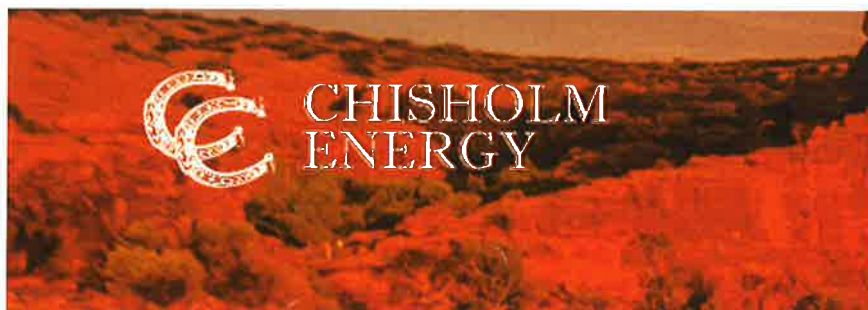


**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 12, 2018**

CASE NO. 16262

BUFFALO 12-1 FED COM 2BS NO. 1H WELL

LEA COUNTY, NEW MEXICO



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 8145	³ Pool Name BUFFALO; BONE SPRING
⁴ Property Code	⁵ Property Name BUFFALO 12-1 FED COM 2BS	⁶ Well Number 1H
⁷ OGRID No. 372137	⁸ Operator Name CHISHOLM ENERGY OPERATING, LLC	⁹ Elevation 3710.2

¹⁰ Surface Location

UL or lot no. M	Section 12	Township 19 S	Range 33 E	Lot Idn	Feet from the 125	North/South line SOUTH	Feet from the 1320	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. 3	Section 1	Township 19 S	Range 33 E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 1475	East/West line WEST	County LEA
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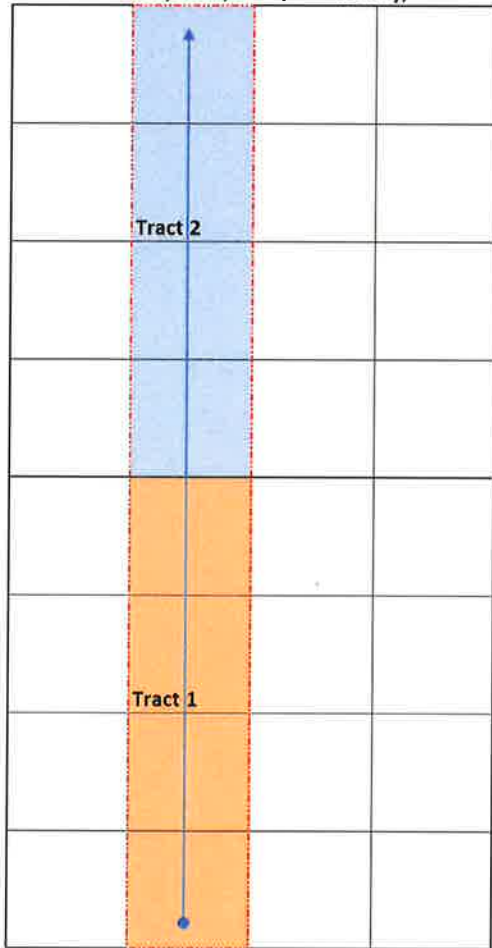
¹² Dedicated Acres 324.81	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NMSP EAST (FT) N = 617987.52 E = 759201.96</p> <p>BOTTOM OF HOLE 330' FNL, 1475' FWL LAT. = 32.6959994°N LONG. = 103.6203214°W NMSP EAST (FT) N = 617673.12 E = 760679.17</p> <p>PPP#2 LAT = 32.682074 LONG = 103.620358 FSL, 1475' FWL</p> <p>NMSP EAST (FT) N = 612567.94 E = 759244.78</p> <p>BUFFALO 12-1 FED COM 2BS 1H 125' FSL, 1320' FWL ELEV. = 3710.2' LAT. = 32.6678085°N (NAD83) LONG. = 103.6210801°W NMSP EAST (FT) N = 607415.60 E = 760582.95</p> <p>NMSP EAST (FT) N = 607285.41 E = 759263.83</p>	<p>330' 1475' BHL NMSP EAST (FT) N = 618015.30 E = 761841.30</p> <p>LOT 4 44.81 AC. LOT 3 LOT 2 LOT 1</p> <p>SEC 1</p> <p>SEC 12</p> <p>LANDING POINT 750' FSL, 1475' FWL LAT. = 32.6695247°N LONG. = 103.6203483°W N = 608041.04 E = 760735.63 GRID AZ. TO LP N13°43'08"E HORIZ. DIST. 643.94 FT</p> <p>SHL NMSP EAST (FT) N = 607295.76 E = 761899.53</p>	<p>NMSP EAST (FT) N = 618043.07 E = 764480.65</p> <p>NMSP EAST (FT) N = 612581.31 E = 764504.78</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jennifer Elrod</i> 4/17/18 Signature Date</p> <p>JENNIFER ELROD Printed Name</p> <p>jelrod@chisholmenergy.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 12, 2018 Date of Survey</p> <p><i>FILMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FILMON F. JARAMILLO, PLS 12797 SURVEY NO. 5714B</p>
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1
Submitted by: Chisholm Energy Holdings
Hearing Date: July 12, 2018
Case # 16262

