibit A.

  
\_\_\_\_\_  
J. SCOTT HALL

SUBSCRIBED AND SWORN to before me this 19<sup>th</sup> day of December, 2017

  
\_\_\_\_\_  
Notary Public

My Commission Expires:





**EXHIBIT A**  
**WORKING INTEREST OWNERS**

EOG Resources  
Attn: Land Department  
5509 Champions Drive  
Midland, Texas 79706

Devon Energy Production Co., LP  
Attn: Katie Dean  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

COG Acreage Fund LP  
c/o COG Operating LLC  
Attn: Ryan Owen  
One Concho Center-600 W. Illinois  
Midland, Texas 79701

COG Production LLC  
c/o COG Operating LLC  
Attn: Ryan Owen  
One Concho Center-600 W. Illinois  
Midland, Texas 79701

Chevron U.S.A. Inc.  
Attn: Amber DeLach  
1400 Smith Street  
Houston, Texas 77002

CWPLCO Inc.  
c/o Clayton W. Williams, Jr.  
Attn: James Maybin  
#6 Desta Drive, Suite 3700  
Midland, Texas 79705

RKI Exploration & Production LLC  
c/o WPX Energy  
Attn: Greg Geist  
One Williams Center  
Tulsa, Oklahoma 74103

Mewbourne Energy Partners 12-A LP -  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

CWM 2000-B Ltd.  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

CWM 2000-BII, Ltd.  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

3 MG Corporation  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

Mewbourne Development Corp.  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

Pioneer Natural Resources USA Inc.  
Attn: Land Department  
P.O. Box 3178  
Midland, Texas 79702

R.F. Hare, Trustee u/w/o Albert A.  
Adkisson  
6300 Ridglea Place  
Fort Worth, Texas 76116

**EXHIBIT A**

**ALL OFFSETTING OPERATORS**

Endeavor Energy Resources, LP  
110 North Marienfeld  
Suite 200  
Midland, Texas 79701

EOG Resources  
Attn: Land Department  
5509 Champions Drive  
Midland, Texas 79706

Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

Matador Production Company  
MRC Permian Company  
5400 LBJ Freeway – Suite 1500  
Dallas, Texas 75240





**MONTGOMERY  
& ANDREWS**  
LAW FIRM

J. SCOTT HALL  
Cell: (505) 670-7362  
Email: [shall@montand.com](mailto:shall@montand.com)  
[www.montand.com](http://www.montand.com)

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June 29, 2017

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS TO BE POOLED ON THE ATTACHED LIST**

**Re: Application of Cimarex Energy Co. for a Non-Standard Oil Spacing and  
Proration Unit and Compulsory Pooling, Eddy County, New Mexico  
OCD Case No. 15755**

Ladies and Gentlemen:

This will advise that Cimarex Energy Co. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit comprised of the W/2 of Sections 12 and 13, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Riverbend 12-13 Fed Com 29H well (formerly named the Riverbend Federal Com 12-13 3H well) to be drilled from an approximate surface location 330 feet from the south line and 2200 feet from the west line of Section 1, Township 25 South, Range 28 east, to a bottomhole location 330 feet from the south line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately eight miles southeast of Malaga, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on July 20, 2017, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at

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**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

To All Interest Owners to Be Pooled on the Attached List  
June 29, 2017  
Page 2

least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to read "J. Scott Hall". The signature is written in a cursive, slightly stylized font.

J. Scott Hall

Enclosures

cc: Cody Elliott, CPL, Cimarex (via email, w/encs.)



## **CIMAREX/RIVERBEND**

### **INTEREST OWNERS TO BE POOLED**

EOG Resources  
Attn: Land Department  
5509 Champions Drive  
Midland, Texas 79706

COG Acreage Fund LP  
c/o COG Operating LLC  
Attn: Ryan Owen  
One Concho Center-600 W. Illinois  
Midland, Texas 79701

Chevron U.S.A. Inc.  
Attn: Amber DeLach  
1400 Smith Street  
Houston, Texas 77002

RKI Exploration & Production LLC  
c/o WPX Energy  
Attn: Greg Geist  
One Williams Center  
Tulsa, Oklahoma 74103

CWM 2000-B Ltd.  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

3 MG Corporation  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

Pioneer Natural Resources USA Inc.  
Attn: Land Department  
P.O. Box 3178  
Midland, Texas 79702

Devon Energy Production Co., LP  
Attn: Katie Dean  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

COG Production LLC  
c/o COG Operating LLC  
Attn: Ryan Owen  
One Concho Center-600 W. Illinois  
Midland, Texas 79701

CWPLCO Inc.  
c/o Clayton W. Williams, Jr.  
Attn: James Maybin  
#6 Desta Drive, Suite 3700  
Midland, Texas 79705

Mewbourne Energy Partners 12-A LP -  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

CWM 2000-BII, Ltd.  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

Mewbourne Development Corp.  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

R.F. Hare, Trustee u/w/o Albert A.  
Adkisson  
6300 Ridglea Place  
Fort Worth, Texas 76116

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING  
AND PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No.

