

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF MATADOR PRODUCTION CASE NOs. 16350,
COMPANY FOR COMPULSORY POOLING, 16351, 16352,
LEA COUNTY, NEW MEXICO. 16353

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

August 9, 2018

Santa Fe, New Mexico

BEFORE: SCOTT DAWSON, CHIEF EXAMINER
 LEONARD LOWE, TECHNICAL EXAMINER
 DAVID K. BROOKS, LEGAL EXAMINER

This matter came on for hearing before the New Mexico Oil Conservation Division, Scott Dawson, Chief Examiner, Leonard Lowe, Technical Examiner, and David K. Brooks, Legal Examiner, on Thursday, August 9, 2018, at the New Mexico Energy, Minerals and Natural Resources Department, Wendell Chino Building, 1220 South St. Francis Drive, Porter Hall, Room 102, Santa Fe, New Mexico.

REPORTED BY: Mary C. Hankins, CCR, RPR
 New Mexico CCR #20
 Paul Baca Professional Court Reporters
 500 4th Street, Northwest, Suite 105
 Albuquerque, New Mexico 87102
 (505) 843-9241

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APPEARANCES

FOR APPLICANT MATADOR PRODUCTION COMPANY:

JAMES G. BRUCE, ESQ.
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

FOR INTERESTED PARTIES EOG Y RESOURCES, LLC, EOG A
RESOURCES, LLC and EOG M RESOURCES, LLC:

ERNEST L. PADILLA, ESQ.
PADILLA LAW FIRM, P.A.
1512 South St. Francis Drive
Post Office Box 2523
Santa Fe, New Mexico 87504
(505) 988-7577
padillalaw@qwestoffice.net

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1 (1:53 p.m.)

2 EXAMINER DAWSON: Now, we'll move on to
3 Case Number 16343, number four on the list, which is
4 application Matador -- is that okay?

5 MR. BRUCE: Mr. Examiner, can we move on to
6 case numbers 19 through 22?

7 EXAMINER DAWSON: That's what Jordan wanted
8 to do, since you're back.

9 Case numbers 19, 20, 21 and 22 on the list,
10 which are Case Numbers 16350, 16351, 16352 and 16353,
11 and they all pertain to an application of Matador
12 Production Company for compulsory pooling, Lea County,
13 New Mexico.

14 How many witnesses do you have, Mr. Bruce?

15 MR. BRUCE: Two witnesses, Mr. Examiner.

16 EXAMINER DAWSON: Will the two witnesses
17 stand and be sworn in by the court reporter, please?

18 MR. PADILLA: I'll enter an appearance on
19 behalf of EOG Resources, and I have no witnesses.

20 EXAMINER DAWSON: All right.

21 (Ms. Hahn and Mr. Parker sworn.)

22 EXAMINER DAWSON: When you're ready,
23 Mr. Bruce.

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CASSIE HAHN,

after having been first duly sworn under oath, was questioned and testified as follows:

DIRECT EXAMINATION

BY MR. BRUCE:

Q. Would you please state your name, your employer and what capacity you're employed?

A. Sure. My name is Cassie Hahn. I work for Matador Resources Company as a landman.

Q. Have you previously testified before the Division?

A. Yes.

Q. And were your credentials as an expert petroleum landman accepted as a matter of record?

A. Yes, they were.

Q. Are you familiar with the applications filed herein?

A. Yes.

Q. And are you familiar with the status of the lands involved in these cases?

A. Yes.

MR. BRUCE: Mr. Examiner, I tender Ms. Hahn as an expert petroleum landman.

EXAMINER DAWSON: Any objection?

MR. PADILLA: None.

1 EXAMINER DAWSON: Ms. Hahn will be admitted
2 as an expert petroleum landman at this time.

3 Q. (BY MR. BRUCE) Could you identify Exhibits 1A
4 through 1D and explain what Matador seeks in these
5 cases?

6 A. Sure. Matador seeks to pool 260-acre standard
7 proration units in the Bone Spring of Section 19, 23
8 South, 35 East and also 260-acre standard proration
9 units in the Wolfcamp Formation of Section 19, 23 South,
10 35 East.

11 Tab A is a C-102 for the Dr. Ireland #113H.
12 It shows a stand-up 160-acre spacing unit in the
13 Antelope Ridge; Bone Spring Pool. This unit is going to
14 be in the west half-east half of Section 19, 23 South,
15 35 East.