Sections 1 & 12, T19S, R33E, Lea County, NM



Ownership in the proposed unit: E2W2 of Sections 1 & 12	
<u>Unit Owner</u>	<u>Unit WI</u>
Chisholm	0.801771719
Oxy USA	0.197038269
Tim McDonald	0.000738894
Maverick Oil	0.000246298
	0.999795179

Tract 1: Sec 12 E2W2

	<u>WI</u>	<u>Gross Acres</u>	<u>Unit Acres</u>	<u>Unit WI</u>
Chisholm Energy	0.59800000	160	324.81	0.294572211
Oxy USA Inc.	0.40000000	160	324.81	0.197038269
Tim McDonald	0.00150000	160	324.81	0.000738894
Maverick Oil	0.00050000	160	324.81	0.000246298
	1.00000000			0.492595671

Tract 2: Sec 1 E2W2

	<u>WI</u>	<u>Gross Acres</u>	<u>Unit Acres</u>	<u>Unit WI</u>
Chisholm Energy	1.0000	164.81	324.81	0.507199507



April 23, 2018

VIA CERTIFIED MAIL

Oxy USA Inc.
Attn: Courtney Carr
5 Greenway Plaza, Ste. 110
Houston, TX 77046

RE: Buffalo 12 -1 Fed Com 2BS #1H
W2 Sections 12 & 1: T19S-R33E
Lea County, New Mexico

Dear Ms. Carr,

Chisholm Energy Operating, LLC ("Chisholm") hereby proposes the drilling of the Buffalo 12 -1 Fed Com 2BS #1H in Sections 12 & 1, Township 19 South, Range 33 East, Eddy County, New Mexico. The surface location for this well is proposed at a legal location in Section 12 Unit Letter M with a bottom hole at a legal location in Lot 3 (see attached plat for further detail). The well will have a targeted interval in the Bone Spring formation to a Measured Depth of approximately 20,350'. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$7,075,779, being the total estimated cost to drill and complete said well.

Chisholm is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement included herewith. The Operating Agreement will cover the W/2 of Sections 12 & 1, Township 19 South, Range 33 East, limited from the surface to the bottom of the Penn Shale Formation. It has the following general provisions:

- 100/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Production rate
- Chisholm Energy Operating, LLC named as Operator
- Initial Well Buffalo 12 -1 Fed Com 2BS #1H

Oxy USA Inc. will own an approximate 19.71202% working interest in the well, subject to title verification. Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements, to my attention at the letterhead address. You may also email your response to darmour@chisholmenergy.com

Should you have any questions, please do not hesitate to contact myself at 817-953-0480.

