

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY                      CASE NO. 16135  
FOR A NONSTANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

May 17, 2018

Santa Fe, New Mexico

BEFORE:   SCOTT DAWSON, CHIEF EXAMINER  
          MICHAEL McMILLAN, TECHNICAL EXAMINER  
          DAVID K. BROOKS, LEGAL EXAMINER

This matter came on for hearing before the New Mexico Oil Conservation Division, Scott Dawson, Chief Examiner, Michael McMillan, Technical Examiner, and David K. Brooks, Legal Examiner, on Thursday, May 17, 2018, at the New Mexico Energy, Minerals and Natural Resources Department, Wendell Chino Building, 1220 South St. Francis Drive, Porter Hall, Room 102, Santa Fe, New Mexico.

REPORTED BY:   Mary C. Hankins, CCR, RPR  
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APPEARANCES

FOR APPLICANT MEWBOURNE OIL COMPANY:

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1 (8:35 a.m.)

2 EXAMINER DAWSON: Okay. We'll start now  
3 with Case Number 16135, which is application of  
4 Mewbourne Oil Company for nonstandard oil spacing and  
5 proration unit and compulsory pooling, Lea County, New  
6 Mexico. This is number six on the list, on page 3 of  
7 12.

8 Please call for appearances.

9 MR. BRUCE: Mr. Examiner, Jim Bruce of  
10 Santa Fe representing the Applicant. I have two  
11 witnesses.

12 EXAMINER DAWSON: Can your witnesses please  
13 stand to be sworn by the court reporter?

14 (Mr. Jolly and Mr. Carrell sworn.)

15 EXAMINER DAWSON: Any other appearances in  
16 this case?

17 When you're ready, Mr. Bruce.

18 TYLER JOLLY,  
19 after having been first duly sworn under oath, was  
20 questioned and testified as follows:

21 DIRECT EXAMINATION

22 BY MR. BRUCE:

23 **Q. Would you please state your name and city of**  
24 **residence?**

25 A. Tyler Jolly. I live in Midland, Texas.

1 Q. Who do you work for and in what capacity?

2 A. I'm a landman at Mewbourne Oil Company.

3 Q. Have you previously testified before the  
4 Division?

5 A. Yes.

6 Q. And were your credentials as an expert  
7 petroleum landman accepted as a matter of record?

8 A. Yes.

9 Q. And are you familiar with the land matters  
10 involved in this application?

11 A. Yes.

12 MR. BRUCE: Mr. Examiner, I tender  
13 Mr. Jolly as an expert petroleum landman.

14 EXAMINER DAWSON: Mr. Jolly will be  
15 admitted as an expert petroleum landman at this time.

16 Q. (BY MR. BRUCE) Mr. Jolly, could you identify  
17 Exhibit 1 and describe the lands and the wells involved  
18 in this application?

19 A. Yes. Exhibit 1 is a Midland Map Company plat  
20 showing the wellbores and proration unit of the Gazelle  
21 22 B3MD Fed Com #1H and the Gazelle 22 B2MD #2H. Both  
22 wells will be drilled into the Antelope Ridge; Bone  
23 Spring, West, Pool Code 2209.

24 The B3MD Fed Com #1H bears API Number  
25 30-025-43397, while the B2MD, the permit has been filed

1 and we're waiting for approval.

2 Q. Will both wells have orthodox well locations?

3 A. Yes.

4 Q. And you are pooling in this case only the Bone  
5 Spring Formation?

6 A. That's correct.

7 Q. What is Exhibit 2?

8 A. Exhibit 2 is the ownership of both the wells,  
9 the Gazelle B3 and the B2.

10 Q. And are the parties with asterisk by their  
11 names the parties you seek to force pool?

12 A. Yes.

13 Q. Let's go into your contact with the parties.  
14 What is Exhibit 3?

15 A. Exhibit 3 is a summary of communications with  
16 each of the owners that are being pooled in this case.

17 Q. Okay. It starts out with contact with Tom  
18 Ragsdale. Is there a similar summary sheet for each of  
19 the parties being pooled?

20 A. Yeah. There is a summary sheet on the top,  
21 followed by the well proposal we sent each of the  
22 owners, the green cards where they signed whenever they  
23 got their well proposal. And most of these working  
24 interest owners, I personally contacted via telephone.