16 Tab B is the C-102 for the Dr. Ireland Fed
17 Com #114H. It shows a stand-up 160-acre spacing unit in
18 the Antelope Ridge; Bone Spring Pool. And this unit is
19 going to the east half-east half of Section 19, 23, 35
20 East.

21 Tab C is the C-102 for the Dr. Ireland Fed
22 Com 213. It shows a stand-up 160-acre spacing unit in
23 the Wildcat; Wolfcamp Pool. And this unit is in the
24 west half-east half of Section 19, 23 South, 35 East.

25 And finally, Tab D is the C-102 for the

1 Dr. Ireland Fed Com #214H. And it shows a stand-up
2 160-acre spacing unit in the Wildcat; Wolfcamp Pool.
3 This unit is in the east half-east half of Section 19,
4 23 South, 35 East.

5 Q. And do you seek to pool either the Bone Spring
6 or the Wolfcamp Formation in these four wells?

7 A. Yes.

8 Q. And the C-102s contain the pertinent name of
9 the pool and the pool code as provided to you by the Oil
10 Conservation Division?

11 A. Yes.

12 Q. Now, looking at the C-102s, they show setbacks
13 330 feet from the end?

14 A. Right.

15 Q. Assuming the pooling applications are granted
16 and the wells drilled, will they comply with the current
17 rules of 100-foot setbacks?

18 A. Correct. Yes. We will sundry those.

19 Q. Okay. Let's go to Exhibit 2. Could you
20 identify that and describe what types of land are
21 involved in these applications?

22 A. Sure. This is a Midland Map showing the lease
23 breakdown. It's two federal leases. There is one in
24 the red, in the south half-southeast quarter, and then
25 the other is the blue, which is the northeast quarter,

1 and then the north half of the southeast quarter.

2 **Q. Are there any depth severances in the Bone**
3 **Spring Formation?**

4 A. No.

5 **Q. And are there any depth severances in the**
6 **Wolfcamp Formation?**

7 A. No.

8 **Q. Let's go on to Exhibit 3. What is Exhibit 3A?**

9 A. So Exhibit 3 is our summary of interest of the
10 parties we're seeking to pool. We're seeking to pool
11 21.875 percent of uncommitted working interest owners.

12 **Q. And what is Exhibit 3B?**

13 A. 3B is also a summary of interests of parties
14 we're seeking to pool in the Wolfcamp, and that is
15 21.875 percent of uncommitted working interest owners.

16 **Q. And, again, these are working interest owners.**
17 **They are not unleased mineral owners, correct?**

18 A. Correct.

19 **Q. Let's move to -- before we get into it -- into**
20 **your contacts, what is the current status of discussions**
21 **with either EOG or OXY?**

22 A. EOG, we have proposed a JOA, and we are
23 currently working on a trade.

24 And then OXY, they are reviewing the JOA
25 currently.

1 Q. Well, let's go to Exhibits 4A through 4D.

2 First off, would you identify by the letters involved?

3 A. Can you say that again?

4 Q. Could you identify the letters?

5 A. Sure. So these tabs are our well proposals
6 that we sent on February 1st, 2018. We also included
7 along with those an AFE and our JOA.

8 Q. Okay. And besides these letters, have you had
9 numerous contacts with the parties involved in these
10 wells?

11 A. Yes.

12 Q. And so at this point, you've been working on
13 this prospect for well over six months?

14 A. Correct.

15 Q. Without going into great detail, could you --
16 AFEs were included with the well proposals; is that
17 correct?

18 A. Yes.

19 Q. AFEs were included?

20 A. Yes.

21 Q. And what are the costs of the Bone Spring wells
22 approximately and the cost of the Wolfcamp wells?

23 A. The Bone Spring wells are about 7.2 million
24 each, and the Wolfcamp will be about 8 million each.

25 Q. And are these costs fair and reasonable and in

1 line with the costs of similar Wolfcamp or Bone Spring
2 wells drilled in this area?

