STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

ORIGINAL

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 16389

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

September 6, 2018

Santa Fe, New Mexico

BEFORE: MICHAEL McMILLAN, CHIEF EXAMINER DAVID K. BROOKS, LEGAL EXAMINER

This matter came on for hearing before the New Mexico Oil Conservation Division, Michael McMillan, Chief Examiner, and David K. Brooks, Legal Examiner, on Thursday, September 6, 2018, at the New Mexico Energy, Minerals and Natural Resources Department, Wendell Chino Building, 1220 South St. Francis Drive, Porter Hall, Room 102, Santa Fe, New Mexico.

REPORTED BY: Mary C. Hankins, CCR, RPR

New Mexico CCR #20

Paul Baca Professional Court Reporters 500 4th Street, Northwest, Suite 105

Albuquerque, New Mexico 87102

(505) 843-9241

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1	APPEARANCES	
2	FOR APPLICANT MEWBOURNE OIL COMPANY:	
3	JAMES G. BRUCE, ESQ.	
4	Post Office Box 1056 Santa Fe, New Mexico 87504	
5	(505) 982-2043 jamesbruc@aol.com	
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- 1 (11:15 a.m.)
- 2 EXAMINER McMILLAN: Okay. Case Number
- 3 16389, application of Mewbourne Oil Company for
- 4 compulsory pooling, Lea County, New Mexico call for
- 5 appearances.
- 6 MR. BRUCE: Mr. Examiner, Jim Bruce of
- 7 Santa Fe representing the Applicant. I am submitting
- 8 this case by affidavit.
- 9 EXAMINER McMILLAN: Please proceed.
- MR. BRUCE: Mr. Examiner, I've handed you
- 11 four exhibits. Exhibit 1 is the verified statement of
- 12 Mitch Robb, a Mewbourne landman, who has been qualified
- 13 by the Division as an expert petroleum landman.
- In this case, if you'll turn past the
- 15 affidavit to the land plat in this case, Mewbourne seeks
- 16 to force pool the west half-west half of Section 10, 23
- 17 South, 34 East for purposes of drilling the Ibex 10 B3MD
- 18 Fed Com #1H, which is a 3rd Bone Spring well. The
- 19 location is actually in Section 15, and it's drilling
- 20 north to -- through Section 10.
- 21 As part of Attachment A to the exhibit is
- 22 the acreage dedication plat, giving the API number, pool
- 23 code and pool name. This is a proposed well.
- 24 Attachment B lists all of the interest
- 25 owners and the parties being pooled.

1 Exhibit C is a summary of contacts with the

- 2 parties being pooled, as well as the proposal letters
- 3 and follow-up contacts via email. They are -- I know
- 4 the parties are trying to work out a JOA, except for VPD
- 5 New Mexico, LLC. It says it will participate under a
- 6 pooling order. Negotiations are ongoing, but Mewbourne
- 7 would like to get the well drilled.
- 8 Attachment D is the AFE for the well. The
- 9 approximate well cost is \$7.06 million, and that cost is
- 10 stated to be fair and reasonable. The overhead rates
- 11 requested are 8,000 and 800 a month, and that is the
- 12 rates set forth in the JOA. And Mewbourne requests that
- 13 these overhead rates be adjusted as provided by the
- 14 COPAS accounting procedure. The Applicant requests the
- 15 maximum cost plus 200 percent risk charge, and
- 16 Mewbourne -- or the working interest owners have the
- 17 right to pool the overriding royalty owners.
- 18 Exhibit 2 is my Affidavit of Notice. The
- 19 parties were all locatable, but I did not receive a
- 20 green card back from VPD New Mexico, LLC. The Affidavit
- 21 of Notice is Exhibit 2, so notice was published as
- 22 against the interest owners in the Hobbs newspaper.
- 23 Exhibit 3 is the Affidavit of Publication.
- 24 And VPD was noticed constructively by the Affidavit of
- 25 Publication, so everyone has received notice.

