

SHL
BHL

ADRIAL ISLAND EXH #1
15926/15971

CAPER 2029 BZCN FED Com #1H
TZIS B32E LEAG

640	NetAcres	%
W2-20/29		
MOC	279.750230	43.7109
Fasken	81.527534	12.7387
PrimeRock	160.000000	25.0000
MRC	48.003153	7.5005
Mazel	3.430887	0.5361
Paladin	3.552486	0.5551
Redmon	1.172319	0.1832
Sheridan	2.380167	0.3719
Finwing	45.137418	7.0527
Devon	15.045806	2.3509
Total	640.000000	100.0000

15926/15971

EXH. #2
M. cuban

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

January 17, 2018

Via Overnight Mail

Mazel Oil & Gas Company

300 Medina Street

Austin, Texas 78702-3841

Re: Caper 20/29 B2CN Fed Com #1H
Section 20 and 29, Township 21 South, Range 32 East
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes to form a 1,280.00 acre Working Interest Unit ("WIU") covering all of Section 20 and 29, Township 21 South, Range 32 East, Lea County, New Mexico.

In conjunction with formation of the WIU, Mewbourne proposes to drill the Caper 20/29 B2CN Federal Com #1H well, having a Surface Location (SL) of 360' FSL, 2000' FWL of Section 17 (available drilling island), and a Bottom Hole Location (BHL) of 330' FSL, 1980' FWL of Section 29. The proposed well will be drilled to a Total Vertical Depth ("TVD") of approximately 10,504 feet subsurface and a Total Measured Depth ("TMD") of 20,795 feet to evaluate the Second Bone Spring Sand formation for oil production. The E/2W/2 of Section 20 and the E/2W/2 of Section 29 will be dedicated to the well as the pooled oil proration unit and project area.

Enclosed for your review and further handling is an AFE, dated June 13, 2017, for this well along with Form C-102, Well Location Plat. In the event you elect to participate, please execute the enclosed AFE and return to the undersigned within thirty (30) days, our proposed Operating Agreement is also enclosed for your review and execution.

Should you have any questions regarding the above, please email me at ajimenez@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY



Adriana Jimenez
Associate Landman

Enclosures

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Caper 20/29 B2CN FED Com #1H	Prospect: Caper Prospect
Location: SL: 360' FSL & 2000' FWL (17); BHL: 330' FSL & 1980' FWL (29)	County: Lea State: NM
Sec: 17 Blk: Survey: 	TWP: 21S RNC: 32E Prod. Type: 10504' Top: 20795'

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$15,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$15,000
Daywork / Turnkey / Footage Drilling 28 days drlg / 4 days comp @ \$19,000/d		0180-0110	\$566,000	0180-0210	\$81,000
Fuel 1500 gal/day @ \$1.70/gal		0180-0114	\$86,700		
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$150,000
Cementing		0180-0125	\$60,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130		0180-0230	\$320,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$80,000
Mud Logging		0180-0137	\$25,000		
Stimulation 52 Stg 20.3 MM gal x 20.3 MM #				0180-0241	\$3,721,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$720,000
Bits		0180-0148	\$80,000	0180-0248	\$4,000
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Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig 3 days @ \$3500/day Run Tbg				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$160,000		
Transportation		0180-0165	\$20,000	0180-0265	\$12,000
Welding Services		0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision		0180-0170		0180-0270	\$42,000
Directional Services Includes Vertical control		0180-0175	\$160,000		
Equipment Rental		0180-0180	\$195,000	0180-0280	\$40,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,200	0180-0285	
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Pipeline Interconnect				0180-0293	
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Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$212,700	0180-0299	\$559,200
TOTAL			\$2,339,600		\$6,150,700
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 1006' - 13 3/8" 54.5# J-55 ST&C @ \$34.63/ft		0181-0794	\$37,100		
Casing (8.1" - 10.0") 3926' - 9 5/8" 40# N-80/HCL-80 LT&C @ \$25.00/ft		0181-0795	\$104,300		
Casing (6.1" - 8.0") 10657' - 7" 29# P-110 LT&C @ \$21.21/ft		0181-0796	\$240,200		
Casing (4.1" - 6.0") 10874' - 4 1/2" 13.5# P-110 BPN @ \$13.45/ft				0181-0797	\$155,400
Tubing (2" - 4") 9870' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.53/ft				0181-0798	\$47,600
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section 10k Frac valve and tree				0181-0870	\$20,000
Horizontal Completion Tools				0181-0871	\$44,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems				0181-0884	\$10,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers VRU & SWD transfer pump				0181-0886	\$60,000
Tanks - Oil 3- 750 bbl				0181-0890	\$40,000
Tanks - Water 3-750 bbl				0181-0891	\$50,000
Separation / Treating Equipment 36"x15"x1000# 3 ph & 30"x10"x1000# 3 ph/ GB				0181-0895	\$45,000
Heater Treaters, Line Heaters 6'x20'x75# HT				0181-0897	\$15,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering 4" Steel / 4 Miles 8" Poly				0181-0900	\$300,000
Fittings / Valves & Accessories				0181-0906	\$65,000
Cathodic Protection				0181-0908	\$65,000
Electrical Installation				0181-0909	\$75,000

Adriana Jimenez

From: TrackingUpdates@fedex.com
Sent: Thursday, January 18, 2018 3:08 PM
To: Adriana Jimenez
Subject: FedEx Shipment 771241292200 Delivered

Your package has been delivered

Tracking # 771241292200

Ship date:
Wed, 1/17/2018

Adriana Jimenez
Mewbourne Oil Company
Midland, TX 79701
US

Delivery date:
Thu, 1/18/2018 3:05 pm

Mazel Oil & Gas Company
300 Medina St
AUSTIN, TX 78702
US



Personalized Message

Caper 20/29 B2CN #1H


Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:	<u>771241292200</u>
Status:	Delivered: 01/18/2018 3:05 PM Signed for By: W.WOODARD
Reference:	Caper 20/29 B2CN #1H
Signed for by:	W.WOODARD
Delivery location:	AUSTIN, TX
Delivered to:	Receptionist/Front Desk
Service type:	FedEx Standard Overnight
Packaging type:	FedEx Envelope
Number of pieces:	1
Weight:	2.00 lb.
Special handling/Services:	Deliver Weekday
Standard transit:	1/18/2018 by 3:00 pm

This tracking update has been requested by:

Company name: Mewbourne Oil Company
Name: Adriana Jimenez
Email: akirksey@mewbourne.com

 Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 3:07 PM CST on 01/18/2018.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

This tracking update has been sent to you by FedEx on behalf of the Requestor akirksey@mewbourne.com. FedEx does not validate the authenticity of the requestor and does not validate, guarantee or warrant the authenticity of the request, the requestor's message, or the accuracy of this tracking update.

Standard transit is the date and time the package is scheduled to be delivered by, based on the selected service, destination and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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Thank you for your business.

Adriana Jimenez

From: Lauren Shapiro <lashapiro@dgclaw.com>
Sent: Wednesday, February 28, 2018 9:28 AM
To: Adriana Jimenez
Subject: Re: Mazel Oil & Gas Company, Caper 20/29 B2Cn Fed Com #1H

Follow Up Flag: Follow up
Flag Status: Flagged

As soon as we close, I will forward their information to you. We hope to close in 2-3 weeks. Thanks.

Sent from my iPhone

On Feb 28, 2018, at 9:08 AM, Adriana Jimenez <ajimenez@mewbourne.com> wrote:

Lauren,

Thanks for your response. Could you possibly forward recorded documentation of the sale of Mazel's interest as soon as possible? We would like to forward our AFE/JOA to the new owners promptly, as we prepare to drill the Caper well soon.

Thanks,

Adriana Jimenez
Land Department
<image001.png>
500 West Texas Ave, Suite 1020
Midland TX 79701-4279
PH: 432-682-3715
FX: 432-685-4170

From: Lauren Shapiro [<mailto:lashapiro@dgclaw.com>]
Sent: Tuesday, February 27, 2018 7:02 PM
To: Adriana Jimenez
Subject: RE: Mazel Oil & Gas Company, Caper 20/29 B2Cn Fed Com #1H

Hi Adriana-

I'm so sorry I've neglected to follow up with you. The partners have actually received an offer to purchase their interests, which they have accepted.

Thanks-
Lauren

Lauren Shapiro
Licensed in Texas and New Mexico
Davis, Gerald & Cremer, PC
300 W. 6th Street
Suite 1830

Austin, Texas 78701
Office Phone: (512)493-9604
Fax: (512)493-9625
Cell Phone: (512) 656-1116

THIS E-MAIL MESSAGE AND ANY ATTACHMENTS ARE FOR THE SOLE USE OF THE INTENDED RECIPIENT(S) AND CONTAINS CONFIDENTIAL AND/OR PRIVILEGED INFORMATION. ANY UNAUTHORIZED REVIEW, USE, DISCLOSURE OR DISTRIBUTION IS PROHIBITED. IF YOU RECEIVED THIS MESSAGE IN ERROR, PLEASE IMMEDIATELY CONTACT THE SENDER BY E-MAIL AND DESTROY ALL COPIES OF THE ORIGINAL MESSAGE.

From: Adriana Jimenez [<mailto:ajimenez@mewbourne.com>]
Sent: Tuesday, February 27, 2018 3:08 PM
To: Lauren Shapiro <lashapiro@dgclaw.com>
Subject: RE: Mazel Oil & Gas Company, Caper 20/29 B2Cn Fed Com #1H

Hello Lauren,

I am following up with you in regards to our previous email correspondence referencing the offer to purchase we submitted to you. Do you have any questions for us or have your partners had a chance to review the offer?

Thanks,

Adriana Jimenez
Land Department
<image001.png>
500 West Texas Ave, Suite 1020
Midland TX 79701-4279
PH: 432-682-3715
FX: 432-685-4170

From: Lauren Shapiro [<mailto:lashapiro@dgclaw.com>]
Sent: Thursday, February 01, 2018 10:31 AM
To: Adriana Jimenez
Subject: RE: Mazel Oil & Gas Company, Caper 20/29 B2Cn Fed Com #1H

Hi Adriana,
Thank you so much for your response. We are familiar with our ownership in the Bilbrey Operating Unit, based upon the Operating Agreement dated June 1, 1980. I have a copy of the Operating Agreement. Mazel's interest in the operating agreement is based upon its 25% interest in State of New Mexico Lease B-399, insofar as it covers the SW/4 SE/4 of Section 32, T21S, R32E. Thank you for responding with an offer to purchase. I will take it to the successors-of-interest to the partnership for their review.

Thanks-
Lauren

Lauren Shapiro
Licensed in Texas and New Mexico
Davis, Gerald & Cremer, PC

300 W. 6th Street
Suite 1830
Austin, Texas 78701
Office Phone: (512)493-9604
Fax: (512)493-9625
Cell Phone: (512) 656-1116

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From: Adriana Jimenez [<mailto:ajimenez@mewbourne.com>]
Sent: Thursday, February 1, 2018 9:23 AM
To: Lauren Shapiro <lashapiro@dgclaw.com>
Subject: RE: Mazel Oil & Gas Company, Caper 20/29 B2Cn Fed Com #1H

Hello Lauren,

The Mazel interest in Section 29 is a contractual interest as stated in the Bilbrey WIU Operating Agreement dated June 1, 1980 (1.25084% x 640 acres=8.0054 net acres). I can provide a copy should you need one for your files.

Mewbourne Oil Company can offer you [REDACTED] for the Mazel interest in Section 29, Mazel to deliver their full working interest and net revenue within the section.

This offer is subject to title verification and a mutually agreeable form of assignment. A completed drilling opinion is expected in our office any day now. Let me know if you have further questions, or if this is acceptable, I'll draw up the papers.

Thanks,

Adriana Jimenez
Land Department
<image001.png>
500 West Texas Ave, Suite 1020
Midland TX 79701-4279
PH: 432-682-3715
FX: 432-685-4170

From: Lauren Shapiro [<mailto:lashapiro@dgclaw.com>]
Sent: Monday, January 29, 2018 11:14 AM
To: Adriana Jimenez
Subject: Mazel Oil & Gas Company, Caper 20/29 B2Cn Fed Com #1H

Hi Adriana-

My name is Lauren Shapiro. I am an attorney with Davis, Gerald & Cremer in Midland. Mazel Oil & Gas Company is an entity that was owned by my grandfather and family. I received the Letter dated January 17, 2018 containing the AFE and Operating Agreement for the Caper 20/29 B2CN Fed Com #1H Well.

I've been assisting my family in trying to dispose of the assets of Mazel Oil & Gas Company, as all of the original partners of this entity are deceased and it is not actively engaged in the oil and gas business. In reviewing the files my grandfather maintained for this entity, I never came across any documents showing that Mazel Oil & Gas Company owned an interest in any of the Federal Oil and Gas Leases listed in Exhibit A of the Operating Agreement. This is not to say that Mazel doesn't own an interest, only that my grandfather was not a very good record keeper. Could you please furnish me with a copy of the title opinion, or a portion thereof, showing what lease Mazel owns an interest in and what percentage interest they own in that particular lease?

Furthermore, please advise if Mewbourne has any interest in purchasing Mazel's leasehold interest in whatever lease it may own an interest.

Sincerely-
Lauren

Lauren Shapiro
Licensed in Texas and New Mexico
Davis, Gerald & Cremer, PC
300 W. 6th Street
Suite 1830
Austin, Texas 78701
Office Phone: (512)493-9604
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MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

September 12, 2017

Certified Mail

Sheridan Holding Company II LLC

9 Greenway Plaza, #1300

Houston, Texas 77046-0922

Attn: Mr. Thomas E. Voytovich

Re: Caper 20/29 B2CN Fed Com #1H
Section 20 and 29, Township 21 South, Range 32 East
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes to form a 1,280.00 acre Working Interest Unit ("WIU") covering all of Section 20 and 29, Township 21 South, Range 32 East, Lea County, New Mexico. Our records indicate Sheridan Holding Company II LLC would own 1.475696% of the proposed WIU (derived by virtue of your interest in Federal Lease NMNM 31955).

In conjunction with formation of the WIU, Mewbourne proposes to drill the Caper 20/29 B2CN Federal Com #1H well, having a Surface Location (SL) of 360' FSL, 2000' FWL of Section 17 (available drilling island), and a Bottom Hole Location (BHL) of 330' FSL, 1980' FWL of Section 29. The proposed well will be drilled to a Total Vertical Depth ("TVD") of approximately 10,504 feet subsurface and a Total Measured Depth ("TMD") of 20,795 feet to evaluate the Second Bone Spring Sand formation for oil production. The E/2W/2 of Section 20 and the E/2W/2 of Section 29 will be dedicated to the well as the pooled oil proration unit and project area.

Enclosed for your review and further handling is an AFE, dated June 13, 2017, for this well along with Form C-102, Well Location Plat. In the event you elect to participate, please execute the enclosed AFE and return to the undersigned within thirty (30) days, our proposed Operating Agreement is also enclosed for your review and execution.