3 A. Yes.

4 Q. And do the letters propose overhead rates for
5 these wells?

6 A. They do.

7 Q. And what are those rates?

8 A. Those will be 7,000 a month while drilling and
9 700 a month while producing.

10 Q. And are these costs similar to the costs
11 proposed and used by other operators in this area?

12 A. Yes, they are.

13 Q. And are those costs also included in the
14 proposed JOA?

15 A. Yes.

16 Q. And do you request that these costs be adjusted
17 periodically as provided by the COPAS accounting
18 procedure?

19 A. Yes.

20 Q. And there are no unlocatable interests; is that
21 correct?

22 A. Correct.

23 Q. Let's turn back to Exhibit 3 for a short
24 minute. If you turn to the second page of Exhibit 3,
25 what is that?

1 A. These are overriding royalty interest owners,
2 and we noticed them as well.

3 Q. And the overrides are the same whether you're
4 looking at the west half-west half -- I mean -- excuse
5 me -- the west half-west half or the east half-east half
6 or the Wolfcamp or the Bone Spring?

7 A. Correct. Yes.

8 Q. Okay. And was notice provided to them of this
9 hearing?

10 A. Yes.

11 Q. Now let's move on to Exhibit 5 regarding notice
12 to everyone. Was notice given to all of the working
13 interest owners being pooled?

14 A. Yes.

15 Q. And is that reflected in Exhibit 5A, my notice
16 letter?

17 A. Yes.

18 Q. And 5A is for the Bone Spring well, correct?

19 A. Right.

20 Q. And 5B is for the Wolfcamp wells?

21 A. Correct.

22 Q. And then is Exhibit 5C the notice letter to the
23 overrides of all four wells?

24 A. Yes.

25 Q. And since this application was filed a while

1 ago, was notice given to the offsets?

2 A. Yes.

3 MR. BRUCE: Mr. Examiner, I received a few
4 green cards back, but I'm still waiting for a bunch of
5 them. So I'd ask that the case be continued at the end
6 of this hearing so we can collect all of the green
7 cards.

8 EXAMINER DAWSON: Okay.

9 Q. (BY MR. BRUCE) Do you request that Matador
10 Production Company be named operator of the wells?

11 A. Yes.

12 Q. And do you request the maximum cost plus 200
13 percent risk charge in the event an interest owner goes
14 nonconsent in the well?

15 A. Yes.

16 Q. In your opinion, is the granting of this
17 application in the interest of conservation and the
18 prevention of waste?

19 A. Yes, it is.

20 Q. And were Exhibits 1 through 4 prepared by you
21 or under your supervision?

22 A. Yes.

23 Q. And was Exhibit 5 compiled from company
24 business records?

25 A. Yes.

1 MR. BRUCE: Mr. Examiner, I move the
2 admission of Exhibits 1 through 5 -- 1 through 5D, I
3 suppose I should say.

4 EXAMINER DAWSON: Any objections?

5 MR. PADILLA: No objections.

6 EXAMINER DAWSON: Okay.

7 I don't know if I got you on the record as
8 appearing in this case.

9 MR. PADILLA: Yes. But in light of Exhibit
10 3, I think I need to amend my representation of EOG
11 Resources to EOG Y Resources, LLC, EOG A Resources, LLC
12 and EOG M Resources, LLC. I think I got an email late
13 yesterday about that.

14 EXAMINER DAWSON: So that will be corrected
15 and submitted for the record.

16 MR. PADILLA: In addition to --

17 THE WITNESS: Yeah. These are correct.

18 MR. PADILLA: -- I made an appearance for
19 EOG Resources only, but in light of these LLCs, I better
20 enter an appearance for them as well.

21 EXAMINER DAWSON: All right. Okay.

22 MR. BRUCE: I have no further questions of
23 the witness.

24 EXAMINER DAWSON: It would just be Exhibits
25 1 through 5, correct?

1 MR. BRUCE: 1 through 5 or 1 through 5D.

2 EXAMINER DAWSON: Okay. Any objection?

3 MR. PADILLA: No.

4 EXAMINER DAWSON: Okay. Exhibits 1 through

5 5D will be admitted to the record. But I don't see a 5.

6 Is it A, B, C, D?

7 THE WITNESS: Yeah. They're down at the
8 bottom.

9 EXAMINER DAWSON: That's right. That's
10 right. They're on the bottom -- marked on the bottom of
11 the page.

12 Okay. So those, 1 through 5D, will be
13 admitted to the record at this time.

14 (Matador Production Company Exhibit Numbers
15 1 through 5D are offered and admitted into
16 evidence.)

17 MR. BRUCE: I have no further questions.

18 EXAMINER DAWSON: Mr. Padilla, do you have
19 any further questions?

20 MR. PADILLA: No, no questions.

21 EXAMINER DAWSON: Mr. Lowe?

22 EXAMINER LOWE: No.

23 EXAMINER BROOKS: No questions.

24 EXAMINER DAWSON: I have no questions.

25 EXAMINER BROOKS: You covered overrides. I

1 don't need to ask any questions.