Very truly yours,

Chisholm Energy Operating, LLC

Davis Armour
Senior Landman

____ I/We hereby elect to participate in the Buffalo 12 -1 Fed Com 2BS #1H.

____ I/We hereby elect NOT to participate in the Buffalo 12 -1 Fed Com 2BS #1H.

Company: **Oxy USA Inc.**

By: _____
Name: _____
Title: _____
Date: _____

Address: Chisholm Energy Operating, LLC 801 Cherry Street Suite 1200 Unit 20 Fort Worth, TX 76102

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 3
Submitted by: Chisholm Energy Holdings
Hearing Date: July 12, 2018
Case # 16262



**CHISHOLM
ENERGY**

Statement of Estimated Well Cost (100%)

Well: Buffalo 12-1 Fed Com 2BS 1H
 Field: 2nd Bone Spring
 County, State: Lea, NM
 BHL: Horizontal
 Proposed TD: 20,350 MD 9,913 TVD
 Normal Pressure? Yes

		BCP	ACP	TOTAL
COSTS TO CASING POINT: TANGIBLES				
8510-400	Conductor Casing or Drive Pipe	\$15,000		\$15,000
8510-405	Surface Casing	\$43,540		\$43,540
8510-410	Intermediate Casing/Drlg Liner	\$127,270		\$127,270
8510-415	Wellhead Equipment - Surface & MLS	\$10,500		\$10,500
8510-420	Other Sub-Surface Equipment	\$110,000		\$110,000
8510-425	Cementing Equipment	\$14,050		\$14,050
8510-600	Nonoperated	\$0		
8510-700	Impairment	\$0		
8510-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - TANGIBLES	\$320,360		\$320,360
COSTS TO CASING POINT: INTANGIBLES				
8500-100	Roads/Location	\$55,000		\$55,000
8500-105	Drilling Turnkey	\$0		
8500-110	Drilling Daywork	\$700,000		\$700,000
8500-115	Fuel/Power	\$160,000		\$160,000
8500-125	Equipment Rental	\$220,500		\$220,500
8500-130	Legal Fees	\$50,000		\$50,000
8500-135	Bonds, Permits and Inspection	\$20,000		\$20,000
8500-155	Mud and Chemicals	\$150,000		\$150,000
8500-160	Cementing Services	\$43,000		\$43,000
8500-170	Supervision/Consulting	\$92,400		\$92,400
8500-175	Casing and Other Tangible Crew	\$24,000		\$24,000
8500-180	Damages/Penalties	\$0		
8500-185	Coring and Analysis	\$100,000		\$100,000
8500-190	Cuttings/Fluids Disposal	\$175,000		\$175,000
8500-195	Directional Drilling Services	\$388,500		\$388,500
8500-200	Drill Bits	\$69,000		\$69,000
8500-210	Surface Damages/ROW	\$0		
8500-215	Contract Labor and Services	\$1,100		\$1,100
8500-220	Mud Logging	\$45,000		\$45,000
8500-235	Reclamation	\$0		
8500-240	Rig Mobilization/Demob	\$157,500		\$157,500
8500-245	Fishing Tools and Services	\$0		
8500-250	Testing-Drill Stem/Production	\$0		
8500-260	Wireline Services	\$170,000		\$170,000
8500-265	Water	\$31,500		\$31,500
8500-270	Camp Expenses	\$68,100		\$68,100
8500-285	Contingencies	\$147,348		\$147,348
8500-290	Environmental	\$0		
8500-300	Overhead	\$6,000		\$6,000
8500-350	Insurance	\$0		
8500-600	Nonoperated	\$0		
8500-700	Impairment	\$0		
8500-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - INTANGIBLES	\$2,873,948		\$2,873,948
COMPLETION COSTS: TANGIBLES				
8530-415	Wellhead		\$21,900	\$21,900
8530-420	Subsurface Equipment		\$15,000	\$15,000