Should you have any questions regarding the above, please email me at ajaso@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY



Adriana Jaso
Associate Landman

Enclosures

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name CAPER 20/29 B2CN FEDERAL COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3637'

10 Surface Location

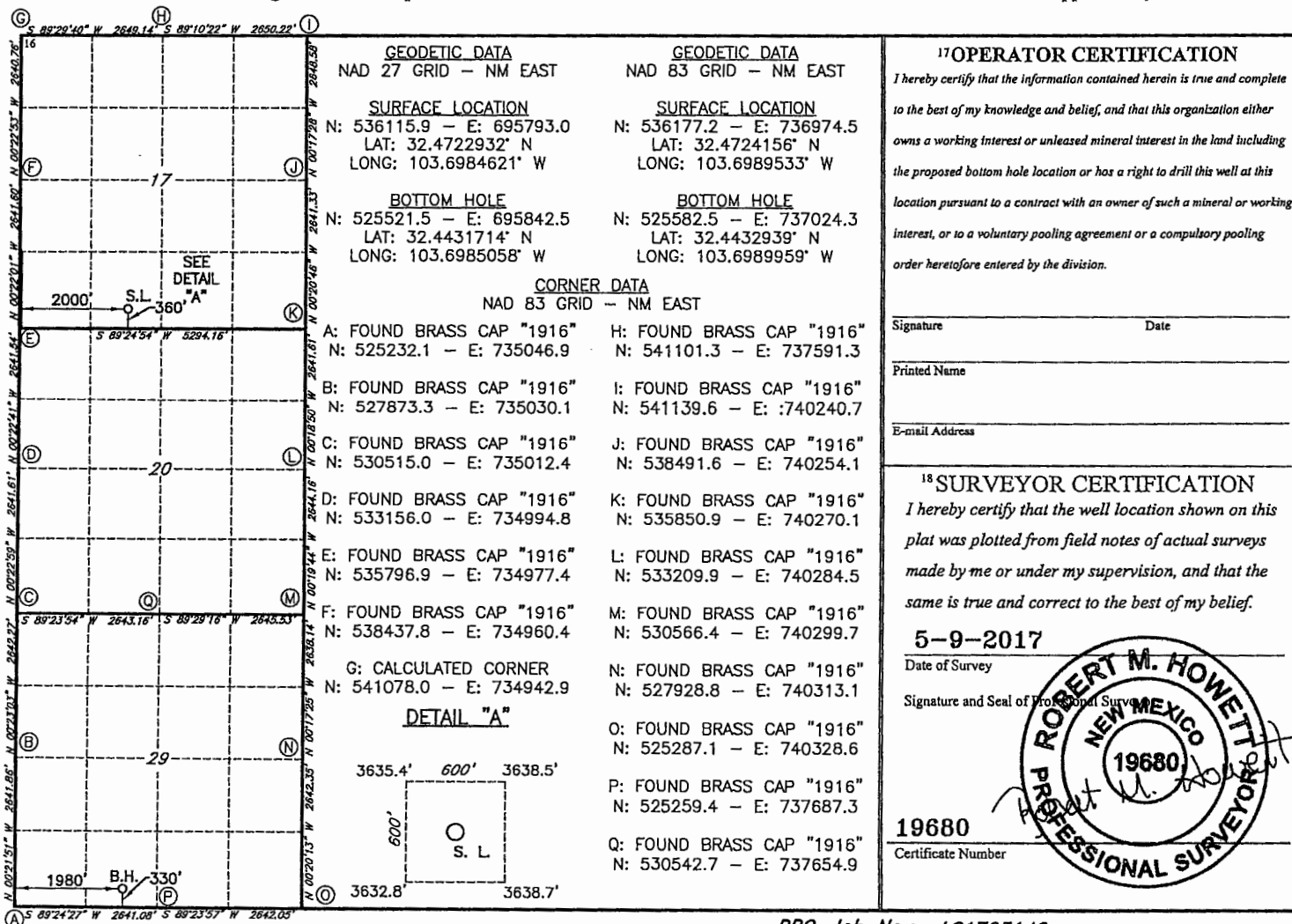
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	17	21S	32E		360	SOUTH	2000	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	21S	32E		330	SOUTH	1980	WEST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



RRC-Job No.: LS1703142

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Caper 20/29 B2CN FED Com #1H	Prospect: Caper Prospect
Location: SL: 360' FSL & 2000' FWL (17); BHL: 330' FSL & 1980' FWL (29)	County: Lea ST: NM
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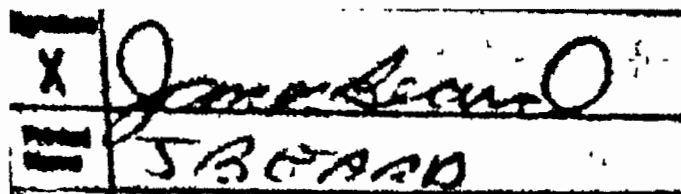
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Cementing		0180-0125	\$60,000	0180-0225	\$30,000
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Company Supervision		0180-0195	\$140,000	0180-0295	\$115,000
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TOTAL			\$2,339,600		\$6,150,700
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Casing (8.1" - 10.0") 3926' - 9 5/8" 40# N-80/HCL-80 LT&C @ \$25.00/ft		0181-0795	\$104,300		
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Casing (4.1" - 6.0") 10874' - 4 1/2" 13.5# P-110 BPN @ \$13.45/ft				0181-0797	\$155,400
Tubing (2" - 4") 9870' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.53/ft				0181-0798	\$47,600
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section 10k Frac valve and tree				0181-0870	\$20,000
Horizontal Completion Tools				0181-0871	\$44,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems				0181-0884	\$10,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers VRU & SWD transfer pump				0181-0886	\$60,000
Tanks - Oil 3- 750 bbl				0181-0890	\$40,000
Tanks - Water 3-750 bbl				0181-0891	\$50,000
Separation / Treating Equipment 36"x15"x1000# 3 ph & 30"x10"x1000# 3 ph/ GB				0181-0895	\$45,000
Heater Treaters, Line Heaters 6'x20'x75# HT				0181-0897	\$15,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering 4" Steel / 4 Miles 8" Poly				0181-0900	\$300,000
Fittings / Valves & Accessories				0181-0906	\$65,000
Cathodic Protection				0181-0908	\$65,000
Electrical Installation				0181-0909	\$75,000

Date: September 15, 2017

Simple Certified:

The following is in response to your September 15, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945025572227. The delivery record shows that this item was delivered on September 14, 2017 at 12:18 pm in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :



X
James L. Board
J. Board

Address of Recipient :



0 VY

Thank you for selecting the Postal Service for your mailing needs.

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Sincerely,
United States Postal Service

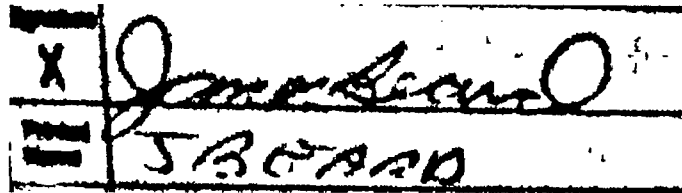
Attn: Thomas E. Voytovich
Sheridan Holding Co II LLC
9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046
Reference #: Caper 20/29 B2CN No1H AJ
Item ID: Caper 20 29 B2CN No1H

Date: September 15, 2017

Simple Certified:

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Attn: Thomas E. Voytovich
Sheridan Holding Co II LLC
9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046
Reference #: Caper 20/29 B2CN No1H AJ
Item ID: Caper 20 29 B2CN No1H

Adriana Jimenez

From: Adriana Jaso
Sent: Wednesday, September 27, 2017 3:39 PM
To: 'William Boyd'
Subject: RE: Caper 20/29 B2CN Proposal

Sounds good, William! Just let me know if you have any questions or when you guys are ready to discuss an offer.

Thanks,

Adriana Jaso
Land Department



MEWBOURNE
OIL COMPANY

500 West Texas Ave, Suite 1020
Midland TX 79701-4279
PH: 432-682-3715
FX: 432-685-4170

From: William Boyd [<mailto:wboyd@sheridanproduction.com>]
Sent: Wednesday, September 27, 2017 11:29 AM
To: Adriana Jaso
Subject: RE: Caper 20/29 B2CN Proposal

We are still interested in divesting the acreage. Last we spoke about this you guys wanted a specific proposal and we're working on what we think would be our preference. Most likely, divesting will be preferential to participating in the well from our standpoint. We'll let you know when we've got something clearer. Almost forgot, please call me William. No need for Mr. Boyd but thanks for the courtesy!

Thanks,

William Boyd

Landman
Sheridan Production Company, LLC
9 Greenway Plaza, Suite 1300
713.548.1135 (Office)
832.691.4322 (Mobile)
Wboyd@sheridanproduction.com (email)

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From: Adriana Jaso [<mailto:ajaso@mewbourne.com>]
Sent: Wednesday, September 27, 2017 10:37 AM

To: William Boyd
Subject: RE: Caper 20/29 B2CN Proposal

Mr. Boyd,

As per our conversation from Monday, September 18th, I was following up with you on the meeting you had with your team about divesting your interest in the proposed area for the Caper well. Did you all come to a conclusion on if you'll were interested in doing that? Let me know if I can help you with anything further.

Thanks,

Adriana Jaso
Land Department



MEWBOURNE
OIL COMPANY

500 West Texas Ave, Suite 1020
Midland TX 79701-4279
PH: 432-682-3715
FX: 432-685-4170

From: William Boyd [<mailto:wboyd@sheridanproduction.com>]
Sent: Wednesday, September 27, 2017 8:59 AM
To: Adriana Jaso
Subject: RE: Caper 20/29 B2CN Proposal

Thanks, that makes perfect sense.

WB

From: Adriana Jaso [<mailto:ajaso@mewbourne.com>]
Sent: Wednesday, September 27, 2017 8:58 AM
To: William Boyd
Subject: RE: Caper 20/29 B2CN Proposal

Mr. Boyd,

We acquired interest from ConocoPhillips interest in the S2 of Section 20 and all of Section 29, T21S, R32E.

Thanks,

Adriana Jaso
Land Department



MEWBOURNE
OIL COMPANY

500 West Texas Ave, Suite 1020
Midland TX 79701-4279
PH: 432-682-3715

From: William Boyd [<mailto:wboyd@sheridanproduction.com>]
Sent: Tuesday, September 26, 2017 1:50 PM
To: Adriana Jaso
Subject: Caper 20/29 B2CN Proposal

Adriana,

Good afternoon. I should start by admitting that I'm not very versed in New Mexico from a land perspective. I've been looking into the leasehold in Sections 20 and 29 and all the lands in those are Federal minerals except the NW/4 of Section 20 the best I can tell. When I dig deeper into it I don't see Mewbourne as owning any of the federal leasehold so that leaves the NW/4 of Section 20, is that the acreage you guys have under lease or have you acquired someone else's interest? I'm just playing a little catch-up here and was hoping you could give me some clarity. Thanks for the help.
Sincerely,

William Boyd

Landman
Sheridan Production Company, LLC
9 Greenway Plaza, Suite 1300
713.548.1135 (Office)
832.691.4322 (Mobile)
Wboyd@sheridanproduction.com (email)

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Adriana Jimenez

From: Adriana Jaso
Sent: Wednesday, October 04, 2017 2:58 PM
To: 'William Boyd'
Subject: RE: Sheridan September JIB

William,

I think the best person to contact would be Chuck Falkenstein in our Oklahoma City office. His number is 405-235-6374. I hope he can help you!

Let me know if I can help you further with any Caper questions you may have.

Thanks,

Adriana Jaso
Land Department



MEWBOURNE
OIL COMPANY

500 West Texas Ave, Suite 1020
Midland TX 79701-4279
PH: 432-682-3715
FX: 432-685-4170

From: William Boyd [<mailto:wboyd@sheridanproduction.com>]
Sent: Wednesday, October 04, 2017 1:57 PM
To: Adriana Jaso
Subject: Sheridan September JIB

Adriana,

I've been asked to reach out regarding the attached JIB statement we received from Mewbourne for the Lorene 09 01H and Tucker 09 1H both in Oklahoma. Can you direct me to the proper person that could answer questions about these two wells and this bill?

My concern is the JOA from 2/4/1958 that I have on record has a spending limit of \$5K. It appears that operations were conducted on these wells costing in excess of \$5K that weren't AFE'd as far as we can see. My guess is that the JOA has been updated and our records are incomplete, we have the wrong JOA entirely or the AFE proposal got lost in the shuffle over here. Please let me know who is best to answer this question and thanks for the help.

As to the well proposal for the Casper 20/29 B2CN in Lea County, we met again this morning and I can't seem to nail anyone down on how we'd like to proceed. Seems we're like we're getting closer but we'll respond before the 30 days as requested in your well proposal.

Thanks for the help.

William Boyd

Landman

Sheridan Production Company, LLC

9 Greenway Plaza, Suite 1300

713.548.1135 (Office)

832.691.4322 (Mobile)

Wboyd@sheridanproduction.com (email)

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Adriana Jimenez

From: Adriana Jaso
Sent: Tuesday, October 10, 2017 2:17 PM
To: 'William Boyd'
Subject: RE: Caper 20/29 B2CN Fed Com #1H Proposal

William,

Thank you. I will keep you posted as we move towards a targeted spud date.

Adriana Jaso
Land Department



MEWBOURNE
OIL COMPANY

500 West Texas Ave, Suite 1020
Midland TX 79701-4279
PH: 432-682-3715
FX: 432-685-4170

From: William Boyd [<mailto:wboyd@sheridanproduction.com>]
Sent: Tuesday, October 10, 2017 1:56 PM
To: Adriana Jaso
Subject: Caper 20/29 B2CN Fed Com #1H Proposal

Adriana,

As we approach the 30 days as requested in the above mentioned proposal, Sheridan is not prepared to respond in the affirmative or the negative. We understand the permitting and regulatory hurdles required to drill this well are time consuming and lengthy. As we are also in our planning process for 2018 we simply need more time to thoroughly evaluate this asset/proposal. We would like to ask that as Mewbourne's plans for this well progress, we stay in touch and have a second opportunity to participate or divest our interest as the spud date draws nearer. Our hope is that due to our small interest this extra time to respond does not adversely affect your decision making.

Thank you for answering our questions these last few weeks.

Sincerely,

William Boyd

Landman
Sheridan Production Company, LLC
9 Greenway Plaza, Suite 1300
713.548.1135 (Office)
832.691.4322 (Mobile)
Wboyd@sheridanproduction.com (email)

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Caper 20/29 B2CN Federal Com #1H

Company	Date	Correspondence Type	Details
Prime Rock Resources, LLC	9/12/2017	Certified Letter	Well proposal
	1/8/2018	Email	set up meeting to discuss proposal
	1/9/2018	Meeting	discuss both parties issues & agenda point forward
	1/15/2018	Email	Trade offer to Prime Rock
	1/16/2018	Email	Trade offer discussion-details requested
	1/17/2018	Email	data request from Prime Rock
	1/18/2018	Email	Counter proposal from Prime Rock
	1/23/2018	Email	Proposal review
	1/30/2018	Email	Proposal discussion
	1/31/2018	Email	Proposal discussion
	2/12/2018	Email	Proposal discussion-data request
	2/13/2018	Email	Proposal discussion
	2/14/2018	Email	data request from Prime Rock
	2/15/2018	Email	Proposal discussion
	2/20/2018	Email	Proposal discussion
2/22/2018	Email	Counter proposal from Prime Rock-OK w/ W2 JOA	
2/22/2018	Letter	JOA negotiation	
2/28/2018	Email	JOA negotiation	
3/1/2018	Email	Counter proposal from Prime Rock	

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

September 12, 2017

Certified Mail

Prime Rock Resources, LLC

203 West Wall Street, #1000

Midland, Texas 79701

Attn: Mr. Manny Sirgo

Re: Caper 20/29 B2CN Fed Com #1H
Section 20 and 29, Township 21 South, Range 32 East
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes to form a 1,280.00 acre Working Interest Unit ("WIU") covering all of Section 20 and 29, Township 21 South, Range 32 East, Lea County, New Mexico. Our records indicate Prime Rock Resources, LLC would own 12.5% of the proposed WIU (derived by virtue of their newly acquired federal tract covering the NW/4 of Section 20).