2 ANDREW PARKER,

3 after having been previously sworn under oath, was
4 questioned and testified as follows:

5 DIRECT EXAMINATION

6 BY MR. BRUCE:

7 Q. Can you please state your name and city of
8 residence for the record?

9 A. Andrew Parker, Dallas, Texas.

10 Q. And who do you work for and in what capacity?

11 A. Matador Resources. I am a geologist.

12 Q. And what are your responsibilities in the
13 Permian Basin of New Mexico for Matador?

14 A. I'm an asset geologist for southeast New Mexico
15 in Eddy and Lea Counties.

16 Q. Have you previously testified before the
17 Division?

18 A. I have.

19 Q. And were your credentials as an expert
20 petroleum geologist accepted as a matter of record?

21 A. Yes, they were.

22 Q. And are you familiar with the applications
23 filed in these cases?

24 A. Yes.

25 Q. And have you conducted a geologic study of the

1 **lands and formations which are the subject of these**
2 **applications?**

3 A. Yes.

4 MR. BRUCE: Mr. Examiner, I tender
5 Mr. Parker as an expert petroleum geologist.

6 EXAMINER DAWSON: Any objection?

7 MR. PADILLA: No.

8 EXAMINER DAWSON: Mr. Parker will be
9 accepted as an expert petroleum geologist at this time.

10 **Q. (BY MR. BRUCE) Mr. Parker, let's first look at**
11 **the Bone Spring. What is Exhibit 6?**

12 A. This is an original map of the Northern
13 Delaware Basin in southeast New Mexico showing the
14 project areas for the Dr. Ireland wells in the yellow
15 boxes but also highlighted within the red box.

16 **Q. What is Exhibit 7?**

17 A. This is a structure map on the top of the Bone
18 Spring Formation with 50-foot contours. You can see the
19 yellow boxes highlight the project areas for Dr. Ireland
20 113 and 114. Those well locations are the red lines.
21 The orange -- the orange lines are existing Bone Spring
22 wells in the area, and there's also a cross section
23 reference line from A to A prime, basically a
24 south-to-north cross section.

25 **Q. Now, in looking at the existing Bone Spring**

1 **wells, obviously there is a strong preference for**
2 **stand-up units?**

3 A. Yes. The large majority of wells in this area
4 are drilled north-south or south-north.

5 Q. **And those wells have apparently worked out**
6 **fairly well?**

7 A. Yes. The ones that we've drilled currently
8 meet Matador's economic standards.

9 Q. **And looking at it from a structural basis, have**
10 **you noticed any faulting or pinch-outs of the Bone**
11 **Spring reservoir?**

12 A. I have not.

13 Q. **Have you noticed any geological impediments to**
14 **the drilling of horizontal wells?**

15 A. No.

16 Q. **And you've got a two-well cross section marked**
17 **on here. Are those older gas wells that those logs are**
18 **obtained from?**

19 A. You know, I actually don't know the production
20 history of those wells, but they are deeper pilot holes
21 that -- you know, that have a good set of open-hole
22 logs.

23 Q. **And do those wells penetrate both the Bone**
24 **Spring and Wolfcamp Formations?**

25 A. They do.

1 **Q. Let's move on to your Bone Spring cross**
2 **section, Exhibit 7. Can you discuss that for the**
3 **Examiner?**

4 A. This is a structural cross section from A to A
5 prime, so south to north, and it's roughly parallel to
6 the Dr. Ireland wellbores. The top is the Bone Spring
7 top, which is also the basal Brushy Canyon, and it goes
8 down to the Bone Spring base, which is effectively the
9 Wolfcamp top. And highlighted in orange is the zone
10 that we plan to target in both Dr. Ireland 113 and 114.

11 **Q. Based on this cross section, is the Bone Spring**
12 **continuously -- continuous across both Bone Spring well**
13 **units?**

14 A. It is.

15 **Q. And more or less of uniform thickness?**

16 A. It is.

17 **Q. And in your opinion, can the Bone Spring be**
18 **efficiently and economically developed by horizontal**
19 **wells?**

20 A. Yes.

21 **Q. And in your opinion from a geologic**
22 **perspective, will each quarter-quarter section in each**
23 **well unit contribute more or less equally to production?**

24 A. Yes.

25 **Q. What is Exhibit 9?**

1 A. This is a wellbore diagram not drawn to scale,
2 the Dr. Ireland 113, showing the surface location with a
3 fair amount of back build all the way out to bottom hole
4 and showing that we are going to go for the 100-foot
5 setbacks according to the new horizontal rules. And I
6 believe that's it.