APPLICATION

Cimarex Energy Co. ("Cimarex") applies for an order approving a non-standard spacing and proration unit comprised of the W/2 of Sections 12 and 32, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 of Sections 12 and 32, and has the right to drill thereon.
2. Applicant proposes to drill its Riverbend 12-13 Fed Com 29H well to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the W/2 of Sections 12 and 32 to the well to form a non-standard 640-acre oil spacing and proration unit (project area) in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220; Order No. R-14262). The well is a horizontal well, with an approximate surface location 330 feet from the south line and 2200 feet from the west line of Section 1, Township 25 South, Range 28 East, and a bottom hole location 330 feet from the south line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the proposed project area for the purposes set forth herein.



4. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation. Applicant seeks to dedicate the W/2 of Sections 12 and 13 pursuant to NMSA 1978, §§ 70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the W/2 of Sections 12 and 13 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on July 20, 2017 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the Wolfcamp formation in the W/2 of Sections 12 and 13, Township 25 South, Range 28 East;

B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "J. Scott Hall", written over a horizontal line.

J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Cimarex Energy Co.*



**Case No.** \_\_\_\_\_: ***Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 of Sections 12 and 13, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Riverbend 12-13 Fed Com 29H well to be drilled from and approximate surface location 330 feet from the north line and 2200 feet from the west line of Section 12, Township 25 South, Range 28 east, to a bottomhole location 330 feet from the south line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately eight miles southeast of Malaga, New Mexico.



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Street, or PO Box **Attn: Land Department**  
City, State **5509 Champions Drive**  
PS Form **Midland, Texas 79706**

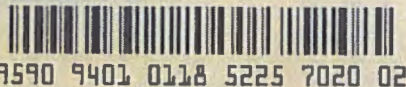
1870200

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**Midland, Texas 79706**



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If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
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Sent To **Devon Energy Production Co., LP**  
Attn: Katie Dean  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

PS Form

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1870201

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Devon Energy Production Co., LP  
Attn: Katie Dean  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102



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|--|---|
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| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®              | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input checked="" type="checkbox"/> Return Receipt for Merchandise  |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Mail Restricted Delivery (over \$500)   |   |

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Devon Energy Production Co., LP  
Attn: Katie Dean  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102



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A. Signature

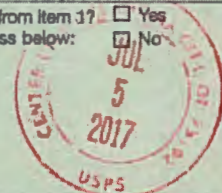
David Carrillo

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

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D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No



3. Service Type

- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®              | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input checked="" type="checkbox"/> Return Receipt for Merchandise  |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Mail Restricted Delivery (over \$500)   |   |

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COG Acreage Fund LP  
 c/o COG Operating LLC  
 Attn: Ryan Owen  
 One Concho Center-600 W. Illinois  
 Midland, Texas 79701

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1870202

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COG Acreage Fund LP  
 c/o COG Operating LLC  
 Attn: Ryan Owen  
 One Concho Center-600 W. Illinois  
 Midland, Texas 79701

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☐ Collect on Delivery Restricted Delivery  
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 Midland, Texas 79701

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 X *Kelsey Gilbert*

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3. Service Type

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☐ Certified Mail Restricted Delivery  
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☐ Collect on Delivery Restricted Delivery  
☐ All Restricted Delivery

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COG Production LLC  
 c/o COG Operating LLC  
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 Midland, Texas 79701

Instructions

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<p>1. Article Addressed to:</p> <p>COG Production LLC          c/o COG Operating LLC          Attn: Ryan Owen          One Concho Center-600 W. Illinois          Midland, Texas 79701</p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number          (Transfer from service label)</p> <p>7014 0150 0000 5152 5824</p>	
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<p>1. Article Addressed to:</p> <p>COG Production LLC          c/o COG Operating LLC          Attn: Ryan Owen          One Concho Center-600 W. Illinois          Midland, Texas 79701</p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
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 Attn: Amber DeLach  
 1400 Smith Street  
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 (Transfer from service label) 7014 0150 0000 5152 5831

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D. Is delivery address different from item 1? ☐ Yes  
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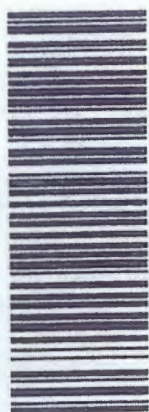
3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
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To: **CWPLCO Inc.**  
Sent **c/o Clayton W. Williams, Jr.**  
Street or P.O. **Attn: James Maybin**  
City **#6 Desta Drive, Suite 3700**  
**Midland, Texas 79705**

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See Reverse for Instructions

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**Attn: James Maybin**  
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**Midland, Texas 79705**

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D. Is delivery address different from item 1? ☐ Yes

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3. Service Type

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☐ Priority Mail Express™

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ Collect on Delivery

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**Midland, Texas 79705**

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☐ Addressee

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Restricted Delivery Fee (Endorsement Required)	
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**c/o WPX Energy**  
**Attn: Greg Geist**  
**One Williams Center**  
**Tulsa, Oklahoma 74103**

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or PO Box No.  
City, State, Zip

PS Form 3800

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**RKI Exploration & Production LLC**  
**c/o WPX Energy**  
**Attn: Greg Geist**  
**One Williams Center**  
**Tulsa, Oklahoma 74103**

2. Article Number

(Transfer from service label)

**7014 0150 0000 5152 5855**

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X** ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
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**c/o WPX Energy**  
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2. Article Number

(Transfer from service label)

**7014 0150 0000 5152 5855**

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X** ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery **JUL 05 2017**

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL™**



7014 0150 0000 5152 5862  
7014 0150 0000 5152 5862

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	



**Sent** Mewbourne Energy Partners 12-A  
LP - c/o Mewbourne Oil Company  
**Street or P.O. Box** Attn: Mitch Robb  
**City** 500 West Texas - Suite 1020  
Midland, Texas 79701