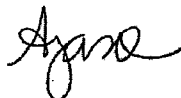
In conjunction with formation of the WIU, Mewbourne proposes to drill the Caper 20/29 B2CN Federal Com #1H well, having a Surface Location (SL) of 360' FSL, 2000' FWL of Section 17 (available drilling island), and a Bottom Hole Location (BHL) of 330' FSL, 1980' FWL of Section 29. The proposed well will be drilled to a Total Vertical Depth ("TVD") of approximately 10,504 feet subsurface and a Total Measured Depth ("TMD") of 20,795 feet to evaluate the Second Bone Spring Sand formation for oil production. The E/2W/2 of Section 20 and the E/2W/2 of Section 29 will be dedicated to the well as the pooled oil proration unit and project area.

Enclosed for your review and further handling is an AFE, dated June 13, 2017, for this well along with Form C-102, Well Location Plat. In the event you elect to participate, please execute the enclosed AFE and return to the undersigned within thirty (30) days, our proposed Operating Agreement is also enclosed for your review and execution.

Should you have any questions regarding the above, please email me at ajaso@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY



Adriana Jaso
Associate Landman

Enclosures

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name CAPER 20/29 B2CN FEDERAL COM				6 Well Number 1H			
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY				9 Elevation 3637'			
10 Surface Location									
UL or lot no. N	Section 17	Township 21S	Range 32E	Lot Idn	Feet from the 360	North/South line SOUTH	Feet From the 2000	East/West line WEST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. N	Section 29	Township 21S	Range 32E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 1980	East/West line WEST	County LEA
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	<p>16 GEODETIC DATA NAD 27 GRID - NM EAST</p> <p>17 SURFACE LOCATION N: 536115.9 - E: 695793.0 LAT: 32.4722932° N LONG: 103.6984621° W</p> <p>18 BOTTOM HOLE N: 525521.5 - E: 695842.5 LAT: 32.4431714° N LONG: 103.6985058° W</p> <p>19 CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 525232.1 - E: 735046.9</p> <p>B: FOUND BRASS CAP "1916" N: 527873.3 - E: 735030.1</p> <p>C: FOUND BRASS CAP "1916" N: 530515.0 - E: 735012.4</p> <p>D: FOUND BRASS CAP "1916" N: 533156.0 - E: 734994.8</p> <p>E: FOUND BRASS CAP "1916" N: 535796.9 - E: 734977.4</p> <p>F: FOUND BRASS CAP "1916" N: 538437.8 - E: 734960.4</p> <p>G: CALCULATED CORNER N: 541078.0 - E: 734942.9</p> <p>DETAIL "A"</p> <p>3635.4' 600' 3638.5'</p> <p>3632.8' 600' 3638.7'</p>	<p>20 GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>21 SURFACE LOCATION N: 536177.2 - E: 736974.5 LAT: 32.4724156° N LONG: 103.6989533° W</p> <p>22 BOTTOM HOLE N: 525582.5 - E: 737024.3 LAT: 32.4432939° N LONG: 103.6989959° W</p> <p>H: FOUND BRASS CAP "1916" N: 541101.3 - E: 737591.3</p> <p>I: FOUND BRASS CAP "1916" N: 541139.6 - E: 740240.7</p> <p>J: FOUND BRASS CAP "1916" N: 538491.6 - E: 740254.1</p> <p>K: FOUND BRASS CAP "1916" N: 535850.9 - E: 740270.1</p> <p>L: FOUND BRASS CAP "1916" N: 533209.9 - E: 740284.5</p> <p>M: FOUND BRASS CAP "1916" N: 530566.4 - E: 740299.7</p> <p>N: FOUND BRASS CAP "1916" N: 527928.8 - E: 740313.1</p> <p>O: FOUND BRASS CAP "1916" N: 525287.1 - E: 740328.6</p> <p>P: FOUND BRASS CAP "1916" N: 525259.4 - E: 737687.3</p> <p>Q: FOUND BRASS CAP "1916" N: 530542.7 - E: 737654.9</p>	<p>23 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p>24 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-9-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>		
	<p>25 RRC-Job No.: LS1703142</p>		
	<p>26</p>		

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Caper 20/29 B2CN FED Com #1H		Prospect: Caper Prospect	
Location: SL: 360' FSL & 2000' FWL (17); BHL: 330' FSL & 1980' FWL (29)		County: Lea	ST: NM
Sec: 17	Blk: 	Survey: 	TWP: 21S RNG: 32E Prop. TWD: 10504' TMD: 20795'

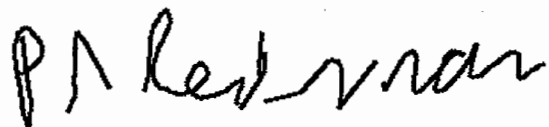
INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$15,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$15,000
Daywork / Turnkey / Footage Drilling 28 days drlg / 4 days comp @ \$19,000/d		0180-0110	\$566,000	0180-0210	\$81,000
Fuel 1500 gal/day @ \$1.70/gal		0180-0114	\$86,700		
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$150,000
Cementing		0180-0125	\$60,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130		0180-0230	\$320,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$60,000
Mud Logging		0180-0137	\$25,000		
Stimulation 52 Stg 20.3 MM gal x 20.3 MM #				0180-0241	\$3,721,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$720,000
Bits		0180-0148	\$80,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$5,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig 3 days @ \$3500/day Run Tbg				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$160,000		
Transportation		0180-0165	\$20,000	0180-0265	\$12,000
Welding Services		0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision		0180-0170		0180-0270	\$42,000
Directional Services Includes Vertical control		0180-0175	\$160,000		
Equipment Rental		0180-0180	\$195,000	0180-0280	\$40,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,200	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190		0180-0290	
ROW & Easements		0180-0192		0180-0292	\$30,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$140,000	0180-0295	\$115,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$212,700	0180-0299	\$559,200
TOTAL			\$2,339,600		\$6,150,700
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 1006' - 13 3/8" 54.5# J-55 ST&C @ \$34.63/ft		0181-0794	\$37,100		
Casing (8.1" - 10.0") 3926' - 9 5/8" 40# N-80/HCL-80 LT&C @ \$25.00/ft		0181-0795	\$104,300		
Casing (6.1" - 8.0") 10657' - 7" 29# P-110 LT&C @ \$21.21/ft		0181-0796	\$240,200		
Casing (4.1" - 6.0") 10874' - 4 1/2" 13.5# P-110 BPN @ \$13.45/ft				0181-0797	\$155,400
Tubing (2" - 4") 9870' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.53/ft				0181-0798	\$47,600
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Artificial Lift Systems				0181-0884	\$10,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers VRU & SWD transfer pump				0181-0886	\$60,000
Tanks - Oil 3- 750 bbl				0181-0890	\$40,000
Tanks - Water 3-750 bbl				0181-0891	\$50,000
Separation / Treating Equipment 36"x15"x1000# 3 ph & 30"x10"x1000# 3 ph/ GB				0181-0895	\$45,000
Heater Treaters, Line Heaters 6'x20'x75# HT				0181-0897	\$15,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering 4" Steel / 4 Miles 8" Poly				0181-0900	\$300,000
Fittings / Valves & Accessories				0181-0906	\$65,000
Cathodic Protection				0181-0908	\$65,000
Electrical Installation				0181-0909	\$75,000

Date: September 13, 2017

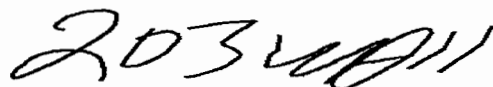
Simple Certified:

The following is in response to your September 13, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945025573569. The delivery record shows that this item was delivered on September 13, 2017 at 11:26 am in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Attn: Mr. Manny Sirgo
Prime Rock Resources, LLC
203 W WALL ST STE 1000
MIDLAND, TX 79701
Reference #: Caper 20/29 B2CN No1H AJ
Item ID: Caper 20 29 B2CN No1H

Lee Scarborough

From: Lee Scarborough
Sent: Tuesday, December 19, 2017 2:12 PM
To: 'jamesbruc@aol.com'
Cc: Adriana Jaso
Subject: RE: Jan. 11th hearing
Attachments: Caper_PrimeRock_CP.pdf

Jim,

We received the attached well proposal from Prime Rock which covers the same project area as our Caper well (hearing set for Jan 11th).

Have you heard from Prime Rock?

Thanks,

Lee

From: jamesbruc@aol.com [<mailto:jamesbruc@aol.com>]
Sent: Tuesday, December 12, 2017 12:54 PM
To: florene.davidson@state.nm.us; WilliamV.Jones@state.nm.us
Cc: Adriana Jaso; Lee Scarborough
Subject: Jan. 11th hearing

Attached are an application for pooling, etc., and a proposed ad, filed for Mewbourne Oil Co.

Jim

Lee Scarborough

From: Lee Scarborough
Sent: Monday, January 08, 2018 8:17 AM
To: Adriana Jimenez; Corey Mitchell
Subject: RE: Offer Letter-W/2 of Sections 20 and 29, both in T21S, R32E, N.M.P.M-Lea County, NM

We've never received a response from Prime Rock on our original well proposal.

From: Adriana Jimenez
Sent: Monday, January 08, 2018 8:06 AM
To: Lee Scarborough
Subject: Fwd: Offer Letter-W/2 of Sections 20 and 29, both in T21S, R32E, N.M.P.M-Lea County, NM

[Get Outlook for iOS](#)

From: Jason South <jason@primerockresources.com>
Sent: Friday, January 5, 2018 3:45:06 PM
To: Adriana Jimenez
Subject: Offer Letter-W/2 of Sections 20 and 29, both in T21S, R32E, N.M.P.M-Lea County, NM

Adriana,

Please find attached a letter from Prime Rock Resources, LLC that has three additional proposal options covering the W/2 of Sections 20 and 29, both in T21S, R32E, N.M.P.M-Lea County, NM. Please let me know your thoughts at your earliest convenience. Hope you have a great rest of the day!

Thanks,

Jason

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



PRIMEROCK
RESOURCES LLC

Lee Scarborough

From: Lee Scarborough
Sent: Monday, January 08, 2018 9:09 AM
To: Jason, South (jason@primerockresources.com)
Subject: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Jason,

I left a message with your receptionist this morning, Mewbourne Oil Company would like to set up a meeting with you, in our offices, to discuss the Caper Prospect.

Let me know when convenient for you.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Monday, January 08, 2018 9:25 AM
To: Lee Scarborough
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Mr. Scarborough,

That sounds great. Does Tuesday afternoon work for you? I'm on a conference call right now so I will call you back as soon as I get off. Hope you had a great weekend.

Thanks,

Jason

Jason South, CPL
Prime Rock Resources, LLC
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Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
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From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Monday, January 08, 2018 9:09 AM
To: Jason South <jason@primerockresources.com>
Subject: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Jason,

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Let me know when convenient for you.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Monday, January 08, 2018 9:27 AM
To: Corey Mitchell; Drew Robison; Adriana Jimenez
Subject: FW: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Tomorrow afternoon??

From: Jason South [<mailto:jason@primerockresources.com>]
Sent: Monday, January 08, 2018 9:25 AM
To: Lee Scarborough
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

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Thanks,

Jason

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From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
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To: Jason South <jason@primerockresources.com>
Subject: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

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Let me know when convenient for you.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Monday, January 08, 2018 10:57 AM
To: 'Jason South'
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Tuesday afternoon, 3 pm (January 9, 2018) works for us.

Our office is located in the Wells Fargo Tower (Tower 1) of the Fasken Building – 500 West Texas. We are in the middle of a remodel, please check in on the 11th floor.

We will have the following people present:

Drew Robison – District Exploration Manager
Corey Mitchell – District Land Manager
Adriana Jimenez – Landman
Lee Scarborough – Landman

Please confirm that 3 pm works for you and let me know who will attend from Prime Rock.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Jason South [<mailto:jason@primerockresources.com>]
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To: Lee Scarborough
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

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Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Monday, January 08, 2018 2:59 PM
To: Corey Mitchell; Drew Robison; Adriana Jimenez
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

We are on for 3 pm tomorrow . . . Manny Sirgo, David DaGian and Jason South.

From: Corey Mitchell
Sent: Monday, January 08, 2018 9:57 AM
To: Lee Scarborough; Drew Robison; Adriana Jimenez
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Works for me.

Corey Mitchell
Land Department
Mewbourne Oil Company
500 West Texas, Suite 1020
Midland, TX 79701
Bus. (432) 682-3715
Fax (432) 685-4170

From: Lee Scarborough
Sent: Monday, January 08, 2018 9:27 AM
To: Corey Mitchell; Drew Robison; Adriana Jimenez
Subject: FW: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Tomorrow afternoon??

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Sent: Monday, January 08, 2018 9:25 AM
To: Lee Scarborough
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

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Thanks,

Jason

Jason South, CPL
Prime Rock Resources, LLC
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Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



PRIMEROCK
RESOURCES LLC

From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Monday, January 08, 2018 9:09 AM
To: Jason South <jason@primerockresources.com>
Subject: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Jason,

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Let me know when convenient for you.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Monday, January 08, 2018 3:05 PM
To: Lee Scarborough
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

3 is great with us. We will have the following people present:

- 1) Manny Sirgo-CEO
- 2) David DaGian-VP of Exploration
- 3) Jason South-Land

Hope you have a great rest of the day. Thanks!

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Monday, January 08, 2018 10:57 AM
To: Jason South <jason@primerockresources.com>
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Tuesday afternoon, 3 pm (January 9, 2018) works for us.

Our office is located in the Wells Fargo Tower (Tower 1) of the Fasken Building – 500 West Texas. We are in the middle of a remodel, please check in on the 11th floor.

We will have the following people present:

Drew Robison – District Exploration Manager
Corey Mitchell – District Land Manager
Adriana Jimenez – Landman
Lee Scarborough – Landman

Please confirm that 3 pm works for you and let me know who will attend from Prime Rock.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

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Thanks,

Jason

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Let me know when convenient for you.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company

(432) 682-3715

lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Tuesday, January 09, 2018 11:18 AM
To: Lee Scarborough
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Manny won't be able to make it today but Mike Gray (Land) will be there instead. See you at 3. Thanks!

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Jason South
Sent: Monday, January 08, 2018 3:05 PM
To: 'Lee Scarborough' <lscarborough@mewbourne.com>
Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

3 is great with us. We will have the following people present:

- 1) Manny Sirgo-CEO
- 2) David DaGian-VP of Exploration
- 3) Jason South-Land

Hope you have a great rest of the day. Thanks!

Jason South, CPL
Prime Rock Resources, LLC
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Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [mailto:lscarborough@mewbourne.com]
Sent: Monday, January 08, 2018 10:57 AM

To: Jason South <jason@primerockresources.com>

Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

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Drew Robison – District Exploration Manager

Corey Mitchell – District Land Manager

Adriana Jimenez – Landman

Lee Scarborough – Landman

Please confirm that 3 pm works for you and let me know who will attend from Prime Rock.