8530-500	Production Casing			\$300,773	\$300,773
8530-510	Tubing			\$44,609	\$44,609
8530-515	Rods			\$0	
8530-525	Artificial Lift Equipment			\$25,000	\$25,000
8530-530	Gas Metering Equipment			\$48,000	\$48,000
8530-535	LACT Unit			\$0	
8530-540	Production Facilities and Flowlines			\$120,000	\$120,000
8530-545	Pumping Unit			\$0	
8530-550	Separator, Heater, Treater			\$75,000	\$75,000
8530-555	Tank Battery			\$60,000	\$60,000
8530-560	Vapor Recovery Unit			\$0	
8530-590	Other Misc Equipment			\$25,000	\$25,000
8530-600	Nonoperated			\$0	
8530-700	Impairment			\$0	
8530-999	Accruals			\$0	
	TOTAL COMPLETION COST - TANGIBLES			\$735,282	\$735,282
	COMPLETION COSTS: INTANGIBLES				
8520-100	Roads/Location			\$10,000	\$10,000
8520-120	Perforating Services			\$202,500	\$202,500
8520-125	Equipment Rental			\$193,000	\$193,000
8520-135	Bonds, Permits and Inspection			\$0	
8520-145	Completion Unit			\$150,500	\$150,500
8520-150	Frac Plugs			\$67,500	\$67,500
8520-155	Mud and Chemicals			\$10,000	\$10,000
8520-160	Cementing Services			\$115,000	\$115,000
8520-165	Acidizing and Fracturing			\$2,025,000	\$2,025,000
8520-170	Supervision/Consulting			\$42,000	\$42,000
8520-175	Casing and Other Tangible Crew			\$25,000	\$25,000
8520-190	Cuttings/Fluids Disposal			\$0	
8520-200	Drill Bits			\$3,000	\$3,000
8520-210	Surface Damages/ROW			\$0	
8520-215	Contract Labor and Services			\$5,000	\$5,000
8520-230	Pump/Vacuum Trucks			\$20,000	\$20,000
8520-235	Reclamation			\$0	
8520-245	Fishing Tools and Services			\$0	
8520-250	Well Testing			\$84,000	\$84,000
8520-255	Trucking and Hauling			\$0	
8520-260	Wireline Services			\$5,000	\$5,000
8520-270	Camp Expenses			\$6,000	\$6,000
8520-275	Coiled Tubing Services			\$0	
8520-280	Frac Water			\$0	
8520-285	Contingencies			\$182,689	\$182,689
8520-290	Environmental			\$0	
8520-300	Overhead			\$0	
8520-350	Insurance			\$0	
8520-600	Nonoperated			\$0	
8520-700	Impairment			\$0	
8520-999	Accruals			\$0	
	TOTAL COMPLETION COST - INTANGIBLES			\$3,146,189	\$3,146,189
	TOTAL WELL COST		\$3,194,308	\$3,881,471	\$7,075,779

Approved by: _____

Date: _____

Approved by: _____

Date: _____

Approved by: _____

Date: _____

Affidavit of Publication

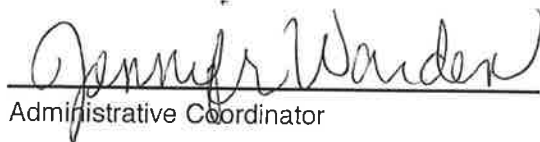
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

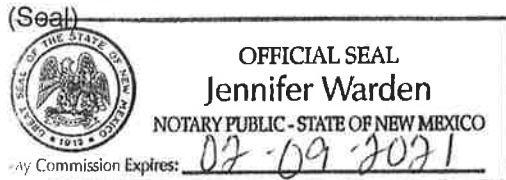
Beginning with the issue dated
June 23, 2018
and ending with the issue dated
June 23, 2018.


Publisher

Sworn and subscribed to before me this
23rd day of June 2018.