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Energy Partners 12-A  
LP - c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas - Suite 1020  
Midland, Texas 79701

2. Article Number  
(Transfer from service label)

7014 0150 0000 5152 5862

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☐ Agent  
**X** ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Energy Partners 12-A  
LP - c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas - Suite 1020  
Midland, Texas 79701

2. Article Number  
(Transfer from service label)

7014 0150 0000 5152 5862

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☐ Agent  
**[Signature]** ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL™**



7014 0150 0000 5152 5879  
7014 0150 0000 5152 5879

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
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**OFFICIAL USE**

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Price	



Sent To **CWM 2000-B Ltd.**  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**CWM 2000-B Ltd.**  
**c/o Mewbourne Oil Company**  
**Attn: Mitch Robb**  
**500 West Texas – Suite 1020**  
**Midland, Texas 79701**

2. Article Number  
(Transfer from service label)

**7014 0150 0000 5152 5879**

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** ☐ Agent  
☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**CWM 2000-B Ltd.**  
**c/o Mewbourne Oil Company**  
**Attn: Mitch Robb**  
**500 West Texas – Suite 1020**  
**Midland, Texas 79701**

2. Article Number  
(Transfer from service label)

**7014 0150 0000 5152 5879**

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** ☐ Agent  
☐ Addressee

B. Received by (Printed Name) C. Date of Delivery  
**Alcindra Kuty** **7-3**

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL™**



7014 0150 0000 5152 5886  
7014 0150 0000 5152 5886

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

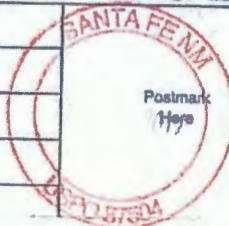
Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)

Restricted Delivery Fee  
(Endorsement Required)

Total Postage & Fees \$



Sen CWM 2000-BII, Ltd.  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
City 500 West Texas – Suite 1020  
PS Midland, Texas 79701

Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CWM 2000-BII, Ltd.  
c/o Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

2. Article Number  
(Transfer from service label)

7014 0150 0000 5152 5886

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail®

☐ Priority Mail Express™

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
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CWM 2000-BII, Ltd.  
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Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

2. Article Number  
(Transfer from service label)

7014 0150 0000 5152 5886

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *[Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

*Alexandra Kirkley*

C. Date of Delivery

*7/3*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail®

☐ Priority Mail Express™

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL<sup>®</sup>**



7014 0150 0000 5152 5893  
7014 0150 0000 5152 5893

**U.S. Postal Service<sup>™</sup>**  
**CERTIFIED MAIL<sup>™</sup> RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage \$  
Certified Fee  
Return Receipt Fee  
(Endorsement Required)  
Restricted Delivery Fee  
(Endorsement Required)  
Total Postage & Fees \$



Sent To **3 MG Corporation**  
**c/o Mewbourne Oil Company**  
Street, A Attn: Mitch Robb  
or PO Box  
City, State 500 West Texas - Suite 1020  
PS Form Midland, Texas 79701

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**3 MG Corporation**  
**c/o Mewbourne Oil Company**  
**Attn: Mitch Robb**  
**500 West Texas - Suite 1020**  
**Midland, Texas 79701**

2. Article Number

(Transfer from service label)

**7014 0150 0000 5152 5893**

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail<sup>®</sup> ☐ Priority Mail Express<sup>™</sup>

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

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**3 MG Corporation**  
**c/o Mewbourne Oil Company**  
**Attn: Mitch Robb**  
**500 West Texas - Suite 1020**  
**Midland, Texas 79701**

2. Article Number

(Transfer from service label)

**7014 0150 0000 5152 5893**

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Alexandra Kirkley*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

*Alexandra Kirkley*

C. Date of Delivery

*7-3*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail<sup>®</sup> ☐ Priority Mail Express<sup>™</sup>

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes



U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
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**OFFICIAL USE**

Postage \$  
 Certified Fee  
 Return Receipt Fee (Endorsement Required)  
 Restricted Delivery Fee (Endorsement Required)  
 Total Postage & Fees \$

7014 0150 0000 5152 5909  
 7014 0150 0000 5152 5909

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE  
**CERTIFIED MAIL™**

SANTA FE NM  
 JUN  
 Postmark Here  
 USPS 87504

Mewbourne Development Corp.  
 c/o Mewbourne Oil Company  
 Attn: Mitch Robb  
 500 West Texas – Suite 1020  
 Midland, Texas 79701

For Instructions

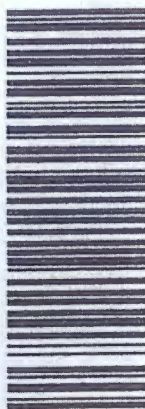
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <b>X</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Mewbourne Development Corp.          c/o Mewbourne Oil Company          Attn: Mitch Robb          500 West Texas – Suite 1020          Midland, Texas 79701</p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number          (Transfer from service label)</p>	<p>7014 0150 0000 5152 5909</p>
PS Form 3811, July 2013	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <b>[Signature]</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery  <b>Alexandra Kireva</b> <b>7-3</b></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Mewbourne Development Corp.          c/o Mewbourne Oil Company          Attn: Mitch Robb          500 West Texas – Suite 1020          Midland, Texas 79701</p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number          (Transfer from service label)</p>	<p>7014 0150 0000 5152 5909</p>
PS Form 3811, July 2013	Domestic Return Receipt