Regards,

Lee M. Scarborough

Landman

Mewbourne Oil Company

(432) 682-3715

ls Scarborough@mewbourne.com

From: Jason South [<mailto:jason@primerockresources.com>]

Sent: Monday, January 08, 2018 9:25 AM

To: Lee Scarborough

Subject: RE: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Mr. Scarborough,

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Jason South, CPL

Prime Rock Resources, LLC

203 West Wall, Suite 1000

Midland, Texas 79701

Work: (432) 242-4683

Cell: (432) 210-1368

<https://www.primerockresources.com>



PRIMEROCK
RESOURCES LLC

From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Monday, January 08, 2018 9:09 AM
To: Jason South <jason@primerockresources.com>
Subject: Caper Prospect, Section 20 and 29, T21S, R32E, Lea County, New Mexico

Jason,

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Let me know when convenient for you.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Monday, January 15, 2018 4:08 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Thank you for meeting with us on 9 January, we appreciated your time and frank discussion of issues surrounding the Caper Project.

Our preference would be for Prime Rock to participate, with Mewbourne as operator, under the 1280 working interest unit.

However, as discussed, we have put together some potential acreage trade options for your consideration. While these options are subject to our Management's final approval, we wanted to put something on the table for your group to review should you decide not to participate in the working interest unit as proposed.

[REDACTED] Township 21 South, Range 27 East – 120 acres (Eddy County)

[REDACTED] Township 19 South, Range 33 East – 40 acres (Lea County)

[REDACTED] Township 18 South, Range 29 East – 45 acres (Eddy County)

[REDACTED] Township 23 South, Range 34 East – 165 acres [excluding producing well] (Lea County)

Please let us know if one of the above, or a combination thereof, would add value to your portfolio and work as potential trade options.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Tuesday, January 16, 2018 10:19 AM
To: Lee Scarborough
Cc: Corey Mitchell
Subject: RE: Caper Project Area

Mr. Scarborough,

Geology is currently reviewing the options presented in your email below so I will call you as soon as I know something on our end.

Do you happen to have the 3rd Bone Spring well AFE and well location we discussed the other day for your future drilling plans in the E/2?

Thanks again for meeting with us the other day. Hope you have a great day.

Sincerely,

Jason

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
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Regards,

Lee M. Scarborough

Landman

Mewbourne Oil Company

(432) 682-3715

lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Tuesday, January 16, 2018 2:31 PM
To: 'Jason South'
Cc: Corey Mitchell
Subject: RE: Caper Project Area
Attachments: Caper 20-29 B3BO Fed Com 2H AFE.xlsx

Jason,

Per your request below, attached is an AFE covering the Caper 20/29 B3BO Fed Com #2H.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Jason South [<mailto:jason@primerockresources.com>]
Sent: Tuesday, January 16, 2018 10:19 AM
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Cc: Corey Mitchell
Subject: RE: Caper Project Area

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Sincerely,

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From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]

Sent: Monday, January 15, 2018 4:08 PM

To: Jason South <jason@primerockresources.com>

Cc: Corey Mitchell <cmitchell@mewbourne.com>

Subject: Caper Project Area

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Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Wednesday, January 17, 2018 12:47 PM
To: 'Wes Randall'
Cc: Travis Cude
Subject: RE: Production / Operations Engineer

Wes,

Travis Cude (432-682-3715) will be able to help you. Please feel free to contact him by phone or email (tcude@mewbourne.com).

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
ls Scarborough@mewbourne.com

From: Wes Randall [<mailto:wes@primerockresources.com>]
Sent: Wednesday, January 17, 2018 10:42 AM
To: Lee Scarborough
Subject: Production / Operations Engineer

Good morning Lee,

I was wondering if you could put me in contact with the production/operations engineer that would be over the Caper 20/29 B3BO Fed Com #2H? We are running numbers on this well for upper management and I had some questions to ask them on operating expenses, etc.

Thank you in advance,

Wesley Randall
Operations Manager
203 West Wall, Suite 1000
Midland, TX 79701
O: 432.242.4691
C: 512.461.3061



PRIMEROCK
RESOURCES LLC

www.primerockresources.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Thursday, January 18, 2018 4:32 PM
To: Lee Scarborough
Subject: RE: Caper Project Area

Mr. Scarborough,

Per our conversation, while Prime Rock Resources, LLC ("Prime Rock") would ideally like to operate, Prime Rock is agreeable to signing a mutually acceptable JOA form, covering the W/2 of Sections 20 & 29, both in Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, limited to the Bone Spring Formation, with Mewbourne Oil Company ("Mewbourne") serving as operator. Please let us know at your earliest convenience if this is acceptable to Mewbourne.

Thank you very much for all of your help. Hope you have a great rest of the day.

Sincerely,

Jason

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Monday, January 15, 2018 4:08 PM
To: Jason South <jason@primerockresources.com>
Cc: Corey Mitchell <cmitchell@mewbourne.com>
Subject: Caper Project Area

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Regards,

Lee M. Scarborough

Landman

Mewbourne Oil Company

(432) 682-3715

lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Thursday, January 18, 2018 4:37 PM
To: Jason, South (jason@primerockresources.com)
Subject: [REDACTED]

Jason,

Your assumption was correct on the well in the S2 of Section 21 (E/W orientation) . . . first horizontal in the area, realized it was oriented wrong, but after the fact.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Tuesday, January 23, 2018 3:05 PM
To: 'Jason South'
Subject: RE: Caper Project Area

Jason,

We are currently discussing your proposal limiting Prime Rock's participation to the W2 of Sections 20 & 29 and to the Bone Spring formation only with the BLM and our current working interest owners.

I will keep you posted on our discussions.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Jason South [<mailto:jason@primerockresources.com>]
Sent: Thursday, January 18, 2018 4:32 PM
To: Lee Scarborough
Subject: RE: Caper Project Area

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Subject: Caper Project Area

Jason,

Thank you for meeting with us on 9 January, we appreciated your time and frank discussion of issues surrounding the Caper Project.

Our preference would be for Prime Rock to participate, with Mewbourne as operator, under the 1280 working interest unit.

However, as discussed, we have put together some potential acreage trade options for your consideration. While these options are subject to our Management's final approval, we wanted to put something on the table for your group to review should you decide not to participate in the working interest unit as proposed.

[REDACTED], Township 21 South, Range 27 East – 120 acres (Eddy County)

[REDACTED], Township 19 South, Range 33 East – 40 acres (Lea County)

[REDACTED], Township 18 South, Range 29 East – 45 acres (Eddy County)

[REDACTED], Township 23 South, Range 34 East – 165 acres [excluding producing well] (Lea County)

Please let us know if one of the above, or a combination thereof, would add value to your portfolio and work as potential trade options.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Tuesday, January 23, 2018 5:06 PM
To: Lee Scarborough
Subject: RE: Caper Project Area

Mr. Scarborough,

Thank you for the update. Hope you have a great night!

Jason

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Tuesday, January 23, 2018 3:05 PM
To: Jason South <jason@primerockresources.com>
Subject: RE: Caper Project Area

Jason,

We are currently discussing your proposal limiting Prime Rock's participation to the W2 of Sections 20 & 29 and to the Bone Spring formation only with the BLM and our current working interest owners.

I will keep you posted on our discussions.

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Jason South [<mailto:jason@primerockresources.com>]

Sent: Thursday, January 18, 2018 4:32 PM

To: Lee Scarborough

Subject: RE: Caper Project Area

Mr. Scarborough,

Per our conversation, while Prime Rock Resources, LLC ("Prime Rock") would ideally like to operate, Prime Rock is agreeable to signing a mutually acceptable JOA form, covering the W/2 of Sections 20 & 29, both in Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, limited to the Bone Spring Formation, with Mewbourne Oil Company ("Mewbourne") serving as operator. Please let us know at your earliest convenience if this is acceptable to Mewbourne.

Thank you very much for all of your help. Hope you have a great rest of the day.

Sincerely,

Jason

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]

Sent: Monday, January 15, 2018 4:08 PM

To: Jason South <jason@primerockresources.com>

Cc: Corey Mitchell <cmitchell@mewbourne.com>

Subject: Caper Project Area

Jason,

Thank you for meeting with us on 9 January, we appreciated your time and frank discussion of issues surrounding the Caper Project.

Our preference would be for Prime Rock to participate, with Mewbourne as operator, under the 1280 working interest unit.

However, as discussed, we have put together some potential acreage trade options for your consideration. While these options are subject to our Management's final approval, we wanted to put something on the table for your group to review should you decide not to participate in the working interest unit as proposed.

[REDACTED] Township 21 South, Range 27 East – 120 acres (Eddy County)
[REDACTED] Township 19 South, Range 33 East – 40 acres (Lea County)

[REDACTED] Township 18 South, Range 29 East – 45 acres (Eddy County)

[REDACTED] Township 23 South, Range 34 East – 165 acres [excluding producing well] (Lea County)

Please let us know if one of the above, or a combination thereof, would add value to your portfolio and work as potential trade options.

Regards,

Lee M. Scarborough

Landman

Mewbourne Oil Company

(432) 682-3715

lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 1:32 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Please call me when you have time, I'd like to discuss our Caper Project with you. Specifically relating to the acreage trade options we proposed and our discussions with working interest owners on a W2 JOA. I believe the last time we talked you said Mike was reviewing our operating agreement.

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 4:19 PM
To: Jason, South (jason@primerockresources.com)
Subject: RE: Caper Project Area

Jason,

I checked with Drew and Corey on the Red Hawk acreage [REDACTED] while they'd recommend it to management, we would need a formal offer from Prime Rock if you are interested.

The wellbore on the [REDACTED] has internal partners (the one in Section 32 has the same issue), and carries PDP value, making the trade more complicated, but workable. A formal offer from Prime Rock will be necessary to move it forward.

Hope this helps.

Lee

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 1:32 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Please call me when you have time, I'd like to discuss our Caper Project with you. Specifically relating to the acreage trade options we proposed and our discussions with working interest owners on a W2 JOA. I believe the last time we talked you said Mike was reviewing our operating agreement.

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Wednesday, January 31, 2018 10:44 AM
To: Lee Scarborough
Subject: RE: Caper Project Area

Thank you for the information in the below email. I'm awaiting an answer from the team on what direction they want to proceed. I'm out on a due diligence project until Friday so please call my cell if you need me for anything. Hope you have a great day.

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Tuesday, January 30, 2018 4:19 PM
To: Jason South <jason@primerockresources.com>
Subject: RE: Caper Project Area

Jason,

I checked with Drew and Corey on the Red Hawk acreage (Section 32, T19S, R34E), while they'd recommend it to management, we would need a formal offer from Prime Rock if you are interested.

The wellbore on the [REDACTED] has internal partners (the one in Section 32 has the same issue), and carries PDP value, making the trade more complicated, but workable. A formal offer from Prime Rock will be necessary to move it forward.

Hope this helps.

Lee

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 1:32 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Please call me when you have time, I'd like to discuss our Caper Project with you. Specifically relating to the acreage trade options we proposed and our discussions with working interest owners on a W2 JOA. I believe the last time we talked you said Mike was reviewing our operating agreement.

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Monday, February 12, 2018 3:12 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: RE: Caper Project Area

Jason,

Can you provide an update on Prime Rock's progress reviewing the options proposed by Mewbourne under our Caper Project?

1280 acre working interest unit – All of Section 20 and 29 - all depths
640 acre working interest unit – W2 of Section 20 and 29 – all depths

[REDACTED]
[REDACTED]

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 4:19 PM
To: Jason, South (jason@primerockresources.com)
Subject: RE: Caper Project Area

Jason,

I checked with Drew and Corey on the [REDACTED] acreage ([REDACTED]), while they'd recommend it to management, we would need a formal offer from Prime Rock if you are interested.

The wellbore on the [REDACTED] has internal partners (the one in Section 32 has the same issue), and carries PDP value, making the trade more complicated, but workable. A formal offer from Prime Rock will be necessary to move it forward.

Hope this helps.

Lee

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 1:32 PM

To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Please call me when you have time, I'd like to discuss our Caper Project with you. Specifically relating to the acreage trade options we proposed and our discussions with working interest owners on a W2 JOA. I believe the last time we talked you said Mike was reviewing our operating agreement.

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Monday, February 12, 2018 4:17 PM
To: Lee Scarborough
Subject: RE: Caper Project Area

What is Mewbourne's WI/NRI you reflect for the Mewbourne operated [REDACTED] located in S [REDACTED] Lea County, NM? Hope you have a great rest of the day. Thanks for your help.

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [mailto:lscarborough@mewbourne.com]
Sent: Monday, February 12, 2018 3:12 PM
To: Jason South <jason@primerockresources.com>
Cc: Corey Mitchell <cmitchell@mewbourne.com>
Subject: RE: Caper Project Area

Jason,

Can you provide an update on Prime Rock's progress reviewing the options proposed by Mewbourne under our Caper Project?

1280 acre working interest unit – All of Section 20 and 29 - all depths
640 acre working interest unit – W2 of Section 20 and 29 – all depths
[REDACTED]
[REDACTED]

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 4:19 PM
To: Jason, South (jason@primerockresources.com)
Subject: RE: Caper Project Area

Jason,

I checked with Drew and Corey on the Red Hawk acreage (Section 32, T19S, R34E), while they'd recommend it to management, we would need a formal offer from Prime Rock if you are interested.

The wellbore on the S2 of Section 21 (T23S, R34E) has internal partners (the one in Section 32 has the same issue), and carries PDP value, making the trade more complicated, but workable. A formal offer from Prime Rock will be necessary to move it forward.

Hope this helps.

Lee

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 1:32 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Please call me when you have time, I'd like to discuss our Caper Project with you. Specifically relating to the acreage trade options we proposed and our discussions with working interest owners on a W2 JOA. I believe the last time we talked you said Mike was reviewing our operating agreement.

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Tuesday, February 13, 2018 10:03 PM
To: Lee Scarborough
Subject: FW: Caper Project Area

Mr. Scarborough,

Prime Rock would either like to execute a mutually acceptable JOA covering the W/2 of Sections 20 & 29, limited to the Bone Spring Formation, or work a trade with Mewbourne on the tracts listed in your email below. If I could get some additional information on Mewbourne's WI/NRI in the [REDACTED] section, Mewbourne's WI/NRI in the [REDACTED] section and Mewbourne's WI/NRI in the [REDACTED] wellbore located in [REDACTED] Lea County, New Mexico, then I will be able to get a formal offer letter over to your attention asap.

Also, earlier today Mike Gary sent you our proposed changes to Mewbourne's JOA if that is the route we end up going. We can jump on a call to discuss the requested changes at your earliest convenience.

I have a funny story to tell you next time we talk. Thank you very much for all of your help. Hope you have a great night.

Sincerely,

Jason

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Jason South
Sent: Monday, February 12, 2018 4:17 PM
To: 'Lee Scarborough' <lscarborough@mewbourne.com>
Subject: RE: Caper Project Area

What is Mewbourne's WI/NRI you reflect for the Mewbourne operated [REDACTED] located in [REDACTED] County, NM? Hope you have a great rest of the day. Thanks for your help.

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683

Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Monday, February 12, 2018 3:12 PM
To: Jason South <jason@primerockresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>
Subject: RE: Caper Project Area

Jason,

Can you provide an update on Prime Rock's progress reviewing the options proposed by Mewbourne under our Caper Project?