1 Exhibit 4 is the affidavit of Jordan

- 2 Carrell, one of the geologists for Mewbourne. The usual
- 3 attachments are part of Exhibit 4.
- 4 Attachment A is a structure map; Attachment
- 5 B, an isopach; Attachment C, a cross section showing the
- 6 3rd Bone Spring Sand and the horizontal target, which is
- 7 near the base of the 3rd Bone Spring Sand.
- 8 Attachment D is the listing of production
- 9 from nearby Bone Spring wells. Virtually all of the
- 10 wells are north-south in this area, and I suppose there
- 11 are a lot of available -- a lot of data is not
- 12 available, but of the wells that have produced, they are
- 13 substantial producers. The three wells at the top of
- 14 Attachment D show pretty good production. The remaining
- 15 wells are almost all 2018 wells, and there is no
- 16 production data available on them. But as you look at
- 17 the geologic plats, you can see everybody has drilled
- 18 north to south -- or north-south, south-north, either
- 19 way.
- 20 And Attachment E is just the Standard
- 21 Planning Report showing that the well will be at
- 22 orthodox locations. The well will use the current
- 23 approved setbacks of 100 feet for first and last take
- 24 points, although on the C-102, it shows 330-foot
- 25 setbacks north and south. That will be changed to the

- 1 current rule, 100-foot setbacks.
- With that, I'd ask that Exhibits 1 through
- 3 4 be taken under advisement -- I mean admitted to the
- 4 record.
- 5 EXAMINER McMILLAN: Exhibits 1 through 4
- 6 may now be accepted as part of the record.
- 7 (Mewbourne Oil Company Exhibit Numbers 1
- 8 through 4 are offered and admitted into
- 9 evidence.)
- 10 EXAMINER McMILLAN: Okay. The question I'm
- 11 getting -- in looking at Exhibit D, are you aware -- are
- 12 there -- are you aware of any -- any of these wells that
- 13 are subject to compulsory pooling outside of Mewbourne?
- 14 MR. BRUCE: Yeah, there is. I should have
- 15 looked that up, Mr. Examiner. But I think the east-half
- of the west-half well was subject to forced pooling
- 17 maybe early this year.
- 18 EXAMINER McMILLAN: Okay. Was that the
- 19 Cosmo?
- MR. BRUCE: What's that?
- 21 EXAMINER McMILLAN: What well?
- MR. BRUCE: It would be the Ibex -- the
- 23 Ibex 10 B3NC Fed Com #1H.
- 24 EXAMINER McMILLAN: What were the overhead
- and producing rates that were requested there?

Page 7 MR. BRUCE: They were 8,000 and 800. 1 2 Mewbourne has been requesting 8,000 and 800 for the 3 entire year. EXAMINER McMILLAN: And you'll find that 5 out? 6 MR. BRUCE: I will find that out for sure. 7 EXAMINER McMILLAN: Go ahead if you have questions, David. 8 9 EXAMINER BROOKS: No questions. 10 EXAMINER McMILLAN: I have a question. Any depth severances? 11 12 MR. BRUCE: No. 13 EXAMINER McMILLAN: Pool code is 2207, 14 right? 15 MR. BRUCE: Yes. 16 EXAMINER McMILLAN: Okay. Thanks. 17 MR. BRUCE: And I request the matter be 18 taken under advisement. 19 EXAMINER McMILLAN: Case Number 16389 shall be taken under advisement. 20 21 (Case Number 16389 concludes, 11:25 a.m.) 22 23 24

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STATE OF NEW MEXICO
COUNTY OF BERNALILLO
CERTIFICATE OF COURT REPORTER
I, MARY C. HANKINS, Certified Court
Reporter, New Mexico Certified Court Reporter No. 20,
and Registered Professional Reporter, do hereby certify
that I reported the foregoing proceedings in
stenographic shorthand and that the foregoing pages are
a true and correct transcript of those proceedings that
were reduced to printed form by me to the best of my
ability.
I FURTHER CERTIFY that the Reporter's
Record of the proceedings truly and accurately reflects
the exhibits, if any, offered by the respective parties.
I FURTHER CERTIFY that I am neither
employed by nor related to any of the parties or
attorneys in this case and that I have no interest in
the final disposition of this case.
DATED THIS 28th day of September 2018.
1 m 0 11
Mary C. Hankins, CCR, RPR
Certified Court Reporter
New Mexico CCR No. 20 Date of CCR Expiration: 12/31/2018
Paul Baca Professional Court Reporters