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL™**



7014 0150 0000 5152 5916  
7014 0150 0000 5152 5916

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$		
Sent <b>Pioneer Natural Resources USA Inc.</b> Attn: Land Department P.O. Box 3178 Midland, Texas 79702		
PS Instructions		

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pioneer Natural Resources USA Inc.  
Attn: Land Department  
P.O. Box 3178  
Midland, Texas 79702

2. Article Number

(Transfer from service label)

7014 0150 0000 5152 5916

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☐ Agent ☒ Addressee  
**X**
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☒ No
3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery
4. Restricted Delivery? (Extra Fee) ☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pioneer Natural Resources USA Inc.  
Attn: Land Department  
P.O. Box 3178  
Midland, Texas 79702

2. Article Number

(Transfer from service label)

7014 0150 0000 5152 5916

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☒ Agent ☐ Addressee  
**X**
- B. Received by (Printed Name) C. Date of Delivery  
**ALEX RANGEL** **05 July 17**
- D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☒ No
3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery
4. Restricted Delivery? (Extra Fee) ☐ Yes





02 1P \$ 006.770  
0003176994 JUN 28 2017  
MAILED FROM ZIP CODE 87501



6365 2515 0000 0510 4T

NIXIE

750 DE 1

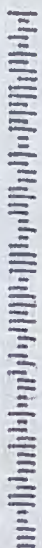
0007/07/17

RETURN TO SENDER  
UNDELIVERED TO FORWARD

Santa Fe, New Mexico 87504-2307



R.F. Hare, Trustee w/o Albert A. Adkisson  
6300 Ridglea Place  
Fort Worth, Texas 76116



550625-91192

**CERTIFIED MAIL™**  
OF THE RETURN ADDRESS, FOLD UP TO SEAL

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired, so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
**R.F. Hare, Trustee w/o Albert A. Adkisson  
6300 Ridglea Place  
Fort Worth, Texas 76116**

2. Article Number  
(Transfer from service label)  
**PS Form 3811, July 2013**

3. Service Type  
☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X**

B. Received by (Printed Name) ☐ Agent ☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

**Domestic Return Receipt**  
7014 0150 0000 5152 5923





**MONTGOMERY  
& ANDREWS**  
LAW FIRM

J. SCOTT HALL  
Cell: (505) 670-7362  
Email: [shall@montand.com](mailto:shall@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 29, 2017

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL OFFSET OPERATORS OR OWNERS ON THE ATTACHED LIST**

**Re: Application of Cimarex Energy Co. for a Non-Standard Oil Spacing and  
Proration Unit and Compulsory Pooling, Eddy County, New Mexico  
OCD Case No. 15755**

Ladies and Gentlemen:

This will advise that Cimarex Energy Co. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit comprised of the W/2 of Sections 12 and 13, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Riverbend 12-13 Fed Com 29H well (formerly named the Riverbend Federal Com 12-13 3H well) to be drilled from an approximate surface location 330 feet from the south line and 2200 feet from the west line of Section 1, Township 25 South, Range 28 east, to a bottomhole location 330 feet from the south line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately eight miles southeast of Malaga, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on July 20, 2017, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307



To All Offset Operators on the Attached List  
June 29, 2017  
Page 2

least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to read "J. Scott Hall". The signature is written in a cursive, somewhat stylized font.

J. Scott Hall

Enclosures

cc: Cody Elliott, CPL, Cimarex (via email, w/encs.)

**CIMAREX/RIVERBEND**

**OFFSET OPERATORS**

Endeavor Energy Resources, LP  
110 North Marienfeld  
Suite 200  
Midland, Texas 79701

EOG Resources  
Attn: Land Department  
5509 Champions Drive  
Midland, Texas 79706

Mewbourne Oil Company  
Attn: Mitch Robb  
500 West Texas – Suite 1020  
Midland, Texas 79701

Matador Production Company  
MRC Permian Company  
5400 LBJ Freeway – Suite 1500  
Dallas, Texas 75240



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING  
AND PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No.

APPLICATION

Cimarex Energy Co. ("Cimarex") applies for an order approving a non-standard spacing and proration unit comprised of the W/2 of Sections 12 and 32, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 of Sections 12 and 32, and has the right to drill thereon.
2. Applicant proposes to drill its Riverbend 12-13 Fed Com 29H well to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the W/2 of Sections 12 and 32 to the well to form a non-standard 640-acre oil spacing and proration unit (project area) in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220; Order No. R-14262). The well is a horizontal well, with an approximate surface location 330 feet from the south line and 2200 feet from the west line of Section 1, Township 25 South, Range 28 East, and a bottom hole location 330 feet from the south line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the proposed project area for the purposes set forth herein.

4. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation. Applicant seeks to dedicate the W/2 of Sections 12 and 13 pursuant to NMSA 1978, §§ 70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the W/2 of Sections 12 and 13 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on July 20, 2017 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the Wolfcamp formation in the W/2 of Sections 12 and 13, Township 25 South, Range 28 East;

B. Designating Applicant as operator of the well;

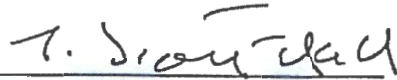
C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.