1280 acre working interest unit – All of Section 20 and 29 - all depths
640 acre working interest unit – W2 of Section 20 and 29 – all depths
Red Hawk acreage – Section 32, T19S, R34E
Pronghorn acreage – S2, Section 21, T23S, R34E

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 4:19 PM
To: Jason, South (jason@primerockresources.com)
Subject: RE: Caper Project Area

Jason,

I checked with Drew and Corey on the Red Hawk acreage (Section 32, T19S, R34E), while they'd recommend it to management, we would need a formal offer from Prime Rock if you are interested.

The wellbore on the S2 of Section 21 (T23S, R34E) has internal partners (the one in Section 32 has the same issue), and carries PDP value, making the trade more complicated, but workable. A formal offer from Prime Rock will be necessary to move it forward.

Hope this helps.

Lee

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 1:32 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Please call me when you have time, I'd like to discuss our Caper Project with you. Specifically relating to the acreage trade options we proposed and our discussions with working interest owners on a W2 JOA. I believe the last time we talked you said Mike was reviewing our operating agreement.

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Wednesday, February 14, 2018 9:09 AM
To: Jason South
Cc: Corey Mitchell
Subject: RE: Caper Project Area

Jason,

Details of our acreage proposals are listed below, as per your request:

[REDACTED]
Mewbourne ownership:

N/2S/2 – Surface to 11,587' – 51.62708% WI , 80% NRI

Below 11,587' – 49.54375% WI , 80% NRI

N/2S/2 – All depths – 49.54375% WI , 80% NRI

[REDACTED]
51.627083% WI , 80.04% NRI

[REDACTED]
Mewbourne ownership:

N/2 – All depths – 100% WI , 83.33% NRI

[REDACTED]
100% WI , 83.33% NRI

Please let me know if you need any additional details.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Jason South [<mailto:jason@primerockresources.com>]
Sent: Monday, February 12, 2018 4:17 PM
To: Lee Scarborough
Subject: RE: Caper Project Area

What is Mewbourne's WI/NRI you reflect for the Mewbourne operated [REDACTED] located in [REDACTED] Lea County, NM? Hope you have a great rest of the day. Thanks for your help.

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701

Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Monday, February 12, 2018 3:12 PM
To: Jason South <jason@primerockresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>
Subject: RE: Caper Project Area

Jason,

Can you provide an update on Prime Rock's progress reviewing the options proposed by Mewbourne under our Caper Project?

1280 acre working interest unit – All of Section 20 and 29 - all depths
640 acre working interest unit – W2 of Section 20 and 29 – all depths

[REDACTED]

[REDACTED]

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 4:19 PM
To: Jason, South (jason@primerockresources.com)
Subject: RE: Caper Project Area

Jason,

I checked with Drew and Corey on the [REDACTED] (Section 22, T12N, R21E) while they'd recommend it to management, we would need a formal offer from Prime Rock if you are interested.

The wellbore on the [REDACTED] (Section 21, T22N, R21E) has internal partners (the one in Section 32 has the same issue), and carries PDP value, making the trade more complicated, but workable. A formal offer from Prime Rock will be necessary to move it forward.

Hope this helps.

Lee

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 1:32 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Please call me when you have time, I'd like to discuss our Caper Project with you. Specifically relating to the acreage trade options we proposed and our discussions with working interest owners on a W2 JOA. I believe the last time we talked you said Mike was reviewing our operating agreement.

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Wednesday, February 14, 2018 9:18 AM
To: Lee Scarborough
Subject: RE: Caper Project Area

Thank you very much for the information. I've sent this to the team and will be in touch soon. Hope you have a great day!

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Wednesday, February 14, 2018 9:09 AM
To: Jason South <jason@primerockresources.com>
Cc: Corey Mitchell <cmitchell@mewbourne.com>
Subject: RE: Caper Project Area

Jason,

Details of our acreage proposals are listed below, as per your request:

[REDACTED]
Mewbourne ownership:

N/2S/2 – Surface to 11,587' – 51.62708% WI , 80% NRI

Below 11,587' – 49.54375% WI , 80% NRI

N/2S/2 – All depths – 49.54375% WI , 80% NRI

[REDACTED]
51.627083% WI , 80.04% NRI

[REDACTED]
Mewbourne ownership:

N/2 – All depths – 100% WI , 83.33% NRI

[REDACTED]
100% WI , 83.33% NRI

Please let me know if you need any additional details.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Jason South [<mailto:jason@primerockresources.com>]
Sent: Monday, February 12, 2018 4:17 PM
To: Lee Scarborough
Subject: RE: Caper Project Area

What is Mewbourne's WI/NRI you reflect for the Mewbourne operated [REDACTED] (432) 682-3715 located in [REDACTED] county, NM? Hope you have a great rest of the day. Thanks for your help.

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Monday, February 12, 2018 3:12 PM
To: Jason South <jason@primerockresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>
Subject: RE: Caper Project Area

Jason,

Can you provide an update on Prime Rock's progress reviewing the options proposed by Mewbourne under our Caper Project?

1280 acre working interest unit – All of Section 20 and 29 - all depths
640 acre working interest unit – W2 of Section 20 and 29 – all depths

[REDACTED]
[REDACTED]

Thank you.

Lee M. Scarborough
Landman

Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 4:19 PM
To: Jason, South (jason@primerockresources.com)
Subject: RE: Caper Project Area

Jason,

I checked with Drew and Corey on the [REDACTED], while they'd recommend it to management, we would need a formal offer from Prime Rock if you are interested.

The wellbore on the S2 of [REDACTED] has internal partners (the one in Section 32 has the same issue), and carries PDP value, making the trade more complicated, but workable. A formal offer from Prime Rock will be necessary to move it forward.

Hope this helps.

Lee

From: Lee Scarborough
Sent: Tuesday, January 30, 2018 1:32 PM
To: Jason, South (jason@primerockresources.com)
Cc: Corey Mitchell
Subject: Caper Project Area

Jason,

Please call me when you have time, I'd like to discuss our Caper Project with you. Specifically relating to the acreage trade options we proposed and our discussions with working interest owners on a W2 JOA. I believe the last time we talked you said Mike was reviewing our operating agreement.

Thank you.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Thursday, February 15, 2018 10:19 AM
To: Jason, South (jason@primerockresources.com)
Subject: Caper Hearing

Jason,

Our Exploration Manager (Bruce Insalaco) is in Amarillo today. We need to get his blessing on postponing the hearing . .
. I'll get you an answer this afternoon, tomorrow morning at the latest!

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Thursday, February 15, 2018 11:43 AM
To: Lee Scarborough
Subject: RE: Caper Hearing

Mr. Scarborough,

Thank you for the update. We are supposed to have a team meeting this afternoon so I will relay what we discussed on the phone yesterday. Hope you have a good one.

Thanks again,

Jason

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



PRIMEROCK
RESOURCES LLC

From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Thursday, February 15, 2018 10:19 AM
To: Jason South <jason@primerockresources.com>
Subject: Caper Hearing

Jason,

Our Exploration Manager (Bruce Insalaco) is in Amarillo today. We need to get his blessing on postponing the hearing . . . I'll get you an answer this afternoon, tomorrow morning at the latest!

Regards,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Friday, February 16, 2018 9:30 AM
To: Jason, South (jason@primerockresources.com)
Subject: Caper Project

Jason,

Thanks for your time this morning!

I spoke with Corey after our discussion, he's going to contact Jim Bruce, requesting that he process a continuance. Jim will let Mike Feldewert know.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Tuesday, February 20, 2018 8:32 AM
To: Lee Scarborough
Subject: Re: Caper Project

Are we still good on the continuance? I'll be back in the office tomorrow but you can call my cell phone if you need to talk in the mean time. Hope you have a great day. Thanks!

Sent from my iPhone

On Feb 16, 2018, at 9:30 AM, Lee Scarborough <lscarborough@mewbourne.com> wrote:

Jason,

Thanks for your time this morning!

I spoke with Corey after our discussion, he's going to contact Jim Bruce, requesting that he process a continuance. Jim will let Mike Feldewert know.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Lee Scarborough
Sent: Tuesday, February 20, 2018 9:46 AM
To: Jason South
Subject: RE: Caper Project

Jason,

Sorry, this went to Corey, he forgot to send it to me! Jim Bruce copied Feldewert.

Lee

From: jamesbruc@aol.com [<mailto:jamesbruc@aol.com>]
Sent: Friday, February 16, 2018 11:28 AM
To: florene.davidson@state.nm.us; WilliamV.Jones@state.nm.us; phillip.goetze@state.nm.us; davidk.brooks@state.nm.us; michael.mcmillan@state.nm.us
Cc: mfeldewert@hollandhart.com
Subject: Case 15971/Prime Rock and Case 15926/Mewbourne

All: Please continue these cases to March 8th. Both parties agree to the continuance.

Also, Fasken does not object.

Jim

From: Jason South [<mailto:jason@primerockresources.com>]
Sent: Tuesday, February 20, 2018 8:32 AM
To: Lee Scarborough
Subject: Re: Caper Project

Are we still good on the continuance? I'll be back in the office tomorrow but you can call my cell phone if you need to talk in the mean time. Hope you have a great day. Thanks!

Sent from my iPhone

On Feb 16, 2018, at 9:30 AM, Lee Scarborough <lscarborough@mewbourne.com> wrote:

Jason,

Thanks for your time this morning!

I spoke with Corey after our discussion, he's going to contact Jim Bruce, requesting that he process a continuance. Jim will let Mike Feldewert know.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Tuesday, February 20, 2018 1:22 PM
To: Lee Scarborough
Subject: Re: Caper Project

Great! Thank you.

Sent from my iPhone

On Feb 20, 2018, at 9:46 AM, Lee Scarborough <lscarborough@mewbourne.com> wrote:

Jason,

Sorry, this went to Corey, he forgot to send it to me! Jim Bruce copied Feldewert.

Lee

From: jamesbruc@aol.com [mailto:jamesbruc@aol.com]
Sent: Friday, February 16, 2018 11:28 AM
To: florene.davidson@state.nm.us; WilliamV.Jones@state.nm.us; phillip.goetze@state.nm.us; davidk.brooks@state.nm.us; michael.mcmillan@state.nm.us
Cc: mfeldewert@hollandhart.com
Subject: Case 15971/Prime Rock and Case 15926/Mewbourne

All: Please continue these cases to March 8th. Both parties agree to the continuance.

Also, Fasken does not object.

Jim

From: Jason South [mailto:jason@primerockresources.com]
Sent: Tuesday, February 20, 2018 8:32 AM
To: Lee Scarborough
Subject: Re: Caper Project

Are we still good on the continuance? I'll be back in the office tomorrow but you can call my cell phone if you need to talk in the mean time. Hope you have a great day. Thanks!

Sent from my iPhone

On Feb 16, 2018, at 9:30 AM, Lee Scarborough <lscarborough@mewbourne.com> wrote:

Jason,

Thanks for your time this morning!

I spoke with Corey after our discussion, he's going to contact Jim Bruce, requesting that he process a continuance. Jim will let Mike Feldewert know.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

February 22, 2018

Overnight Mail (432-242-4683)

Prime Rock Resources, LLC
203 West Wall Street, #1000
Midland, Texas 79701
Attn: Mr. Jason South

Re: Caper 20/29 B2CN Fed Com #1H
Section 20 and 29, Township 21 South, Range 32 East
Lea County, New Mexico

Gentlemen:

Referencing your letter dated February 13, 2018 requesting changes to the Operating Agreement for the drilling of the referenced well (copy enclosed for reference), below please find Mewbourne Oil Company's response to each listed item:

1. See Article XVI. E., Page 18, beginning at line 19.
2. Accepted, see Agreement.
3. Accepted, see Agreement.
4. Accepted, see Agreement.
5. Accepted, see Agreement.
6. Accepted, see Agreement.
7. Change unacceptable.
8. Corrected.
9. Accepted, see Agreement.
10. Provision removed.
11. Description changed.
12. Depth changed.
13. Accepted, see Agreement.
14. Accepted, see Agreement.
15. Change unacceptable.
16. Change unacceptable.
17. Change unacceptable.
18. Change unacceptable.
19. Description changed.

Enclosed for your execution is an Operating Agreement which incorporates the changes listed above. Please have the signature pages completed and returned to my attention no later than Friday, March 2, 2018 so we can remove Prime Rock from the hearing on March 8.

Very truly yours,
MEWBOURNE OIL COMPANY

Lee M. Scarborough
Landman
Enclosures

Lee Scarborough

From: Jason South <jason@primerockresources.com>
Sent: Thursday, February 22, 2018 12:03 PM
To: Lee Scarborough
Subject: Trade Proposal Letter
Attachments: Trade Proposal.pdf

Mr. Scarborough,

Please find attached the trade proposal letter we discussed a few minutes ago. Please let me know if you have any questions or need any additional information.

Also, Prime Rock is still willing to execute a mutually acceptable JOA covering the W/2 of Sections 20 & 29, T21S, R32E, Lea County, NM, limited to the Bone Spring Formation.

Thank you for your time and consideration of the trade proposal. Also, thank you for skipping lunch to take my call! Hope you have a great rest of the day.

Sincerely,

Jason

Jason South, CPL
Prime Rock Resources, LLC
203 West Wall, Suite 1000
Midland, Texas 79701
Work: (432) 242-4683
Cell: (432) 210-1368
<https://www.primerockresources.com>



PRIMEROCK
RESOURCES LLC

Lee Scarborough

From: Lee Scarborough
Sent: Wednesday, February 28, 2018 8:23 AM
To: 'Mike Gray'
Cc: Corey Mitchell
Subject: RE: Caper 20/29 B2CN Fed Com # 1H Well

Mike,

Our charges are as stated in the COPAS: \$8,000 drilling; \$800 producing. This is consistent with other projects with extended laterals that we operate. The "sister" JOA in this project has been executed by the other parties and is the same, we are trying to keep them consistent for our accounting folks. Operating under two JOAs is not an ideal situation.

Thanks,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Mike Gray [<mailto:mike@primerockresources.com>]
Sent: Tuesday, February 27, 2018 3:31 PM
To: Lee Scarborough
Cc: Jason South; Manny Sirgo
Subject: Caper 20/29 B2CN Fed Com # 1H Well

Lea with regard to our request for the following change:

1. Exhibit C. Article III., 1. A. (ii), Page 9, select Alternative 1 on line 37.

What is Mewbourne's typical total overhead charge through the drilling and completion of a well similar to the Caper Well, and what is the 12 mo. average total monthly producing overhead charge for a similar well?

Thanks

Mike Gray
Prime Rock Resources, LLC
Office: 432-242-4688
Cell: 432-349-7033
mike@primerockresources.com

Lee Scarborough

From: Lee Scarborough
Sent: Wednesday, February 28, 2018 10:35 AM
To: 'Mike Gray'
Cc: Corey Mitchell
Subject: RE: Caper 20/29 B2CN Fed Com # 1H Well

Mike,

We don't have access to that detail out of this office, I'm trying to find someone in the Tyler office to help me.

When we've had this issue presented to us with other non-operator's, a compromise that seems to work is to select Alternative 3 under (ii). Let me know if that will satisfy Prime Rock.

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Mike Gray [<mailto:mike@primerockresources.com>]
Sent: Wednesday, February 28, 2018 9:44 AM
To: Lee Scarborough
Cc: Jason South; Manny Sirgo
Subject: RE: Caper 20/29 B2CN Fed Com # 1H Well

Lea,

Under Alternative 2 under Article III., 1. A. (ii) the Operator is to charge for Off-site Technical Services as a component of Overhead. If Mewbourne only charges the Fixed Rate Overhead of \$8000/\$800, Alternative 1 will conform with your practice. If Mewbourne does charge for Off-site Technical Service under Article III., 1. A. (ii) we'd like to know what the typical charges are.