7 **Q. And in your opinion, as to the two Bone Spring**
8 **wells, is the granting of the applications in the**
9 **interest of conservation and the prevention of waste?**

10 A. Yes.

11 **Q. Let's move on to the Wolfcamp. What is Exhibit**
12 **10?**

13 A. This is the same diagram of the southeast Eddy
14 and Lea Counties, the northern part of the Delaware
15 Basin showing the project areas for the two Dr. Ireland
16 Wolfcamp wells.

17 **Q. What is Exhibit 11?**

18 A. This is a structure map on the top of the
19 Wolfcamp with the same project areas, similar wellbore
20 locations, except these are the Dr. Ireland 213 and 214.
21 There are a few Wolfcamp producers in the area that are
22 the orange sticks. And it's the same wells from the
23 previous cross section, so it's the same cross section
24 reference line. And the structure map demonstrates that
25 there is sort of a gentle south to southeast dip in the

1 area for the Wolfcamp.

2 Q. And structurally, do you see any evidence of
3 faulting in this area?

4 A. No.

5 Q. And do you notice any geologic features which
6 would impair the drilling of horizontal wells?

7 A. No.

8 Q. And let's move on to the cross section again.
9 What does that reflect?

10 A. This is, again, a structural cross section from
11 south to north, A to A prime, going from the top of the
12 Wolfcamp to the Wolfcamp base, highlighting the target
13 interval in orange.

14 Q. And is the Wolfcamp continuous across both of
15 the proposed well units?

16 A. Yes.

17 Q. And does the interval look relatively thick
18 across both well units?

19 A. Yes.

20 Q. Can this Wolfcamp acreage be efficiently and
21 economically developed by horizontal wells?

22 A. Yes.

23 Q. In your opinion, will each quarter-quarter
24 section in each Wolfcamp well contribute more or less
25 equally to production?

1 A. Yes.

2 Q. Finally, what is Exhibit 13?

3 A. Exhibits 13A and 13B are also wellbore diagrams
4 for the Dr. Ireland 213 and 214, respectively, again
5 with surface hole location and backfill and
6 demonstrating that the perforations will be within the
7 new 100-foot setbacks.

8 Q. In your opinion, is the granting of the
9 Wolfcamp applications in the interest of conservation
10 and the prevention of waste?

11 A. Yes.

12 Q. And were Exhibits 6 through 13 prepared by you
13 or compiled under your supervision and direction?

14 A. Yes.

15 MR. BRUCE: Mr. Examiner, I move the
16 admission of Exhibits 6 through 13.

17 EXAMINER DAWSON: Any objections?

18 MR. PADILLA: None.

19 EXAMINER DAWSON: So at this time, Exhibits
20 6 through 13 will be admitted to the record.

21 (Matador Production Company Exhibit Numbers
22 6 through 13 are offered and admitted into
23 evidence.)

24 MR. BRUCE: And I have no further questions
25 of the witness.

1 EXAMINER DAWSON: Mr. Padilla?

2 MR. PADILLA: No questions.

3 EXAMINER DAWSON: Mr. Lowe?

4 CROSS-EXAMINATION

5 BY EXAMINER LOWE:

6 Q. I've got a question on your Exhibit 8, on
7 your -- how wide is your target interval?

8 A. Well, the -- so this is the 1st Bone Spring
9 Sand within the Bone Spring Formation, and the gross 1st
10 Bone Sand is, you know, 3- or 400 feet thick. The
11 target sands in the upper portion is more -- you know,
12 more along the lines of 80 to 100 foot thick, but we
13 will target a 20- to 30-foot window within that sand.

14 Q. Okay. And the same question goes to your
15 Exhibit 12 for the Wolfcamp.

16 A. So the entire Wolfcamp Formation over here is,
17 you know, 4- to 500 feet thick. But this A Lower -- or
18 this Wolfcamp A Upper is 100 foot thick, and we will,
19 again, have about a 20- to 30-foot drilling window
20 within that zone.