Respectfully submitted,



J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Cimarex Energy Co.*

**Case No.** \_\_\_\_\_ : ***Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 of Sections 12 and 13, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Riverbend 12-13 Fed Com 29H well to be drilled from and approximate surface location 330 feet from the north line and 2200 feet from the west line of Section 12, Township 25 South, Range 28 east, to a bottomhole location 330 feet from the south line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately eight miles southeast of Malaga, New Mexico.



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

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 Suite 200  
 Midland, Texas 79701

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EOG Resources  
 Attn: Land Department  
 5509 Champions Drive  
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<p>2. Article Number            (Transfer from service label) <b>7014 0150 0000 5152 5961</b></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
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<p>Domestic Return Receipt</p>		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	

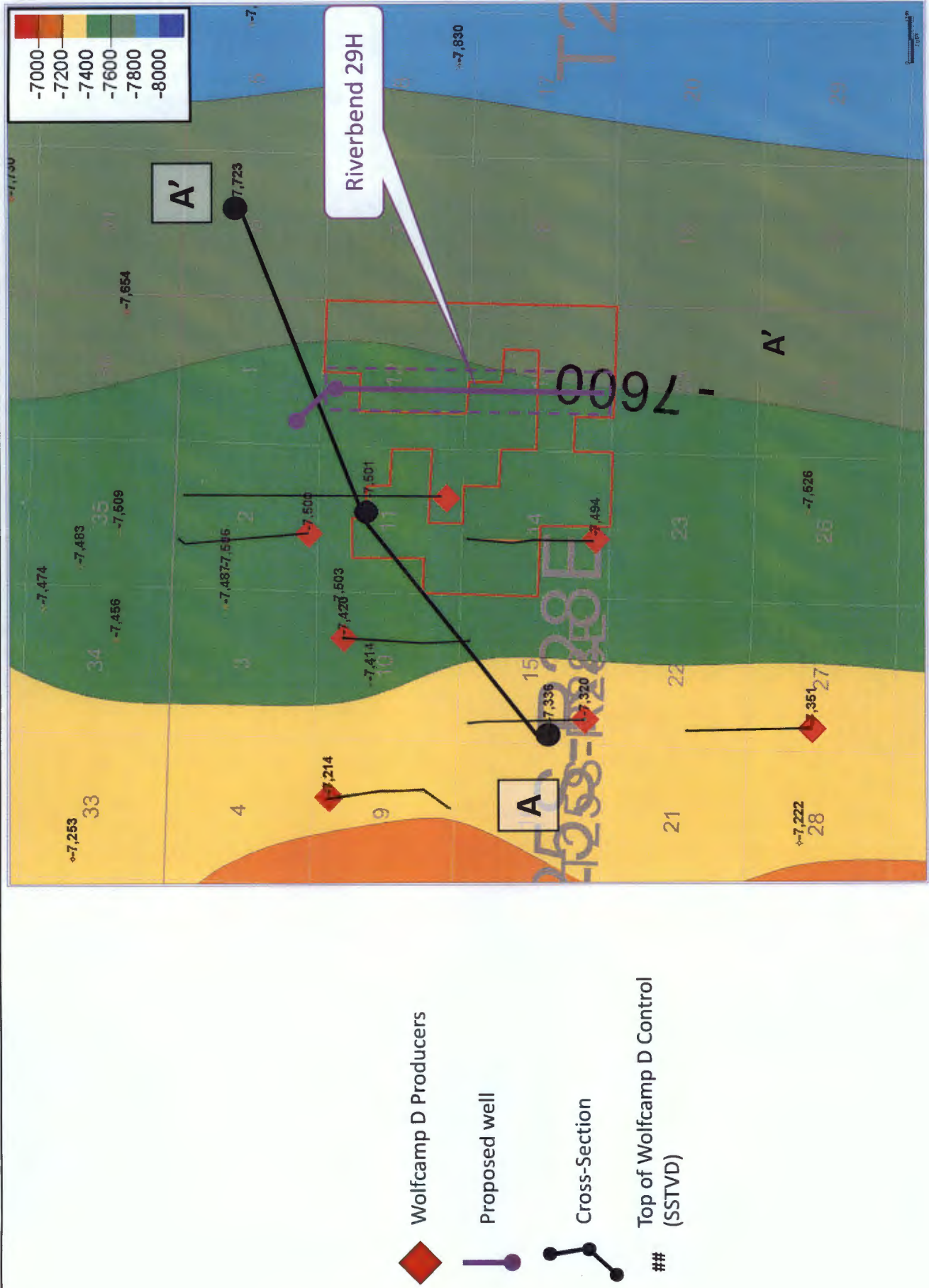
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# Riverbend Geology