Thanks

Mike Gray
Prime Rock Resources, LLC
Office: 432-242-4688
Cell: 432-349-7033
mike@primerockresources.com

From: Lee Scarborough [<mailto:lscarborough@mewbourne.com>]
Sent: Wednesday, February 28, 2018 8:23 AM
To: Mike Gray <mike@primerockresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>
Subject: RE: Caper 20/29 B2CN Fed Com # 1H Well

Mike,

Our charges are as stated in the COPAS: \$8,000 drilling; \$800 producing. This is consistent with other projects with extended laterals that we operate. The "sister" JOA in this project has been executed by the other parties and is the same, we are trying to keep them consistent for our accounting folks. Operating under two JOAs is not an ideal situation.

Thanks,

Lee M. Scarborough
Landman
Mewbourne Oil Company
(432) 682-3715
lscarborough@mewbourne.com

From: Mike Gray [<mailto:mike@primerockresources.com>]
Sent: Tuesday, February 27, 2018 3:31 PM
To: Lee Scarborough
Cc: Jason South; Manny Sirgo
Subject: Caper 20/29 B2CN Fed Com # 1H Well

Lea with regard to our request for the following change:

1. Exhibit C. Article III., 1. A. (ii), Page 9, select Alternative 1 on line 37.

What is Mewbourne's typical total overhead charge through the drilling and completion of a well similar to the Caper Well, and what is the 12 mo. average total monthly producing overhead charge for a similar well?

Thanks

Mike Gray
Prime Rock Resources, LLC
Office: 432-242-4688
Cell: 432-349-7033
mike@primerockresources.com

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name:	Caper 20/29 B2CN FED Com #1H	Prospect:	Caper Prospect
Location:	SL: 360' FSL & 2000' FWL (17); BHL: 330' FSL & 1980' FWL (29)	County:	Lea
Sec:	17	Blk:	
Survey:		TWP:	21S
RNG:	32E	Prop. TVD:	10504'
TMD:	20795'		

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$15,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$15,000
Daywork / Turnkey / Footage Drilling	28 days drlg / 4 days comp @ \$19,000/d	0180-0110	\$566,000	0180-0210	\$81,000
Fuel	1500 gal/day @ \$1.70/gal	0180-0114	\$86,700		
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$150,000
Cementing		0180-0125	\$60,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130		0180-0230	\$320,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$60,000
Mud Logging		0180-0137	\$25,000		
Stimulation	52 Stg 20.3 MM gal x 20.3 MM #			0180-0241	\$3,721,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$720,000
Bits		0180-0148	\$80,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$5,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig	3 days @ \$3500/day Run Tbg			0180-0260	\$10,500
Rig Mobilization		0180-0164	\$160,000		
Transportation		0180-0165	\$20,000	0180-0265	\$12,000
Welding Services		0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision		0180-0170		0180-0270	\$42,000
Directional Services	Includes Vertical control	0180-0175	\$160,000		
Equipment Rental		0180-0180	\$195,000	0180-0280	\$40,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,200	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190		0180-0290	
ROW & Easements		0180-0192		0180-0292	\$30,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$140,000	0180-0295	\$115,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	10% (TCP) 10% (CC)	0180-0199	\$212,700	0180-0299	\$559,200
TOTAL			\$2,339,600		\$6,150,700

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1006' - 13 3/8" 54.5# J-55 ST&C @ \$34.63/ft	0181-0794	\$37,100		
Casing (8.1" - 10.0")	3926' - 9 5/8" 40# N-80/HCL-80 LT&C @ \$25.00/ft	0181-0795	\$104,300		
Casing (6.1" - 8.0")	10657' - 7" 29# P-110 LT&C @ \$21.21/ft	0181-0796	\$240,200		
Casing (4.1" - 6.0")	10874' - 4 1/2" 13.5# P-110 BPN @ \$13.45/ft			0181-0797	\$155,400
Tubing (2" - 4")	9870' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.53/ft			0181-0798	\$47,600
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section	10k Frac valve and tree			0181-0870	\$20,000
Horizontal Completion Tools				0181-0871	\$44,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems				0181-0884	\$10,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	VRU & SWD transfer pump			0181-0886	\$60,000
Tanks - Oil	3- 750 bbl			0181-0890	\$40,000
Tanks - Water	3- 750 bbl			0181-0891	\$50,000
Separation / Treating Equipment	36"x15"x1000# 3 ph & 30"x10"x1000# 3 ph/ GB			0181-0895	\$45,000
Heater Treaters, Line Heaters	6"x20"x75# HT			0181-0897	\$15,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering	4" Steel / 4 Miles 8" Poly			0181-0900	\$300,000
Fittings / Valves & Accessories				0181-0906	\$65,000
Cathodic Protection				0181-0908	\$65,000
Electrical Installation				0181-0909	\$75,000
Equipment Installation				0181-0910	\$40,000
Pipeline Construction				0181-0920	\$375,000
TOTAL			\$421,600		\$1,421,000
SUBTOTAL			\$2,761,200		\$7,571,700

TOTAL WELL COST \$10,332,900

Extra Expense Insurance

- ☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- ☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: R. Terrell Date: 6/13/2017

Company Approval: M. Whitte Date: 6/19/2017

Joint Owner Interest: _____ Amount: _____

Signature: _____

159201/15971
EXH.#4
Mewbourne

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND PRORATION
UNIT AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

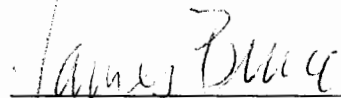
Case No. 15926

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

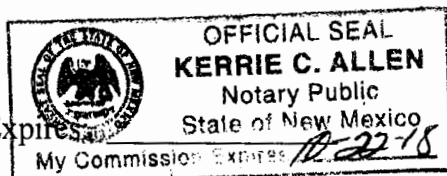
James Bruce, being duly sworn upon his oath, deposes and states:

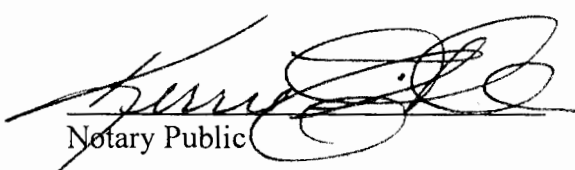
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.


James Bruce

SUBSCRIBED AND SWORN TO before me this 7th day of March, 2018 by James Bruce.

My Commission Expires




Notary Public

15926
15971



JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruce@aol.com

December 14, 2017

CERTIFIED MAIL

To: Persons on Exhibit A

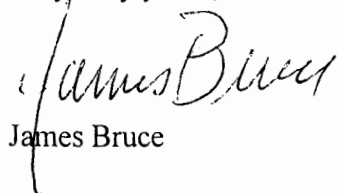
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard oil spacing and proration unit and compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Bone Spring well in the E½W½ of Section 20 and the E½W½ of Section 29, Township 21 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 11, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, January 4, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company



EXHIBIT

A

Fasken Acquisitions 02 LTD
6101 Holiday Hill Rd.
Midland, Texas 79707
Attn: Ms. Linda H. Hicks

Paladin Energy Corporation/POGO Resources
10290 Monroe Drive, Suite 301
Dallas, Texas 75229
Attn: Mr. David J. Plaisance

Sheridan Holding Co. II LLC
9 Greenway Plaza, Suite 1300
Houston, Texas 77046
Attn: Mr. Thomas E. Voytovich

Vincero Resources Ltd.
2121 San Jacinto, Suite 860, LB 52
Dallas, Texas 75201
Attn: Mr. Robert S. Craine

Cordillera Energy Partners II LLC
100 Saint Paul Street, Suite 400
Denver, CO 80206
Attn: Mr. Clint Cook

S.E.S. Energy, Ltd.
c/o EGL Resources Inc.
P.O. Box 10250
Midland, Texas 79702
Attn: Mr. Mike Newman

Amarco Energy
P.O. Box 10886
Midland, Texas 79702
Attn: Mr. Mike Newman

Printz II, LLC
P.O. Box 10886
Midland, Texas 79702
Attn: Mr. Mike Newman

Prime Rock Resources, LLC
203 W. Wall Street, Suite 1000
Midland, Texas 79701
Attn: Mr. Manny Sirgo

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7017 0190 0000 8403 2752

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9590 9402 2691 6351 8940 13

3. Service Type
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☐ Certified Mail Restricted Delivery
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☐ Registered Mail™
☐ Registered Mail Restricted Delivery
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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$

Sent To
Prime Rock Resources, LLC
203 W. Wall Street, Suite 1000
Midland, Texas 79701

City, State, Zip+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

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☐ Signature Confirmation™
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If YES, enter delivery address below:

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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$

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Prime Rock Resources, LLC
203 W. Wall Street, Suite 1000
Midland, Texas 79701

City, State, Zip+4

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

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Midland, Texas 79702

2. Article Number (Transfer from container label)
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☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$

Sent To
Prime Rock Resources, LLC
203 W. Wall Street, Suite 1000
Midland, Texas 79701

City, State, Zip+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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■ Print your name and address on the reverse so that we can return the card to you.
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Printz II, LLC
P.O. Box 10886
Midland, Texas 79702

2. Article Number (Transfer from container label)
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☐ Adult Signature
☒ Certified Mail®
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☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$

Sent To
Prime Rock Resources, LLC
203 W. Wall Street, Suite 1000
Midland, Texas 79701

City, State, Zip+4

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

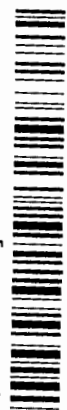
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2100 Ross Ave.
Ste. 800 L.B. 52
Vincero Resources Ltd
2121 San Jacinto, Suite 800, L.B. 52
Dallas, Texas 75201

Dallas, TX 75201



9590 9402 2691 6351 8940 68

7017 0190 0000 8403 2806

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

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Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

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U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

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Postmark Here

U.S. Postal Service

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

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Certified Mail Fee

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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

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Postmark Here

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4

Postmark Here

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sheridan Holding Co. LLC
9 Greenway Plaza, Suite 1300
Houston, Texas 77046



9590 9402 2691 6351 8940 51

2. Article Number (Transfer from service label)
7017 0190 0000 8403 2813

PS Form 3811, July 2015 PSN 7530-02-000-9053

M - Capen

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$

Total Postage and Fees \$

Sent To Sheridan Holding Co. LLC
9 Greenway Plaza, Suite 1300
Houston, Texas 77046
City, State, Zip+4

Postmark
Here

PS Form 3809, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Fasken Acquisitions 02 LTD
6101 Holiday Hill Rd.
Midland, Texas 79707



9590 9402 2691 6351 8940 37

2. Article 1

7017 0190 0000 8403 2837

PS Form 3811, July 2015 PSN 7530-02-000-9053

M - Capen

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$

Total Postage and Fees \$

Sent To Fasken Acquisitions 02 LTD
6101 Holiday Hill Rd
Midland, Texas 79707
City, State, Zip+4

Postmark
Here

PS Form 3809, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

1 Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

M - Capen

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee		\$
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage		\$
Total Postage and Fees		\$

Postmark
Here

Sent To: **Paladin Energy Corporation/OGC Resources**
 Street and Apt. No.: **10290 Montine Drive, Suite 301**
 City, State, ZIP+4: **Dallas, Texas 75229**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0000 8403 2820

Offset Ownership
Caper 20/29 B2CN Federal Com #1H
E/2W2 of Section 20 & Section 29, T21S, R32E
Lea County, New Mexico

Section 17:

EOG Resources Assets LLC – Operator
5509 Champions Drive
Midland, Texas 79706
Attn: Wendy Dalton

EOG Y Resources Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Wendy Dalton

EOG A Resources Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Wendy Dalton

OXY Y-1 Company
P.O. Box 27570
Houston, Texas 77227-7570
Attn: John V. Schneider

Sharbro Energy LLC
5509 Champions Drive
Midland, Texas 79706
Attn: Wendy Dalton

Section 20:

Prime Rock Resources LLC – Operator
203 W. Wall Street, Suite 1000
Midland, Texas 79701-4525
Attn: Manny Sirgo

Section 29:

ConocoPhillips Company – Operator
600 N. Dairy Ashford
Houston, Texas 77079
Attn: Judy N. Webb

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102
Attn: Joe Hammond



XTO Energy Inc.
810 Houston Street #2000
Fort Worth, Texas 76102-6298
Attn: Kenneth G. Hilger

Section 32:

Centennial Resource Development, Inc. – Operator
1001 17th Street, Suite 1800
Denver, Colorado 80202
Attn: Gavin Smith

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

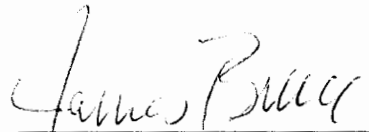
Case No. 15926

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offsets by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.



James Bruce

SUBSCRIBED AND SWORN TO before me this 7th day of March, 2018 by James Bruce.

My Commission Expires:





Notary Public

15926
15971
EXHIBIT 7

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruce@aol.com

December 14, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

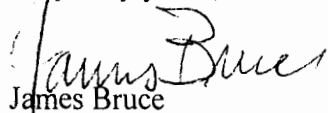
To: Persons on Exhibit A:

Enclosed is a copy of an application for a non-standard oil spacing and proration unit and compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Bone Spring well the E/2W/2 of Section 20 and the E/2W/2 of Section 29, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 11, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but **as an offset operator or working interest owner** who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, January 4, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company



EXHIBIT A

EOG Resources Assets LLC
5509 Champions Drive
Midland, Texas 79706

Attention: Wendy Dalton

Prime Rock Resources LLC
Suite 1000
203 West Wall Street
Midland, Texas 79701

Attention: Manny Sirgo

ConocoPhillips Company
600 North Dairy Ashford
Houston, Texas 77079

Attention: Judy Webb

Centennial Resource Development, Inc.
Suite 1800
1001 17th Street
Denver, Colorado 80202

Attention: Gavin Smith

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Prime Rock Resources LLC
Suite 1000
203 West Wall Street
Midland, Texas 79701



9590 9402 2691 6351 8939 93

7017 0190 0000 8403 2868

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *PA Redman* ☒ Agent ☐ Addressee

B. Received by (Printed Name) *PA Redman* C. Date of Delivery *12-18-17*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

(over \$500)

restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To *Prime Rock Resources LLC*
Suite 1000
203 West Wall Street
Midland, Texas 79701

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Centennial Resource Development, Inc.
Suite 1800
1001 17th Street
Denver, Colorado 80202



9590 9402 2691 6351 8939 79

7017 0190 0000 8403 2844

PS Form 3811, July 2015 PSN 7530-02-000-9053

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To *Centennial Resource Development, Inc.*
Suite 1800
1001 17th Street
Denver, Colorado 80202

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Assets LLC
5509 Champions Drive
Midland, Texas 79706

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] ☐ Agent
B. Received by (Printed Name) R. F. Foebe ☐ Addressee
C. Date of Delivery 6-19-17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No



9590 9402 2691 6351 8939 86

2. Article Number (Transfer from container label)

7017 0190 0000 8402 5525

PS Form 3811, July 2015 PSN 7530-02-000-9053

M - Copy - D Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

EOG Resources Assets LLC
Street and Apt. No. or P.O. Box 5509 Champions Drive
Midland, Texas 79706
City, State, Zip+4®