21 Q. Okay. Thank you. That's all the questions
22 I've got.

23 EXAMINER DAWSON: Any questions?

24 EXAMINER BROOKS: No questions.

25

1 CROSS-EXAMINATION

2 BY EXAMINER DAWSON:

3 Q. Okay. I'm going back to your cross section on
4 Exhibit 12 on the Wolfcamp.

5 A. Uh-huh.

6 Q. And I'm supposing -- what I want to ask is:
7 Are you kind of targeting that red porosity streak there
8 at the top of the Wolfcamp, probably about 30 -- I don't
9 know -- maybe 30 feet down from the -- where you've
10 marked the top of the zone there?

11 A. We will actually get a little bit lower than
12 that. There's a little bit more of an organic-rich zone
13 within that overall window. So I think the porosity
14 that you're looking at is probably a sandier target, but
15 we will -- you know, we will land closer to 100 feet
16 below the base of the 3rd Bone Spring or the Wolfcamp
17 top. So we'll get further away from that than that.

18 Q. You'll get further away from the 3rd Bone
19 Spring, so you don't expect any communication with the
20 3rd Bone Spring?

21 A. No, we do not.

22 Q. Okay. And then your -- what -- on the Bone
23 Spring, which Bone Spring bench is that?

24 A. This is the uppermost 1st Bone Spring Sand.

25 Q. 1st Bone Spring Sand?

1 A. Uh-huh.

2 **Q. Has there been any east-west wells drilled in**
3 **that area that you know of?**

4 A. Not in the immediate area. I mean, within --
5 within a couple of miles, I believe, the answer to that
6 is no. If you go northeast another three to five miles,
7 there are a couple of east-west wells that are very poor
8 performers from Avalon through, you know, I think Upper
9 Wolfcamp, a handful.

10 **Q. They're not intersecting the fractures like**
11 **these north-south wells are, in your opinion?**

12 A. No. No. It's very well established that in
13 the majority of Lea County, the maximum stress direction
14 is east-west, and you have to go perpendicular to that.

15 **Q. Okay. On the -- I notice there are some, like,**
16 **mile-and-a-half wells over to the -- roughly two miles**
17 **east of you, mile and a half --**

18 A. Uh-huh.

19 **Q. -- east of you. How do those mile-and-a-half**
20 **horizontal wells -- how do they perform versus a mile**
21 **horizontal well?**

22 A. Most of those are relatively new wells. I
23 believe the majority of them are actually drilled by
24 EOG. The best one is one there called the Beowulf, and
25 it's a good well. I mean, it's something that Matador

1 would drill and repeat. But, you know, the mile wells
2 do well, as do the mile-and-a-half wells. So --

3 **Q. That's all the questions I have. Thank you**
4 **very much.**

5 A. Thank you.

6 EXAMINER DAWSON: And so you're requesting
7 that this case be continued to August 23rd for
8 notification purposes?

9 MR. BRUCE: That is correct.

10 EXAMINER DAWSON: Okay.

11 No objection to that?

12 MR. PADILLA: No.

13 EXAMINER DAWSON: Okay. So these cases,
14 16350, 16351, 16352 and 16353, will be continued to
15 August 23rd for notice purposes.

16 Thank you.

17 (Case Numbers 16350, 16351, 16352 and 16353
18 conclude, 2:18 p.m.)

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1 STATE OF NEW MEXICO
2 COUNTY OF BERNALILLO

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4 CERTIFICATE OF COURT REPORTER

5 I, MARY C. HANKINS, Certified Court
6 Reporter, New Mexico Certified Court Reporter No. 20,
7 and Registered Professional Reporter, do hereby certify
8 that I reported the foregoing proceedings in
9 stenographic shorthand and that the foregoing pages are
10 a true and correct transcript of those proceedings that
11 were reduced to printed form by me to the best of my
12 ability.

13 I FURTHER CERTIFY that the Reporter's
14 Record of the proceedings truly and accurately reflects
15 the exhibits, if any, offered by the respective parties.

16 I FURTHER CERTIFY that I am neither
17 employed by nor related to any of the parties or
18 attorneys in this case and that I have no interest in
19 the final disposition of this case.

20 DATED THIS 16th day of August 2018.

21

22

23 MARY C. HANKINS, CCR, RPR
24 Certified Court Reporter
New Mexico CCR No. 20
Date of CCR Expiration: 12/31/2018
Paul Baca Professional Court Reporters

25