# Top of Wolfcamp D Structure Map (SSTVD)





# Wolfcamp Cross-Section

A

STATE /GG/COM 1  
MEWBOURNE OIL COMPANY  
30015230670000

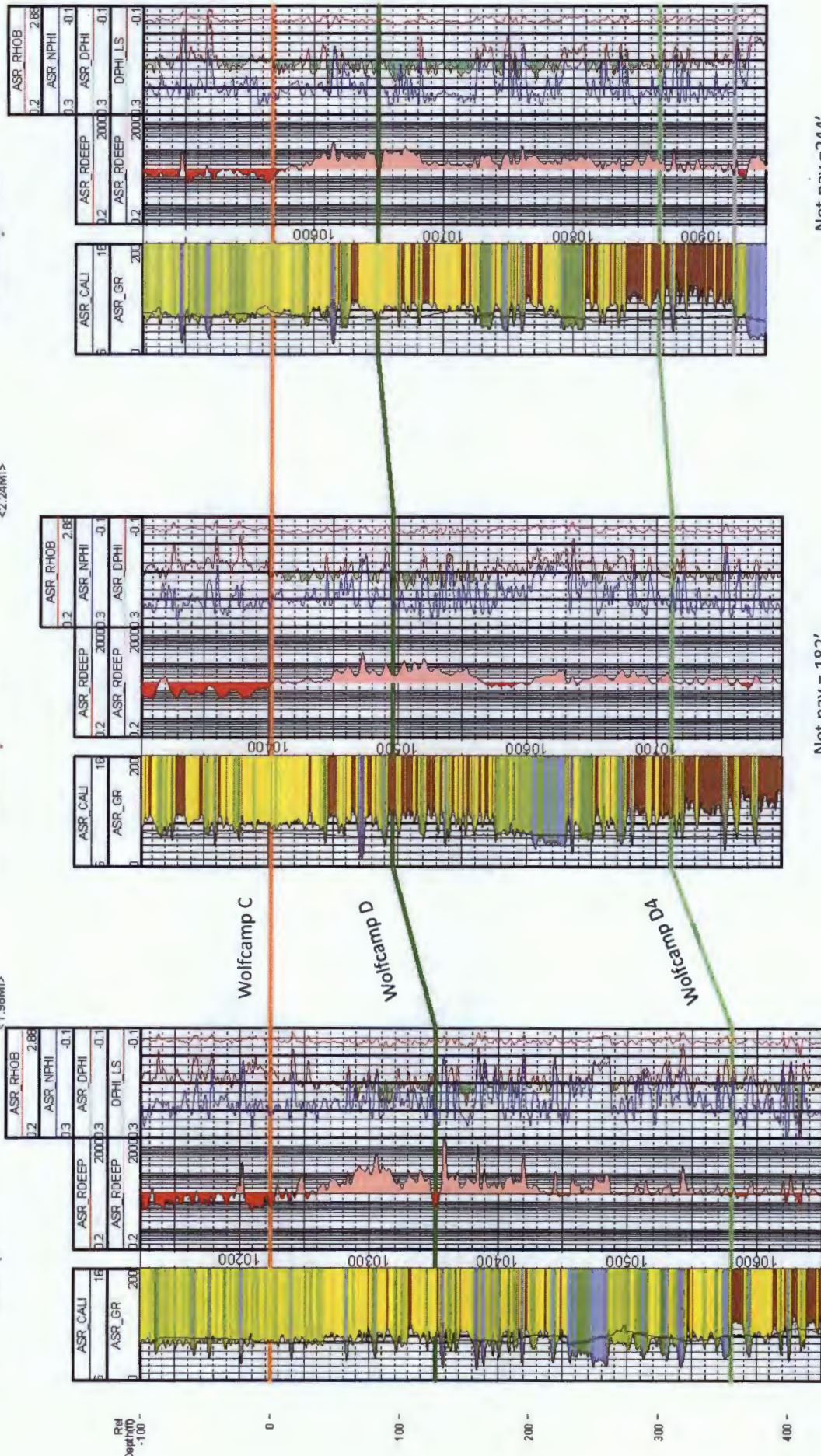
<1.98MI>

SLT DRW'11' FDL COM 1  
CHEVRON U S A INCORPORATED  
30015236920000

<2.24MI>

RUSTLER BLUFF 1  
EOG RESOURCES INCORPORATED  
30015230020000

A'