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7017 0190 0000 8403 2851

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

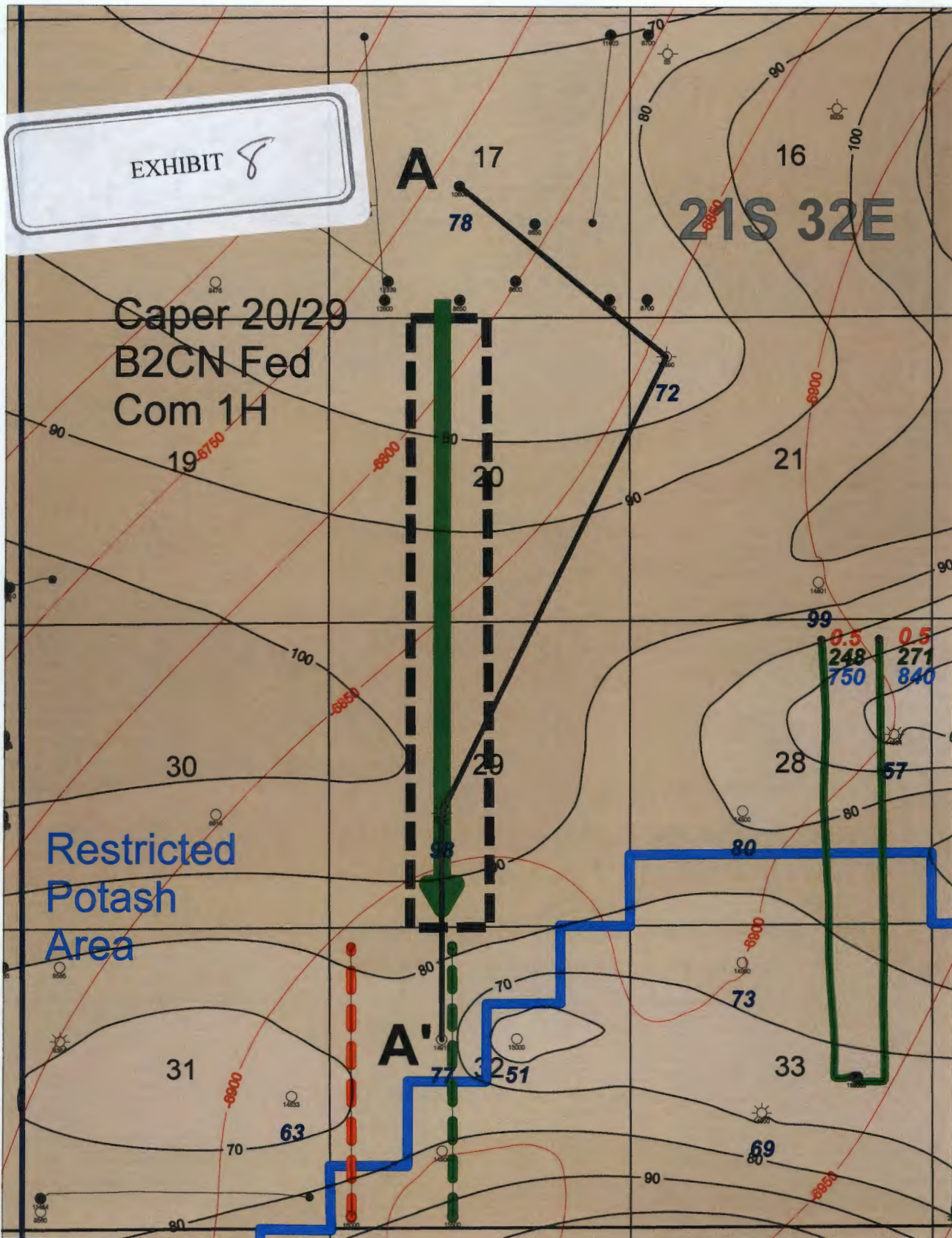
Total Postage and Fees \$

Sent To

Conocophillips Company
600 North Dairy Ashford
Houston, Texas 77079
City, State, Zip+4®

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



BSPG Horizontal Color Code

- 2nd BSPG Sd
- - - - - 2nd BSPG Sd Permit
- 3rd BSPG Sd
- - - - - 3rd BSPG Sd Permit



● Cum BCF
● TD Cum MBO
● Cum MBW

Net Density Porosity > 0.08

1 inch = 2500 feet
2500 0 2500 ft

MOC

Mewbourne Oil Company

Caper 20/29 B2CN Fed Com #1H
Lower 2nd BSPG Sand Structural Base (C.I. = 50') &
Net >8% Porosity Isopach Exhibit (C.I. = 10') &

3/2/2018	Lea County	New Mexico
1 inch = 2500 feet		
J. Carrell		

A

EOG Y RESOURCES INC
CAPER BFE FEDERAL 2
NE SW
TWP: 21 S - Range: 32 E - Sec. 17
Reference=KB
Datum=3655.00

4687 ft

300252466300

SKELLY OIL COMPANY
SALT LAKE SOUTH UNIT 1
660 FNL/660 FWL
TWP: 21 S - Range: 32 E - Sec. 21
Reference=KB
Datum=3679.00

8865 ft

300252777900

MEWBOURNE OIL COMPANY
BILBERRY 29 FEDERAL COM 1
NE SW
TWP: 21 S - Range: 32 E - Sec. 29
Reference=KB
Datum=3705.00

3962 ft

300253088500

CONOCOPHILLIPS COMPANY
BILBERRY 32 STATE COM 1
TWP: 21 S - Range: 32 E - Sec. 32
Reference=KB
Datum=3768.00

A'

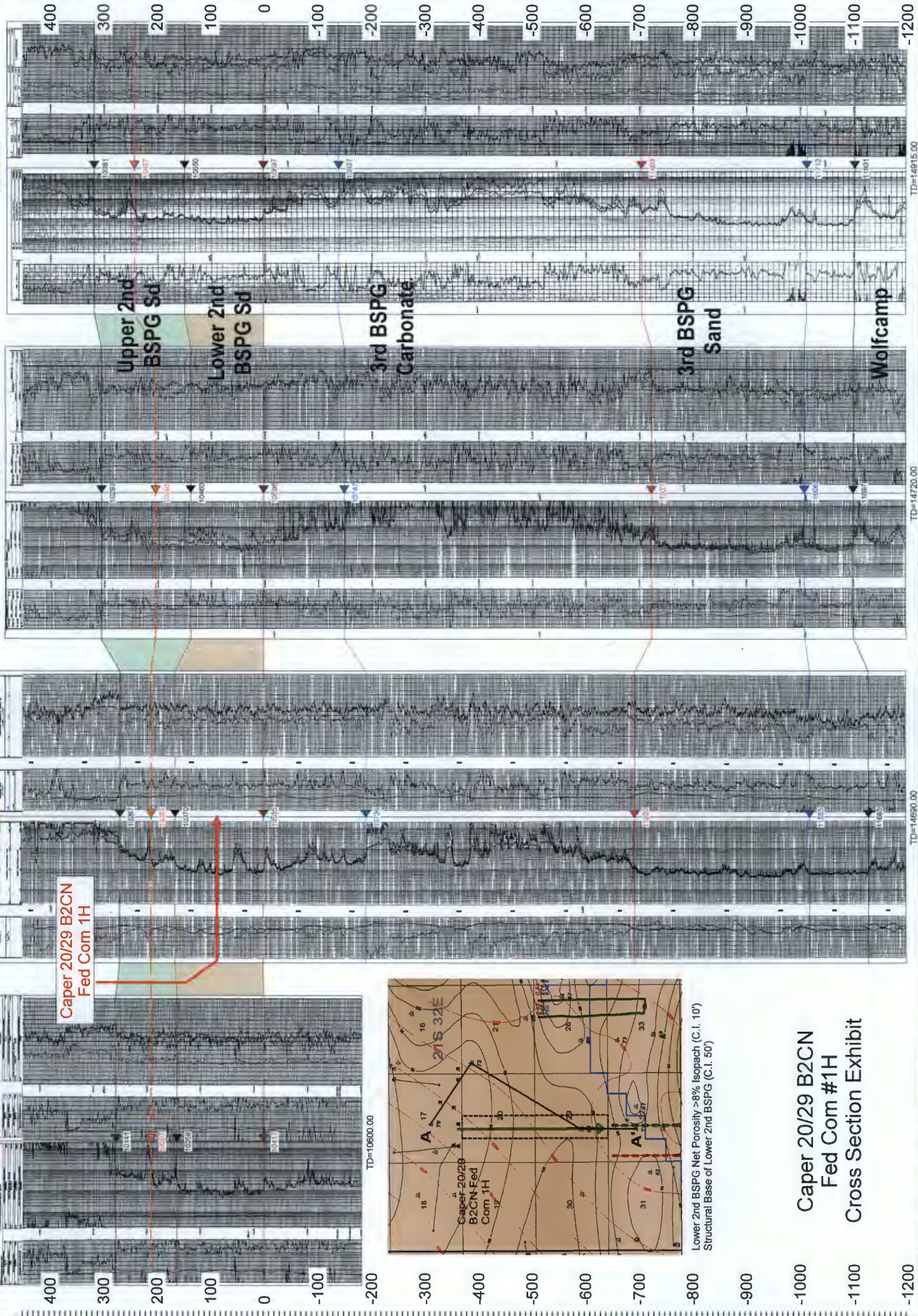
17K

21D

29K

32F

Caper 20/29 B2CN
Fed Com 1H



Lower 2nd BSPG Net Porosity >8% Isopach (C.I. 10')
Structural Base of Lower 2nd BSPG (C.I. 50')

Caper 20/29 B2CN
Fed Com #1H
Cross Section Exhibit

EXHIBIT 9

159261
159261
159261

Caper 20/29 2nd Bone Spring Sand Production Data Table										
Well Name	Operator	API	Location	Vertical/Horizontal	2nd BSPG Comp Date	Cum Oil (MBO)	Cum Gas (BCF)	Cum Water (MBW)	NS/EW	HZ Target
Bilbrey 33 Federal Com 3H	Devon Energy Production Co.	3002541806	33G28B/21S/32E	Horizontal	12/16/2014	248	0.5	750	NS	Lower 2nd BSPG Sand
Bilbrey 33 Federal Com 4H	Devon Energy Production Co.	3002541807	33H28A/21S/32E	Horizontal	12/2/2014	271	0.5	840	NS	Lower 2nd BSPG Sand
Bilbrey 34/27 B2MD Fed Com 1H	Mewbourne Oil Co.	3002543872	34M27D/21S/32E	Horizontal	11/30/2017	26	0.0	96	NS	Lower 2nd BSPG Sand
Bilbrey Basin 5 State Com 1H	Devon Energy Production Co.	3002540987	5N4N/22S/32E	Horizontal	9/28/2013	127	0.2	294	EW	Lower 2nd BSPG Sand
Anderson 35 3H	Oxy USA WTP LP	3002541780	35L/21S/32E	Horizontal	11/23/2014	65	0.0	244	EW	Lower 2nd BSPG Sand

EXHIBIT 10

15926/15971

Mewbourne Oil Company

Lea County, New Mexico NAD 83

Caper 20/29 B2CN Fed Com #1H

Sec 17, T21S, R32E

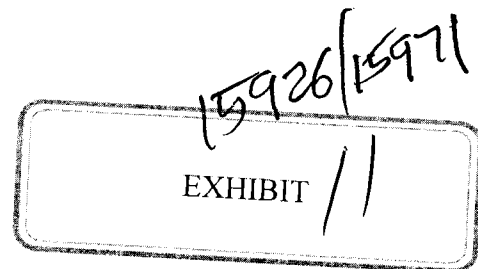
SL: 360' FSL & 2000' FWL, Sec 17

BHL: 330' FSL & 1980' FWL, Sec 29

Plan: Design #1

Standard Planning Report

05 June, 2017



Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Caper 20/29 B2CN Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3664.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3664.0usft (Original Well Elev)
Site:	Caper 20/29 B2CN Fed Com #1H	North Reference:	Grid
Well:	Sec 17, T21S, R32E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FSL & 1980' FWL, Sec 29		
Design:	Design #1		

Project	Lea County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Caper 20/29 B2CN Fed Com #1H			
Site Position:		Northing:	536,177.00 usft	Latitude: 32° 28' 20.695 N
From:	Map	Easting:	736,975.00 usft	Longitude: 103° 41' 56.226 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence: 0.34 °

Well	Sec 17, T21S, R32E			
Well Position	+N/-S	0.0 usft	Northing:	536,177.00 usft
	+E/-W	0.0 usft	Easting:	736,975.00 usft
Position Uncertainty	0.0 usft		Wellhead Elevation:	3,634.0 usft
			Ground Level:	3,637.0 usft

Wellbore	BHL: 330' FSL & 1980' FWL, Sec 29				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	6/5/2017	6.92	60.24	48,153

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.0	0.0	0.0	179.73

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
9,901.5	0.00	0.00	9,901.5	0.0	0.0	0.00	0.00	0.00	0.00	
10,657.4	90.70	181.63	10,379.0	-483.1	-13.7	12.00	12.00	0.00	181.63	
10,864.3	89.28	179.62	10,379.0	-690.0	-16.0	1.19	-0.69	-0.97	-125.43	LP/FTP: 330' FNL & 1
20,769.3	89.28	179.62	10,504.0	-10,594.0	49.0	0.00	0.00	0.00	0.00	BHL: 330' FSL & 1980'

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Site:	Caper 20/29 B2CN Fed Com #1H	North Reference:	Grid
Well:	Sec 17, T21S, R32E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FSL & 1980' FWL, Sec 29		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
SL: 360' FSL & 2000' FWL, Sec 17										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00	

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Site:	Caper 20/29 B2CN Fed Com #1H	North Reference:	Grid
Well:	Sec 17, T21S, R32E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FSL & 1980' FWL, Sec 29		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,000.0	0.00	0.00	9,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,100.0	0.00	0.00	9,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,200.0	0.00	0.00	9,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,300.0	0.00	0.00	9,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,400.0	0.00	0.00	9,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,500.0	0.00	0.00	9,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,600.0	0.00	0.00	9,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,700.0	0.00	0.00	9,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,800.0	0.00	0.00	9,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,900.0	0.00	0.00	9,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,901.5	0.00	0.00	9,901.5	0.0	0.0	0.0	0.00	0.00	0.00	
KOP @ 9902'										
10,000.0	11.82	181.63	9,999.3	-10.1	-0.3	10.1	12.00	12.00	0.00	
10,100.0	23.82	181.63	10,094.3	-40.6	-1.2	40.6	12.00	12.00	0.00	
10,200.0	35.82	181.63	10,180.9	-90.2	-2.6	90.2	12.00	12.00	0.00	
10,300.0	47.82	181.63	10,255.3	-156.8	-4.5	156.8	12.00	12.00	0.00	