Administrative Coordinator

My commission expires
February 09, 2021



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE JUNE 23, 2018

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 12, 2018, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-859-1779 by July 2, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All offset owners and pooled parties, including: Oxy USA Inc.; Tim McDonald, his heirs and devisees; Maverick Oil & Gas Corporation; Louis J. Mazzulo, his heirs and devisees; Nearburg Producing Company; Nearburg Exploration Company; Thomas E. Jennings, his heirs and devisees; First Roswell Company; Timothy Z. Jennings, his heirs and devisees; Phillip L. White, his heirs and devisees; Alice M. Craven, her heirs and devisees; Meredith Greenwood-Brown, her heirs and devisees; Megan G. Myers, her heirs and devisees; Megan G. Myers Trustee under Eugene Greenwood of Ronan Morrell Greenwood; MAP2004 OK; Roca Operating Inc.

Case No. 16262: Application of Chisholm Energy Operating, LLC for an unorthodox well location, a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 324.81-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 1 and the E/2 W/2 of Section 12, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico; (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage; and (3) approving the proposed unorthodox well location. Said non-standard unit is to be dedicated to applicant's proposed **Buffalo 12-1 Fed Com 2BS No. 1H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1. The completed interval for this well will be at an unorthodox location because it is closer to the northwestern and western boundaries of the spacing and proration unit than allowed by the statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles southwest of Lovington, New Mexico.
#32943

67100754

00213789

HOLLAND & HART LLC
PO BOX 2208
SANTA FE,, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4
Submitted by: Chisholm Energy Holdings
Hearing Date: July 12, 2018
Case # 16262

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**


**APPLICATION OF CHISHOLM ENERGY OPERATING, LLC
FOR AN UNORTHODOX WELL LOCATION, NON-STANDARD
SPACING AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 16262

AFFIDAVIT

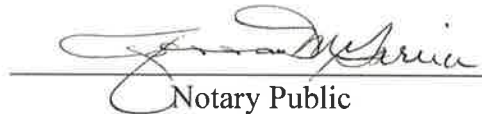
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Julia Broggi, attorney in fact and authorized representative of Chisholm Energy Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Julia Broggi

SUBSCRIBED AND SWORN to before me this 11th day of July, 2018 by Julia Broggi.



Notary Public



HOLLAND & HART LLP



Adam G. Rankin
Phone (505) 988-4421
Fax (505) 983-6043
agrarkin@hollandhart.com

June 22, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chisholm Energy Operating, LLC for an unorthodox well location, a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.
Buffalo 12-1 Fed 2BS No. 1H Well

Ladies & Gentlemen:

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 12, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Davis Armour at (817) 953-0480 or darmour@chisholmenergy.com.

Sincerely,

Adam Rankin

**ATTORNEY FOR CHISHOLM ENERGY OPERATING,
LLC**

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎



June 22, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**TO: OFFSETTING LESSEES AND OPERATORS**

Re: Application of Chisholm Energy Operating, LLC for an unorthodox well location, a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.
Buffalo 12-1 Fed 2BS No. 1H Well

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on July 12, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Davis Armour at (817) 953-0480 or darmour@chisholmenenergy.com.