25 Q. Telephone or email?

1 A. Yes.

2 Q. Are any of them interested in joining in the  
3 well?

4 A. Yes. I'm confident that we'll be able to  
5 dismiss some of the parties even after this hearing.

6 Q. Okay. And will you so notify the Division?

7 A. Yes.

8 Q. Are there any owners that you had trouble  
9 locating?

10 A. We had trouble locating Michael Knapp, but we  
11 think that we've contacted him. We're trying to get him  
12 to prove that it's the Michael Knapp that we need to  
13 sign up to this operating agreement, and we're working  
14 with him to get him signed up.

15 Q. And what do you normally do when you have  
16 trouble locating a person? What records do you check?

17 A. We have a search engine at the office. We  
18 check the Internet, white pages, et cetera.

19 Q. And, of course, the county records?

20 A. Yes. Yeah.

21 Q. And what type of land is involved in this case?

22 A. Type of land?

23 Q. Is it fee or federal?

24 A. It's a federal lease in the south half and a  
25 state lease in the north half, I believe.

1           **Q.    In your opinion, has Mewbourne a good-faith**  
2 **effort to obtain voluntary joinder of the parties or**  
3 **locate all of the interest owners?**

4           A.    Yes.

5           **Q.    What is Exhibit 4?**

6           A.    Exhibit 4 are the AFEs for both the B3 and the  
7 B2. The B3 is the 3rd Bone Spring Sand that will be  
8 drilled -- scheduled first, followed immediately by the  
9 B2, which is the 2nd Bone Spring Sand well.

10          **Q.    What is the total well cost for each well?**

11          A.    The total well cost for the B3 is \$7,038,100,  
12 and for the B2, it's \$6,947,100.

13          **Q.    And are these costs reasonable and in line with**  
14 **the cost of wells of this type drilled in this area by**  
15 **Mewbourne and other operators?**

16          A.    Yes.

17          **Q.    Do you request that Mewbourne be appointed**  
18 **operator of the well?**

19          A.    Yes.

20          **Q.    And what overhead rates do you request?**

21          A.    8,000 a month be allowed for drilling and 800 a  
22 month be allowed for producing the well.

23          **Q.    And are those amounts reasonable and in line**  
24 **with the operating charges charged by other operators in**  
25 **this area?**

1 A. Yes.

2 Q. Are those the rates in your JOA with other  
3 working interest owners?

4 A. Yes.

5 Q. Do you request that those rates be periodically  
6 adjusted by the COPAS accounting procedure?

7 A. Yes.

8 Q. And do you request the cost plus 200 percent  
9 risk charge in the event an interest owner goes  
10 nonconsent in the well?

11 A. Yes.

12 Q. Was written notice given to all of the parties  
13 you sought to pool?

14 A. Yes.

15 MR. BRUCE: Mr. Examiner, Exhibit 5 is my  
16 notice letter. As of last night, I was still collecting  
17 green cards, so I'd like to wait and see if I get all  
18 the green cards and ask that the case be continued for  
19 two weeks just for notice.

20 EXAMINER DAWSON: Okay.

21 EXAMINER BROOKS: You're requesting it be  
22 continued for two weeks rather than --

23 MR. BRUCE: Yes.

24 EXAMINER BROOKS: Okay.

25 Q. (BY MR. BRUCE) What is Exhibit 6?

1           A.     Exhibit 6 is a list of the offset operators and  
2 working interest owners that we notified.

3           **Q.     And was notice given to all of these parties?**

4           A.     Yes.

5                         MR. BRUCE:   Mr. Examiner, Exhibit 7 is my  
6 Affidavit of Notice, and the offset operators did  
7 receive actual notice of the hearing.

8           **Q.     (BY MR. BRUCE) Mr. Jolly, were Exhibits 1**  
9 **through 7 either prepared by you -- except for 6 and 7,**  
10 **prepared by you or under your supervision?**

11          A.     Yes.

12          **Q.     Or I should say 5, 6 and 7.**

13          A.     Yes.

14          **Q.     And in your opinion, is the granting of this**  
15 **application in the interest of conservation and the**  
16 **prevention of waste?**

17          A.     Yes.

18                         MR. BRUCE:   Mr. Examiner, move the  
19 admission of Exhibits 1 through 7.

20                         EXAMINER DAWSON:   Exhibits 1 through 7 will  
21 be admitted to the record at this time.

22                                 (Mewbourne Oil Company Exhibit Numbers 1  
23 through 7 are offered and admitted into  
24 evidence.)