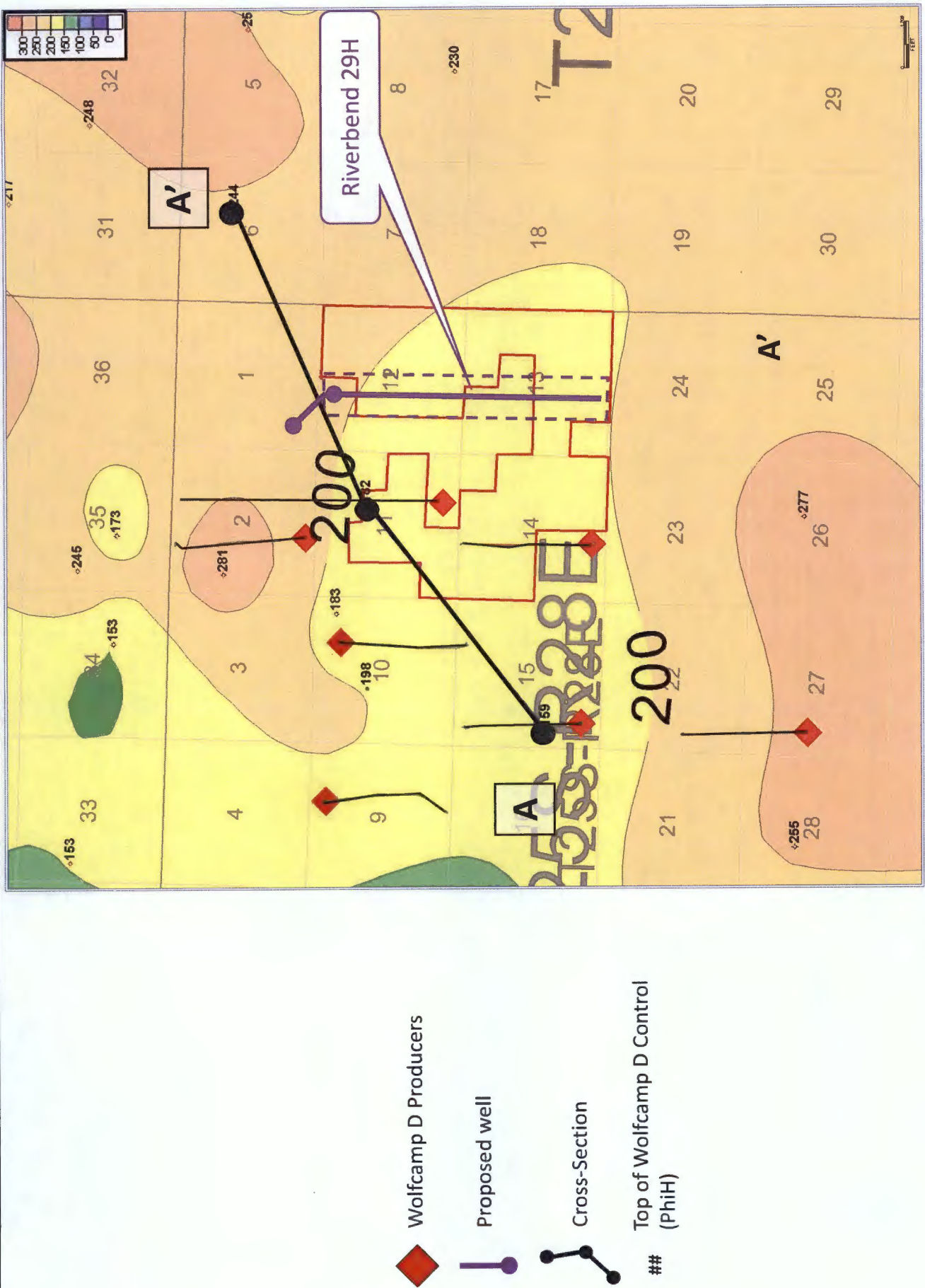
Net pay = 159'

Net pay = 182'

Net pay = 244'