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Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3664.0usft (Original Well Elev)
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Well:	Sec 17, T21S, R32E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FSL & 1980' FWL, Sec 29		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,400.0	59.82	181.63	10,314.3	-237.3	-6.7	237.3	12.00	12.00	0.00
10,500.0	71.82	181.63	10,355.2	-328.3	-9.3	328.3	12.00	12.00	0.00
10,600.0	83.82	181.63	10,376.2	-425.9	-12.1	425.8	12.00	12.00	0.00
10,657.4	90.70	181.63	10,379.0	-483.1	-13.7	483.1	12.00	12.00	0.00
10,700.0	90.41	181.22	10,378.6	-525.7	-14.8	525.6	1.19	-0.69	-0.97
10,800.0	89.72	180.25	10,378.4	-625.7	-16.1	625.6	1.19	-0.69	-0.97
10,864.3	89.28	179.62	10,379.0	-690.0	-16.0	689.9	1.19	-0.69	-0.97
LP/FTP: 330' FNL & 1980' FWL, Sec 20									
10,900.0	89.28	179.62	10,379.5	-725.7	-15.8	725.6	0.00	0.00	0.00
11,000.0	89.28	179.62	10,380.7	-825.7	-15.1	825.6	0.00	0.00	0.00
11,100.0	89.28	179.62	10,382.0	-925.7	-14.5	925.6	0.00	0.00	0.00
11,200.0	89.28	179.62	10,383.2	-1,025.7	-13.8	1,025.6	0.00	0.00	0.00
11,300.0	89.28	179.62	10,384.5	-1,125.7	-13.1	1,125.6	0.00	0.00	0.00
11,400.0	89.28	179.62	10,385.8	-1,225.6	-12.5	1,225.6	0.00	0.00	0.00
11,500.0	89.28	179.62	10,387.0	-1,325.6	-11.8	1,325.6	0.00	0.00	0.00
11,600.0	89.28	179.62	10,388.3	-1,425.6	-11.2	1,425.6	0.00	0.00	0.00
11,700.0	89.28	179.62	10,389.5	-1,525.6	-10.5	1,525.6	0.00	0.00	0.00
11,800.0	89.28	179.62	10,390.8	-1,625.6	-9.9	1,625.5	0.00	0.00	0.00
11,900.0	89.28	179.62	10,392.1	-1,725.6	-9.2	1,725.5	0.00	0.00	0.00
12,000.0	89.28	179.62	10,393.3	-1,825.6	-8.5	1,825.5	0.00	0.00	0.00
12,100.0	89.28	179.62	10,394.6	-1,925.6	-7.9	1,925.5	0.00	0.00	0.00
12,200.0	89.28	179.62	10,395.9	-2,025.6	-7.2	2,025.5	0.00	0.00	0.00
12,300.0	89.28	179.62	10,397.1	-2,125.6	-6.6	2,125.5	0.00	0.00	0.00
12,400.0	89.28	179.62	10,398.4	-2,225.5	-5.9	2,225.5	0.00	0.00	0.00
12,500.0	89.28	179.62	10,399.6	-2,325.5	-5.3	2,325.5	0.00	0.00	0.00
12,600.0	89.28	179.62	10,400.9	-2,425.5	-4.6	2,425.5	0.00	0.00	0.00
12,700.0	89.28	179.62	10,402.2	-2,525.5	-4.0	2,525.5	0.00	0.00	0.00
12,800.0	89.28	179.62	10,403.4	-2,625.5	-3.3	2,625.5	0.00	0.00	0.00
12,900.0	89.28	179.62	10,404.7	-2,725.5	-2.6	2,725.5	0.00	0.00	0.00
13,000.0	89.28	179.62	10,406.0	-2,825.5	-2.0	2,825.4	0.00	0.00	0.00
13,100.0	89.28	179.62	10,407.2	-2,925.5	-1.3	2,925.4	0.00	0.00	0.00
13,200.0	89.28	179.62	10,408.5	-3,025.5	-0.7	3,025.4	0.00	0.00	0.00
13,300.0	89.28	179.62	10,409.7	-3,125.5	0.0	3,125.4	0.00	0.00	0.00
13,400.0	89.28	179.62	10,411.0	-3,225.4	0.6	3,225.4	0.00	0.00	0.00
13,500.0	89.28	179.62	10,412.3	-3,325.4	1.3	3,325.4	0.00	0.00	0.00
13,600.0	89.28	179.62	10,413.5	-3,425.4	2.0	3,425.4	0.00	0.00	0.00
13,700.0	89.28	179.62	10,414.8	-3,525.4	2.6	3,525.4	0.00	0.00	0.00
13,800.0	89.28	179.62	10,416.0	-3,625.4	3.3	3,625.4	0.00	0.00	0.00
13,900.0	89.28	179.62	10,417.3	-3,725.4	3.9	3,725.4	0.00	0.00	0.00
14,000.0	89.28	179.62	10,418.6	-3,825.4	4.6	3,825.4	0.00	0.00	0.00
14,100.0	89.28	179.62	10,419.8	-3,925.4	5.2	3,925.4	0.00	0.00	0.00
14,200.0	89.28	179.62	10,421.1	-4,025.4	5.9	4,025.4	0.00	0.00	0.00
14,300.0	89.28	179.62	10,422.4	-4,125.4	6.5	4,125.3	0.00	0.00	0.00
14,400.0	89.28	179.62	10,423.6	-4,225.3	7.2	4,225.3	0.00	0.00	0.00
14,500.0	89.28	179.62	10,424.9	-4,325.3	7.9	4,325.3	0.00	0.00	0.00
14,600.0	89.28	179.62	10,426.1	-4,425.3	8.5	4,425.3	0.00	0.00	0.00
14,700.0	89.28	179.62	10,427.4	-4,525.3	9.2	4,525.3	0.00	0.00	0.00
14,800.0	89.28	179.62	10,428.7	-4,625.3	9.8	4,625.3	0.00	0.00	0.00
14,900.0	89.28	179.62	10,429.9	-4,725.3	10.5	4,725.3	0.00	0.00	0.00
15,000.0	89.28	179.62	10,431.2	-4,825.3	11.1	4,825.3	0.00	0.00	0.00
15,100.0	89.28	179.62	10,432.5	-4,925.3	11.8	4,925.3	0.00	0.00	0.00
15,200.0	89.28	179.62	10,433.7	-5,025.3	12.5	5,025.3	0.00	0.00	0.00
15,300.0	89.28	179.62	10,435.0	-5,125.3	13.1	5,125.3	0.00	0.00	0.00
15,400.0	89.28	179.62	10,436.2	-5,225.2	13.8	5,225.3	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Caper 20/29 B2CN Fed Com #1H
Company:	Mewbourne Oil Company	TYD Reference:	WELL @ 3664.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3664.0usft (Original Well Elev)
Site:	Caper 20/29 B2CN Fed Com #1H	North Reference:	Grid
Well:	Sec 17, T21S, R32E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FSL & 1980' FWL, Sec 29		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)	
15,500.0	89.28	179.62	10,437.5	-5,325.2	14.4	5,325.2	0.00	0.00	0.00	
15,600.0	89.28	179.62	10,438.8	-5,425.2	15.1	5,425.2	0.00	0.00	0.00	
15,700.0	89.28	179.62	10,440.0	-5,525.2	15.7	5,525.2	0.00	0.00	0.00	
15,800.0	89.28	179.62	10,441.3	-5,625.2	16.4	5,625.2	0.00	0.00	0.00	
15,815.8	89.28	179.62	10,441.5	-5,641.0	16.5	5,641.0	0.00	0.00	0.00	
PPP1: 0' FNL & 1980' FWL										
15,900.0	89.28	179.62	10,442.5	-5,725.2	17.0	5,725.2	0.00	0.00	0.00	
16,000.0	89.28	179.62	10,443.8	-5,825.2	17.7	5,825.2	0.00	0.00	0.00	
16,100.0	89.28	179.62	10,445.1	-5,925.2	18.4	5,925.2	0.00	0.00	0.00	
16,200.0	89.28	179.62	10,446.3	-6,025.2	19.0	6,025.2	0.00	0.00	0.00	
16,300.0	89.28	179.62	10,447.6	-6,125.2	19.7	6,125.2	0.00	0.00	0.00	
16,400.0	89.28	179.62	10,448.9	-6,225.1	20.3	6,225.2	0.00	0.00	0.00	
16,500.0	89.28	179.62	10,450.1	-6,325.1	21.0	6,325.2	0.00	0.00	0.00	
16,600.0	89.28	179.62	10,451.4	-6,425.1	21.6	6,425.2	0.00	0.00	0.00	
16,700.0	89.28	179.62	10,452.6	-6,525.1	22.3	6,525.1	0.00	0.00	0.00	
16,800.0	89.28	179.62	10,453.9	-6,625.1	23.0	6,625.1	0.00	0.00	0.00	
16,900.0	89.28	179.62	10,455.2	-6,725.1	23.6	6,725.1	0.00	0.00	0.00	
17,000.0	89.28	179.62	10,456.4	-6,825.1	24.3	6,825.1	0.00	0.00	0.00	
17,100.0	89.28	179.62	10,457.7	-6,925.1	24.9	6,925.1	0.00	0.00	0.00	
17,200.0	89.28	179.62	10,459.0	-7,025.1	25.6	7,025.1	0.00	0.00	0.00	
17,300.0	89.28	179.62	10,460.2	-7,125.1	26.2	7,125.1	0.00	0.00	0.00	
17,400.0	89.28	179.62	10,461.5	-7,225.0	26.9	7,225.1	0.00	0.00	0.00	
17,500.0	89.28	179.62	10,462.7	-7,325.0	27.5	7,325.1	0.00	0.00	0.00	
17,600.0	89.28	179.62	10,464.0	-7,425.0	28.2	7,425.1	0.00	0.00	0.00	
17,700.0	89.28	179.62	10,465.3	-7,525.0	28.9	7,525.1	0.00	0.00	0.00	
17,800.0	89.28	179.62	10,466.5	-7,625.0	29.5	7,625.1	0.00	0.00	0.00	
17,900.0	89.28	179.62	10,467.8	-7,725.0	30.2	7,725.0	0.00	0.00	0.00	
18,000.0	89.28	179.62	10,469.1	-7,825.0	30.8	7,825.0	0.00	0.00	0.00	
18,100.0	89.28	179.62	10,470.3	-7,925.0	31.5	7,925.0	0.00	0.00	0.00	
18,200.0	89.28	179.62	10,471.6	-8,025.0	32.1	8,025.0	0.00	0.00	0.00	
18,300.0	89.28	179.62	10,472.8	-8,125.0	32.8	8,125.0	0.00	0.00	0.00	
18,400.0	89.28	179.62	10,474.1	-8,224.9	33.5	8,225.0	0.00	0.00	0.00	
18,458.1	89.28	179.62	10,474.8	-8,283.0	33.8	8,283.1	0.00	0.00	0.00	
PPP2: 2642' FNL & 1980' FWL										
18,500.0	89.28	179.62	10,475.4	-8,324.9	34.1	8,325.0	0.00	0.00	0.00	
18,600.0	89.28	179.62	10,476.6	-8,424.9	34.8	8,425.0	0.00	0.00	0.00	
18,700.0	89.28	179.62	10,477.9	-8,524.9	35.4	8,525.0	0.00	0.00	0.00	
18,800.0	89.28	179.62	10,479.1	-8,624.9	36.1	8,625.0	0.00	0.00	0.00	
18,900.0	89.28	179.62	10,480.4	-8,724.9	36.7	8,725.0	0.00	0.00	0.00	
19,000.0	89.28	179.62	10,481.7	-8,824.9	37.4	8,825.0	0.00	0.00	0.00	
19,100.0	89.28	179.62	10,482.9	-8,924.9	38.0	8,925.0	0.00	0.00	0.00	
19,200.0	89.28	179.62	10,484.2	-9,024.9	38.7	9,024.9	0.00	0.00	0.00	
19,300.0	89.28	179.62	10,485.5	-9,124.8	39.4	9,124.9	0.00	0.00	0.00	
19,400.0	89.28	179.62	10,486.7	-9,224.8	40.0	9,224.9	0.00	0.00	0.00	
19,500.0	89.28	179.62	10,488.0	-9,324.8	40.7	9,324.9	0.00	0.00	0.00	
19,600.0	89.28	179.62	10,489.2	-9,424.8	41.3	9,424.9	0.00	0.00	0.00	
19,700.0	89.28	179.62	10,490.5	-9,524.8	42.0	9,524.9	0.00	0.00	0.00	
19,779.2	89.28	179.62	10,491.5	-9,604.0	42.5	9,604.1	0.00	0.00	0.00	
PPP3: 1321' FSL & 1980' FWL										
19,800.0	89.28	179.62	10,491.8	-9,624.8	42.6	9,624.9	0.00	0.00	0.00	
19,900.0	89.28	179.62	10,493.0	-9,724.8	43.3	9,724.9	0.00	0.00	0.00	
20,000.0	89.28	179.62	10,494.3	-9,824.8	44.0	9,824.9	0.00	0.00	0.00	
20,100.0	89.28	179.62	10,495.6	-9,924.8	44.6	9,924.9	0.00	0.00	0.00	

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Caper 20/29 B2CN Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3664.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3664.0usft (Original Well Elev)
Site:	Caper 20/29 B2CN Fed Com #1H	North Reference:	Grid
Well:	Sec 17, T21S, R32E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FSL & 1980' FWL, Sec 29		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,200.0	89.28	179.62	10,496.8	-10,024.8	45.3	10,024.9	0.00	0.00	0.00	
20,300.0	89.28	179.62	10,498.1	-10,124.7	45.9	10,124.9	0.00	0.00	0.00	
20,400.0	89.28	179.62	10,499.3	-10,224.7	46.6	10,224.8	0.00	0.00	0.00	
20,500.0	89.28	179.62	10,500.6	-10,324.7	47.2	10,324.8	0.00	0.00	0.00	
20,600.0	89.28	179.62	10,501.9	-10,424.7	47.9	10,424.8	0.00	0.00	0.00	
20,700.0	89.28	179.62	10,503.1	-10,524.7	48.5	10,524.8	0.00	0.00	0.00	
20,769.3	89.28	179.62	10,504.0	-10,594.0	49.0	10,594.1	0.00	0.00	0.00	
BHL: 330' FSL & 1980' FWL, Sec 29										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
SL: 360' FSL & 2000' FV - hit/miss target - Shape - Point	0.00	0.00	0.0	0.0	0.0	536,177.00	736,975.00	32° 28' 20.695 N	103° 41' 56.226 W	
KOP @ 9902' - plan hits target center - Point	0.00	0.00	9,901.5	0.0	0.0	536,177.00	736,975.00	32° 28' 20.695 N	103° 41' 56.226 W	
LP/FTP: 330' FNL & 198 - plan hits target center - Point	0.00	0.00	10,379.0	-690.0	-16.0	535,487.00	736,959.00	32° 28' 13.868 N	103° 41' 56.460 W	
PPP1: 0' FNL & 1980' F - plan hits target center - Point	0.00	0.00	10,441.5	-5,641.0	16.5	530,536.00	736,991.49	32° 27' 24.875 N	103° 41' 56.425 W	
PPP2: 2642' FNL & 198 - plan hits target center - Point	0.00	0.00	10,474.8	-8,283.0	33.8	527,894.00	737,008.83	32° 26' 58.732 N	103° 41' 56.405 W	
PPP3: 1321' FSL & 198 - plan hits target center - Point	0.00	0.00	10,491.5	-9,604.0	42.5	526,573.00	737,017.50	32° 26' 45.660 N	103° 41' 56.396 W	
BHL: 330' FSL & 1980' F - plan hits target center - Point	0.00	0.00	10,504.0	-10,594.0	49.0	525,583.00	737,024.00	32° 26' 35.863 N	103° 41' 56.389 W	

Caper 20/29 B2CN Fed Com #1H