25                         MR. BRUCE:   I have no further questions of

1 the witness.

2 EXAMINER DAWSON: Michael, do you have any  
3 questions?

4 EXAMINER McMILLAN: Go ahead.

5 CROSS-EXAMINATION

6 BY EXAMINER DAWSON:

7 **Q. Mr. Jolly, are there any depth severances?**

8 A. Not in the Bone Spring Formation.

9 CROSS-EXAMINATION

10 BY EXAMINER McMILLAN:

11 **Q. And the Wolfcamp?**

12 A. We haven't looked at the Wolfcamp yet. I don't  
13 believe there are because in the south half, it's a  
14 brand-new federal lease that was given in 2014, and us  
15 and Centennial are the only ones with ownership there.  
16 There have been wells drilled in the northwest quarter.  
17 We'd have to look further into that to see what kind of  
18 Wolfcamp ownership is there.

19 **Q. Because the question -- 3rd Bone Spring, and we**  
20 **want to make sure that the completion doesn't -- if it**  
21 **goes into -- if the completion goes into the Wolfcamp or**  
22 **the pool gets redesignated for some unknown reason,**  
23 **there is no depth severance.**

24 A. Okay.

25 EXAMINER DAWSON: Well, I'll ask the

1 geologist the question on production.

2 That's all the questions I have.

3 Q. (BY EXAMINER McMILLAN) Okay. I wasn't clear  
4 about unlocatable interests. Are there -- you said  
5 there may be unlocatable interests?

6 A. Well, there is one person that we believe we've  
7 located, and we've asked him to -- since there has been  
8 a well drilled in the northwest quarter and that's where  
9 his interest is derived from, we've asked him to provide  
10 us with some of the documents that would indicate that  
11 he is indeed an interest owner in those wells. And at  
12 that point, we could have him sign an affidavit saying  
13 that he is the Michael Knapp that we need to sign up.

14 Q. Okay. But I'm not clear for purposes of this  
15 hearing. Is he considered unlocatable or not?

16 MR. BRUCE: Well, I think he was just  
17 recently locatable.

18 THE WITNESS: Yes. We believe he's  
19 recently located.

20 MR. BRUCE: I think everybody else, just  
21 based on my history with these names, is locatable. I  
22 received green cards back from them.

23 CROSS-EXAMINATION

24 BY EXAMINER BROOKS:

25 Q. Did you send notice to Mr. Knapp at what you

1     **now believe to be his address?**

2                     MR. BRUCE:   Yes.

3                     EXAMINER BROOKS:   Okay.   Thank you.

4                     CONTINUED CROSS-EXAMINATION

5     BY EXAMINER McMILLAN:

6             **Q.   Okay.  I have -- actually, the question I have**  
7     **realistically relates to David Brooks' question.  On**  
8     **Exhibit 3, the letter to Tom Ragsdale, it says here it's**  
9     **the west half.  Should that have been the west half of**  
10    **the west half, or does it matter?**

11            A.   Well, we proposed an operating agreement  
12    covering the entire west half, but these first two wells  
13    will only have a proration unit in the west half-west  
14    half.

15            **Q.   I understand.  I just wanted to make sure for**  
16    **purposes of this hearing so it doesn't affect notice of**  
17    **any type.**

18                     EXAMINER DAWSON:   Do you have any  
19    questions, David?

20                     EXAMINER BROOKS:   I do.

21                     CONTINUED CROSS-EXAMINATION

22     BY EXAMINER BROOKS:

23             **Q.   You're asking for separate nonstandard units**  
24    **for each of these two wells, one in the west half-west**  
25    **half and the other in the east half-west half; is**

1     **that right?**

2           A.     Well, we're wanting to get an operating  
3     agreement covering the entire west half, but these first  
4     two wells, since they're Bone Spring, only would cover  
5     the west half-west half if they don't sign the operating  
6     agreement, as the proration unit of that particular --  
7     those particular wells.

8           Q.     Well, we've written orders in the past that  
9     said you have to give the working interest owner an  
10    opportunity to participate at the time you file the  
11    application, and I wonder if -- I'm not aware of any  
12    information on the subject, but I wonder if that doesn't  
13    mean to participate in the exact proposal that is being  
14    advanced to the Division. I haven't given any thought  
15    to that. But let me ask you a couple of other  
16    questions, and I'll come back to that.

