

the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 N/2 of Section 26, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) approving non-standard locations; and (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Palmillo 26 State Corn #315H** and **Palmillo 26 State Com #316 wells**, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13.6 miles northeast of Carlsbad, New Mexico.

**15. Case No. 16144: Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 18 and the W/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 TB 3H** well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

**16. Case No. 16088: (Continued from the May 3, 2018 Examiner Hearing.) Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Catapult Fee 23-26-1 TB 6H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

**17. Case No. 16089: (Continued from the May 3, 2018 Examiner Hearing.) Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) pooling all mineral interests in the Wolfcamp formation underlying the standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. This proposed standard spacing and proration unit will be the project area for the **Catapult Fee Com 23 26 1 WA 5H**, **Catapult Fee Com 23 26 1 WXY 3H**, and **Catapult Fee Com 23 26 1 WXY 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

**18. Case No. 16145: Application of Marathon Oil Permian LLC for approval of a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 480-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and, (2) approving non-standard locations; and (3) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 WXY 4H**, **Blueberry Hill Fee 24-35-19 WA 5H**, and **Blueberry Hill Fee 24-35-19 WA 6H** wells, to be horizontally drilled. The producing area for these wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said wells, the