Sincerely,

Adam Rankin
**ATTORNEY FOR CHISHOLM ENERGY OPERATING,
LLC**

	A	B	D	E	G	H	I
1	TrackingNo	CustomField1	ToName	DeliveryAddress	City	State	Zip
2	9414810898765013720607	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 1	Oxy Usa Inc	5 Greenway Plaza, Ste 110	Houston	TX	77046
3	9414810898765013720706	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 10	Phillip L. White	PO BOX 25968	Albuquerque	NM	87125
4	9414810898765013720713	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 11	Alice M. Craven	3614 Sinclair Ave	Midland	TX	79707
5	9414810898765013720720	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 12	Meredith Greenwood-Brown	3614 Sinclair Ave	Midland	TX	79707
6	9414810898765013720737	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 13	Megan G. Myers	3507 Camarie	Midland	TX	79707
7	9414810898765013720744	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 14	Megan G. Myers Trustee under Eugene Green	3507 Camarie	Midland	TX	79707
8	9414810898765013720751	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 15	MAP2004 OK	101 North Robinson, Ste, 1000	Oklahoma City	OK	73102
9	9414810898765013720768	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 16	Roca Operating Inc.	PO Box 1981	Midland	TX	79701
10	9414810898765013720775	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 17	Oxy Usa Inc	5 Greenway Plaza, Ste 110	Houston	TX	77046
11	9414810898765013720614	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 2	Tim McDonald	3017 Avenue O	Galveston	TX	77550
12	9414810898765013720621	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 3	Maverick Oil & Gas Corporation	1001 West Wall Street	Midland	TX	79701
13	9414810898765013720638	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 4	Louis J. Mazzulo	15934 Burrowing Owl Ct.	Morrison	CO	80465
14	9414810898765013720652	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 5	Nearburg Producing Company	PO BOX 823085	Dallas	TX	75382
15	9414810898765013720669	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 6	Nearburg Exploration Company	PO BOX 823085	Dallas	TX	75382
16	9414810898765013720676	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 7	Thomas E. Jennings	PO BOX 1797	Roswell	NM	88202
17	9414810898765013720683	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 8	First Roswell Company	PO BOX 1797	Roswell	NM	88202
18	9414810898765013720690	63654 - Chisholm Buffalo12-1 Fed 2BS 1H - 9	Timothy Z. Jennings	PO BOX 1797	Roswell	NM	88202

	L	P	S	W
	MaiDate	ERR_SigDate	USPS_Status	Continue_Processing
1	06/22/2018	06/28/2018	Your item has been delivered to an agent at 6:03 am on June 26, 2018 in HOUSTON, TX 77227.	NO
2	06/22/2018	06/28/2018	Your item was delivered at 3:15 pm on June 27, 2018 in ALBUQUERQUE, NM 87101.	NO
3	06/22/2018	06/28/2018	Your item was delivered to an individual at the address at 4:16 pm on June 25, 2018 in MIDLAND, TX 79707.	NO
4	06/22/2018	06/26/2018	Your item was delivered to an individual at the address at 4:16 pm on June 25, 2018 in MIDLAND, TX 79707.	NO
5	06/22/2018	06/26/2018	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.	YES
6	06/22/2018	06/26/2018	Your item was delivered to an individual at the address at 10:59 am on June 25, 2018 in MIDLAND, TX 79707.	NO
7	06/22/2018	06/26/2018	Your item was delivered to the front desk or reception area at 11:56 am on June 25, 2018 in OKLAHOMA CITY, OK	NO
8	06/22/2018	06/26/2018	Your item was delivered at 9:40 am on June 28, 2018 in MIDLAND, TX 79702.	NO
9	06/22/2018	06/28/2018	Your item has been delivered to an agent at 6:03 am on June 26, 2018 in HOUSTON, TX 77227.	NO
10	06/22/2018	06/27/2018	Your item was delivered to an individual at the address at 1:37 pm on June 26, 2018 in GALVESTON, TX 77550.	NO
11	06/22/2018	06/27/2018	Your item was delivered to the front desk or reception area at 11:03 am on June 26, 2018 in MIDLAND, TX 79701.	NO
12	06/22/2018	06/27/2018	Your item was delivered to an individual at the address at 4:21 pm on June 25, 2018 in MORRISON, CO 80465.	NO
13	06/22/2018	06/26/2018	Your item was delivered at 11:42 am on June 25, 2018 in DALLAS, TX 75382.	NO
14	06/22/2018	06/26/2018	Your item was delivered at 11:42 am on June 25, 2018 in DALLAS, TX 75382.	NO
15	06/22/2018	06/26/2018	Your item was delivered at 11:42 am on June 25, 2018 in DALLAS, TX 75382.	NO
16	06/22/2018	06/27/2018	Your item was delivered at 8:41 am on June 26, 2018 in ROSWELL, NM 88201.	NO
17	06/22/2018	06/27/2018	Your item was delivered at 8:41 am on June 26, 2018 in ROSWELL, NM 88201.	NO
18	06/22/2018	06/27/2018	Your item was delivered at 8:41 am on June 26, 2018 in ROSWELL, NM 88201.	NO