17                    Are these wells intended to be -- well,  
18    first of all, the West Antelope Ridge; Bone Spring, this  
19    is on 40-acre spacing?

20           A.     Yes.

21           Q.     And are these wells to be at standard locations  
22    as to the completed intervals?

23           A.     Yes.

24           Q.     Because you can't tell from this exhibit at  
25    **all.**

1                   Okay. And are there any overriding  
2 royalties on either of these leases?

3           A. Yes, there are, in both the southwest quarter  
4 and the northwest quarter.

5           Q. And are you satisfied that there are agreements  
6 in force which cause -- which give you the power to  
7 exercise the pooling power over those overriding  
8 royalties?

9           A. Yes.

10          Q. Okay. Those would be in the assignments?

11          A. Yes.

12          Q. Well, I guess except for a possible concern  
13 about proposing a broader operating agreement, I have --  
14 I'm okay with that. And I guess -- I'm okay with  
15 everything else. So if you feel confident of that, I  
16 guess we'll go ahead with it.

17                   MR. BRUCE: Well, I'd like to point out,  
18 Mr. Examiner, that the proposal letters specifically  
19 reference the wells and the well units.

20                   EXAMINER BROOKS: Okay. Let me look at  
21 that proposal letter.

22                   MR. BRUCE: The very second page of page 3,  
23 although it did propose the west-half working interest  
24 owner, but it did specifically propose the west  
25 half-west half. The first two -- there are two proposal

1 letters, each for specific wells which reference the  
2 west half-west half well unit.

3 EXAMINER BROOKS: Yeah. Drilled a  
4 reference well, although --

5 EXAMINER DAWSON: Second paragraph, last  
6 sentence.

7 EXAMINER McMILLAN: Okay.

8 EXAMINER BROOKS: "The west half-west half  
9 of the referenced section will be dedicated to the well  
10 as the proration unit."

11 EXAMINER DAWSON: Yes.

12 EXAMINER BROOKS: Okay. Well, I'm not  
13 going to make that decision today without talking to  
14 people, so I will just take that under -- into  
15 consideration for seeing what people want to do with  
16 this type of situation, because I suspect it's pretty  
17 common the way people are developing these lands now.

18 That is all I have.

19 EXAMINER DAWSON: Thank you, Mr. Jolly.

20 THE WITNESS: Thank you.

21 EXAMINER DAWSON: You can call your second  
22 witness now, Mr. Bruce.

23 JORDAN CARRELL,

24 after having been previously sworn under oath, was  
25 questioned and testified as follows:

DIRECT EXAMINATION

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BY MR. BRUCE:

**Q. Would you please state your name for the record?**

A. Jordan Carrell.

**Q. Where do you reside?**

A. Midland, Texas.

**Q. Who do you work for?**

A. Mewbourne Oil Company.

**Q. And what's your position there?**

A. Geologist.

**Q. Have you previously testified before the Division?**

A. I have.

**Q. And were your credentials as an expert petroleum geologist accepted as a matter of record?**

A. They were.

**Q. And are you familiar with the geology involved in both of these wells?**

A. Yes.

MR. BRUCE: Mr. Examiner, I tender Mr. Carrell as an expert petroleum geologist.

EXAMINER DAWSON: Mr. Carrell will be admitted as an expert petroleum geologist at this time.

**Q. (BY MR. BRUCE) Mr. Carrell, let's first refer**

1 to the 2nd Bone Spring. What is Exhibit 8?

2 A. This is the -- Exhibit 8 is the 3rd Bone Spring  
3 Sand.

4 Q. 3rd Bone Spring. Excuse me.

5 A. That is a gross isochore map of the 3rd Bone  
6 Spring Sand from the top of the 3rd Bone Spring to the  
7 top of the Wolfcamp. This shows our proration unit in  
8 the dashed black lines. All the Bone Spring production  
9 is highlighted with red and blue horizontal sticks and  
10 then vertical production as well.

11 Q. And the thickness of the 3rd Bone Spring in the  
12 well unit is pretty uniform; is it not?

13 A. Correct. It is consistently thick throughout  
14 the interval.

15 Q. And next, Exhibit 9?

16 A. Exhibit 9 is a structure contour map. This is  
17 based off of the top of the 2nd Bone Spring Sand showing  
18 the -- I don't believe that there are any structural  
19 impedances or fractures that would disrupt the drilling  
20 of this well.