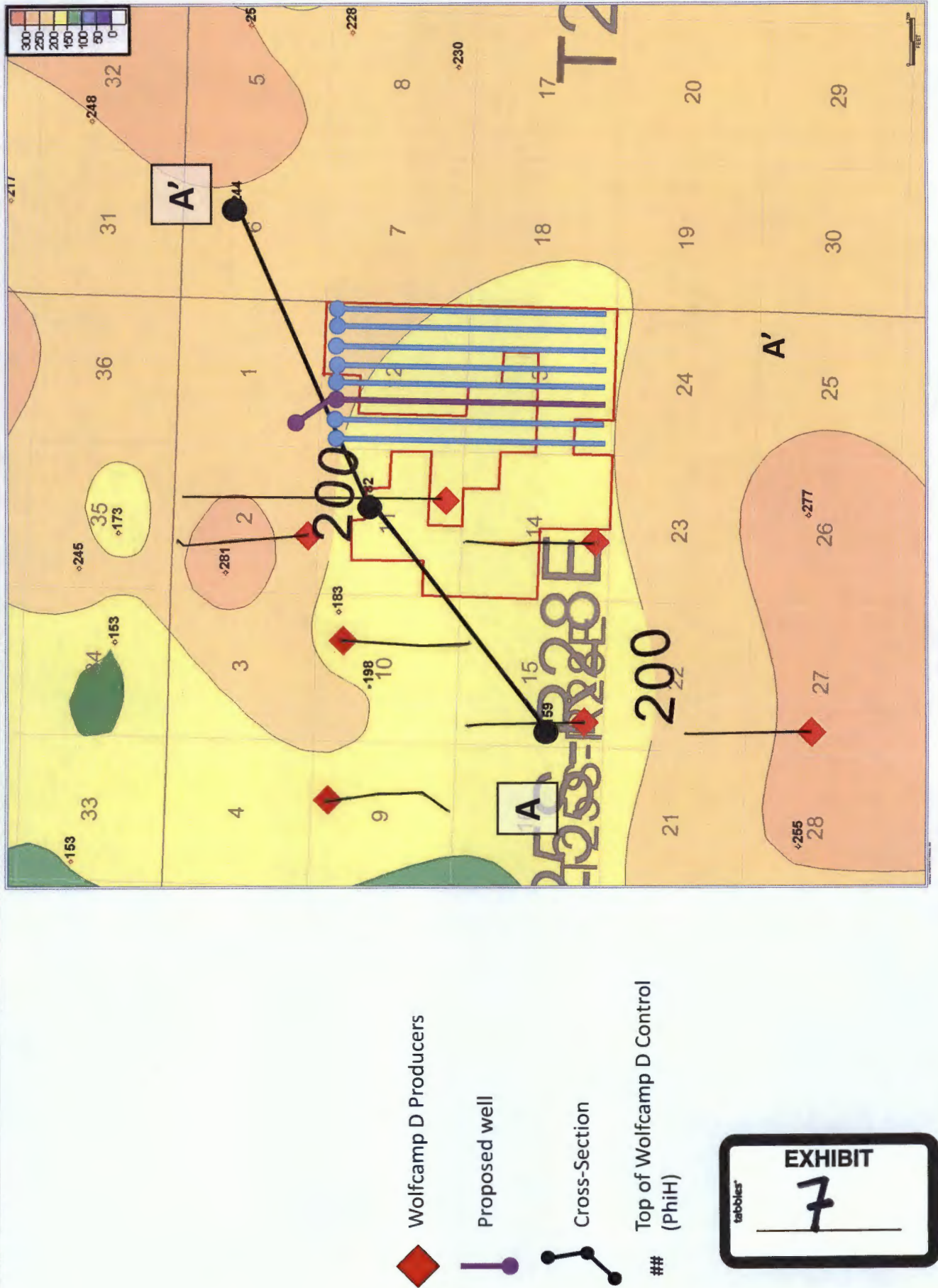


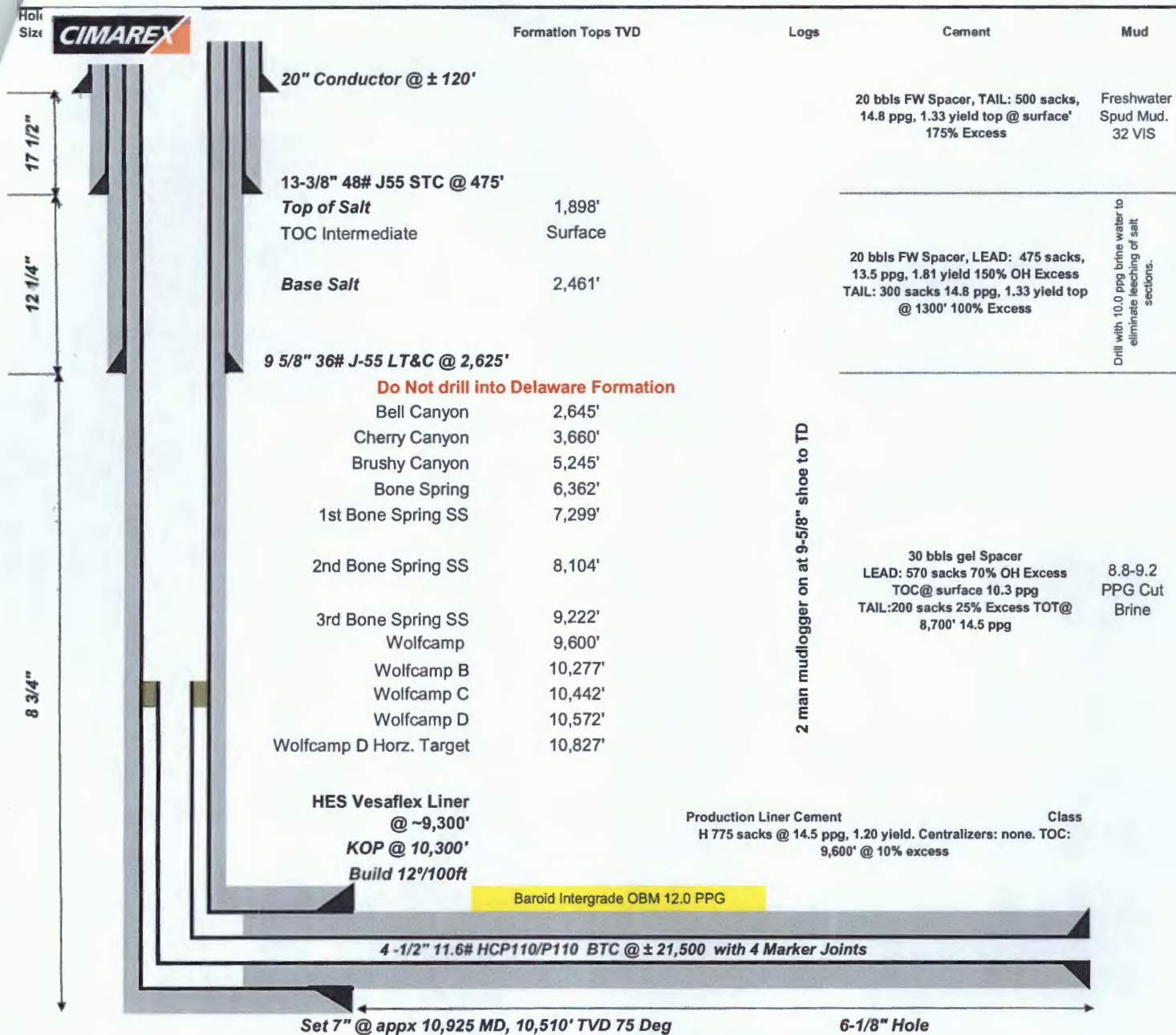
# Top of Wolfcamp Net Pay Map





# Wolfcamp Development Plan





No  
OH  
Logs

7" 29# P-110 MS LTC 0-9,200', 7" 26# N80 GB CD BTC 9,200 - Approx. 10,925' Place marker joint +/- 8,500'. Run bond coat from 1,800' to 5,550'

\*\*\*Top of 4.5" 11.60# HCP-110 BTC Casing must be set 100' to 150' above 7" BTC Casing\*\*\*

7" Casing will be set at 75 degrees in the curve. We will drill out with lateral assembly and finish landing the curve on 4's. **DO NOT DRILL MORE THAN 10 FEET PASSED WHERE 75 DEGREES IS PROJECTED AT THE BIT.**