21 Q. Okay. Now, I notice in this area all the wells  
22 that you have on your map are north-south laterals. Is  
23 that the preferred orientation in this area, or is there  
24 no preferred orientation?

25 A. North-south is the preferred orientation.

1           **Q.    What is Exhibit 10?**

2           A.    Exhibit 10 is a cross section from the top of  
3           the 2nd Bone Spring Sand down to the 3rd Bone Spring  
4           Sand. This cross section, from A to A prime, shows the  
5           3rd Bone Spring Sand highlighted in red towards the base  
6           of this cross section and where we intend to put our 3rd  
7           Bone Spring, towards the lower portion of the 3rd Bone  
8           Spring Sand.

9           **Q.    And is the 3rd Bone Spring continuous across**  
10          **the well unit?**

11          A.    It is.

12          **Q.    Will each quarter-quarter section of the well**  
13          **unit contribute more or less equally to production?**

14          A.    Yes.

15          **Q.    Let's discuss some of the production in this**  
16          **area. Let's move to Exhibit 11 and looking mainly at**  
17          **the 3rd Bone Spring, which is the bottom half of that**  
18          **plat. What do you see insofar as production**  
19          **characteristics?**

20          A.    The 3rd Bone Spring Sand in this area -- the  
21          point of this plat here was to show that the graph --  
22          that the north-south orientation is more ideal than  
23          east-west. There is one east-west well that we drilled  
24          in 2013, and that well was significantly worse in  
25          production than the rest.

1           **Q.    And that's the wildcat 21 Fed Com #1?**

2           A.    Yes.

3           **Q.    All of the other wells drilled since then are**  
4 **significantly more productive?**

5           A.    Correct.

6           **Q.    And what is Exhibit 12?**

7           A.    Exhibit 12 is our wellbore survey of the  
8 planned well.  And the last page of that shows a plat,  
9 and it's showing the first take points and the last take  
10 points, and it's orthodox 330 feet off of the section  
11 line.

12          **Q.    And let's move on to the 2nd Bone Spring.  What**  
13 **is Exhibit 13?**

14          A.    Exhibit 13 is the -- this is a gross sand  
15 isochore map of the 2nd Bone Spring Sand, similar to the  
16 last map we looked at.  This shows a consistent  
17 thickness throughout the proration unit and the  
18 completion history in the surrounding area.

19          **Q.    And Exhibit 14?**

20          A.    Exhibit 14, again, is that same structure  
21 contour map based off of the top of the 2nd Bone Spring  
22 Sand, so it's showing no anomalous structures in the  
23 area.

24          **Q.    And move on to the cross section and discuss**  
25 **the 2nd Bone Spring.**

1           A.     The highlighted green area is the gross  
2 interval of the 2nd Bone Spring Sand showing where we  
3 intend to target in the middle of the 2nd Bone Spring  
4 Sand here.

5           **Q.     And is the 2nd Bone Spring continuous across**  
6 **the proposed well unit?**

7           A.     Yes.

8           **Q.     And will each quarter-quarter section in the**  
9 **well unit contribute more or less equally to the well?**

10          A.     Yes.

11          **Q.     And Exhibit 16 is the same production plat but**  
12 **the top of the 2nd Bone Spring Sand wells; is it not?**

13          A.     Yes.    Yes.    This shows the 2nd Bone Spring Sand  
14 from Sections 16 and 21 by COG Operating.

15          **Q.     And the production figures are fairly**  
16 **consistent in the 2nd Bone Spring?**

17          A.     They are, yeah.

18          **Q.     And finally, what is Exhibit 7?**

19          A.     Exhibit 7 is our wellbore survey of the Gazelle  
20 B2MD showing the planned wellbore survey, as well as a  
21 location plat on the back, highlighting the first take  
22 point and the last take point as orthodox.

23          **Q.     Were Exhibit 8 through 17 prepared by you or**  
24 **under your supervision or compiled from company business**  
25 **records?**

1           A.    Yes.

2           **Q.    And in your opinion, is the granting of this**  
3 **application in the interest of conservation and the**  
4 **prevention of waste?**

5           A.    Yes.

6                       MR. BRUCE:  Mr. Examiner, I move the  
7 admission of Exhibits 8 through 17.

8                       EXAMINER DAWSON:  Exhibits 8 through 17  
9 will be admitted to the record at this time.

10                      (Mewbourne Oil Company Exhibit Numbers 8  
11 through 17 are offered and admitted into  
12 evidence.)

13                      MR. BRUCE:  I have no further questions of  
14 the witness.

15                      EXAMINER DAWSON:  Okay.

16                      EXAMINER BROOKS:  I have no questions.

17                                      CROSS-EXAMINATION

18 BY EXAMINER DAWSON:

19           **Q.    So, Mr. Carrell --**

20           A.    Yes.

21           **Q.    -- it looks like the 3rd Bone Spring probably**  
22 **is a better producing interval in that area to you?**

23           A.    It does appear to be so.  Yes.

24           **Q.    Is that higher pressure or --**

25           A.    It is, yeah.

1 Q. Higher than the --

2 A. It's not as high as Wolfcamp but higher than  
3 the 2nd Sand, as you can see higher pressures.

4 Q. And that east-west horizontal that you guys  
5 drilled in 21 has only made 77,000 barrels of oil?

6 A. Yes.

7 Q. All right. That's all the questions I have.  
8 Thank you.

9 CROSS-EXAMINATION

10 BY EXAMINER McMILLAN:

11 Q. I have a question. It's Exhibit 15. Is there  
12 any chance that you could infill the both 2nd and 3rd  
13 Bone Spring wells, or do you think one well will drain  
14 the whole thing?

15 A. Across the 2nd and 3rd --

16 Q. Through the unit that's being proposed.

17 A. I think you would need separate wells to drain  
18 the 2nd Sand and the 3rd Sand.

19 Q. But I guess within those, do you think each  
20 well will drain all of the 3rd Bone Spring and the 2nd  
21 Bone Spring, or do you think you'll need infills off of  
22 those?

23 A. It's tough to say. I don't believe that we  
24 plan on drilling infills within each. That could change  
25 in the future. But we think that our fractures

1 propagate upward based off of pressures increasing as  
2 you go deeper, and so we're going to try to target lower  
3 in the sands so we can try and capture as much as we can  
4 upward.

5 Q. Thanks.

6 RE CROSS EXAMINATION

7 BY EXAMINER DAWSON:

8 Q. Some of those wells -- it looks like some of  
9 those wells in 16 were drilled from the pad, but these  
10 will be drilled from separate pads, I suppose; is that  
11 correct?

12 A. Our Gazelle wells will be drilled from the same  
13 pad. They will be drilled back-to-back.

14 Q. Okay. And they'll be simultaneously fracked?

15 A. Yes.

16 Q. I mean zipper-fracked?

17 A. Yeah. Yeah.

18 Q. That's all the questions I have. Thanks.

19 EXAMINER McMILLAN: Thank you.

20 MR. BRUCE: That's all I have,  
21 Mr. Examiner. Ask that this case be continued for two  
22 weeks so we can complete notice.

23 EXAMINER DAWSON: Okay. So we will  
24 continue Case Number 16135 to May 31st for notice  
25 purposes. That concludes 16135.

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Thank you, Mr. Bruce.  
(Case Number 16135 concludes, 9:00 a.m.)

1 STATE OF NEW MEXICO  
2 COUNTY OF BERNALILLO

3 CERTIFICATE OF COURT REPORTER

4 I, MARY C. HANKINS, Certified Court  
5 Reporter, New Mexico Certified Court Reporter No. 20,  
6 and Registered Professional Reporter, do hereby certify  
7 that I reported the foregoing proceedings in  
8 stenographic shorthand and that the foregoing pages are  
9 a true and correct transcript of those proceedings that  
10 were reduced to printed form by me to the best of my  
11 ability.

12 I FURTHER CERTIFY that the Reporter's  
13 Record of the proceedings truly and accurately reflects  
14 the exhibits, if any, offered by the respective parties.

15 I FURTHER CERTIFY that I am neither  
16 employed by nor related to any of the parties or  
17 attorneys in this case and that I have no interest in  
18 the final disposition of this case.

19 DATED THIS 19th day of June 2018.

20

21

22 MARY C. HANKINS, CCR, RPR  
23 Certified Court Reporter  
24 New Mexico CCR No. 20  
25 Date of CCR Expiration: 12/31/2018  
Paul Baca Professional Court Reporters

24

25