# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 4, 2018

CASE No. 16252, 16253, 16254 & 16255

CHARLES LING 131
CHARLES LING 132

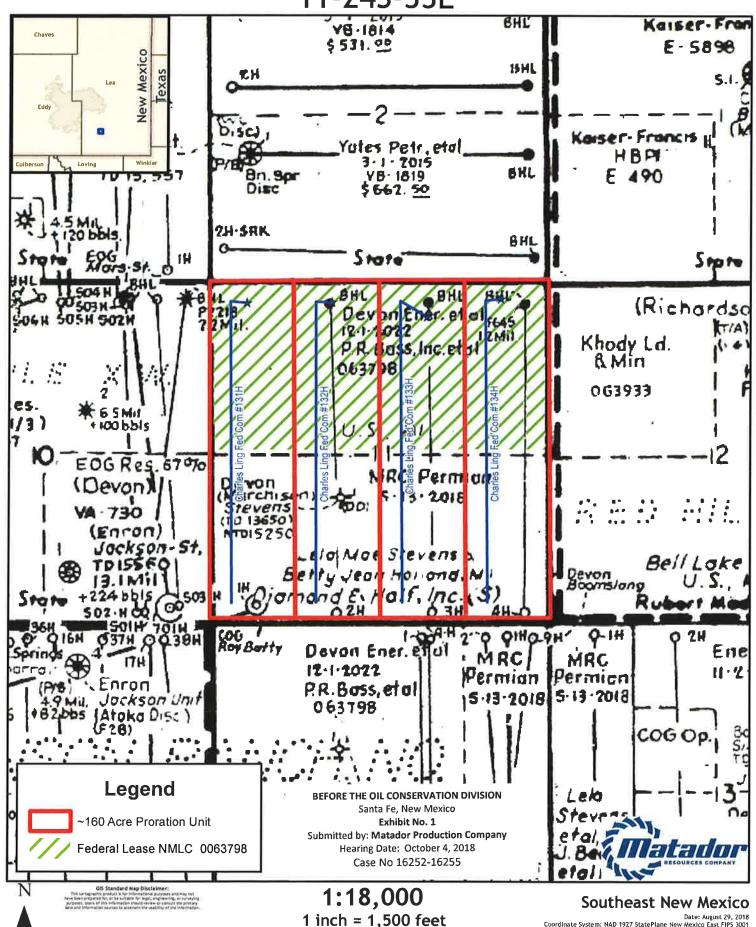
CHARLES LING 133

CHARLES LING 134

## Eddy County, New Mexico



11-24S-33E



6,000

4,500

750

1,500

3,000

Date: August 29, 2018 Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001 Projection: Transverse Mercator; Datum: North American 1927; Units: Foot US Sources: IHS; ESRI; District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Azdec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

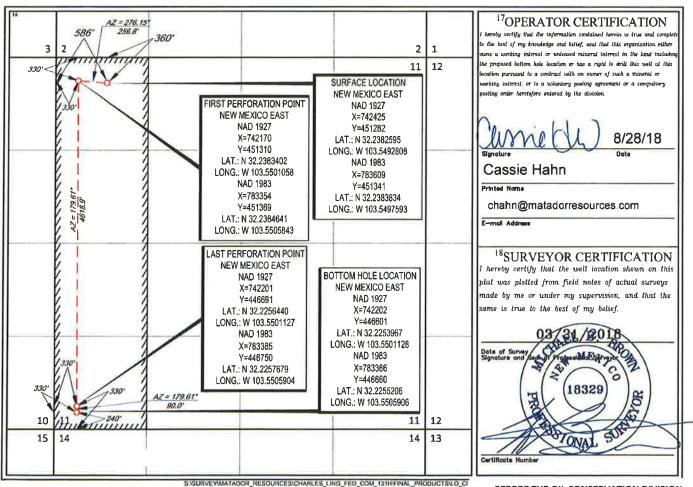
FORM C-102 Revised August 1, 2011 Submit one copy to approprlate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	T				11112	EAGE DEDICA				
	API Number	7	06	Pool Code		RED HILLS; BONE SPRING, NORTH				
			90	434		KEU HILLO, B	ONE SPRIN	G, NORTH		
<sup>4</sup> Property (	Code				5Property Na	me		°W.	ell Number	
					RLES LING	FED COM		#	131H	
7OGRID	No.				*Operator Na	me		91	Elevation	
	MATADOR PRODUCTION COMPANY					3	8611'			
				151	10 Surface Lo	cation				
UL or lot ao.	Section	Township Range Lot Idn Feet from the North/South line Feet from the					East/West line	County		
D	11	24-S	33-E	-	360'	NORTH	586'	WEST	LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count	
M	11	24-S	33-E	-	240'	SOUTH	330'	WEST	LEA	
Dedicated Acres	<sup>13</sup> Joint or 1	nfill 14Co	nsolidation Code	15Order	No.		•	*		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. 2

Submitted by: Matador Production Company Hearing Date: October 4, 2018 Case No 16252-16255 <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III
1000 Rio Brazos Rosd, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

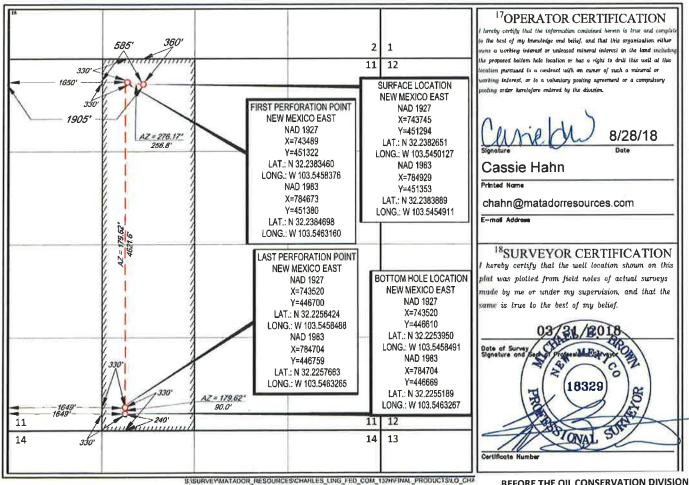
**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			EDL LO	CATION	AND ACIO	SAGE DEDICA				
<sup>7</sup> API Number <sup>2</sup> Pool Code 96434						RED HILLS; BONE SPRING, NORTH				
<sup>4</sup> Property Code <sup>5</sup> Pr						me		W <sup>3</sup>	ell Number	
						FED COM		1 1	132H	
OGRID I	No.				Operator Na	ime		,	Elevation	
	MATADOR PRODUCTION COMPANY							3612'		
					10 Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot (dn	Feet from the	North/South line	Feet from the	East/West line	County	
C	11	24-S	33-E	) <b>—</b> )	360'	NORTH	1905'	WEST	LEA	
					B. 4	11 A.P. A.B. I	Feet from the	East/West line	County	
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line				
N	11	24-S	33-E		240'	SOUTH	1649'	WEST	LEA	
<sup>2</sup> Dedicated Acres	<sup>13</sup> Joint or 1	Infill MCo	nsolidation Code	15Order	No.					
160				- 1						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. 3

Submitted by: Matador Production Company Hearing Date: October 4, 2018

Case No 16252-16255

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

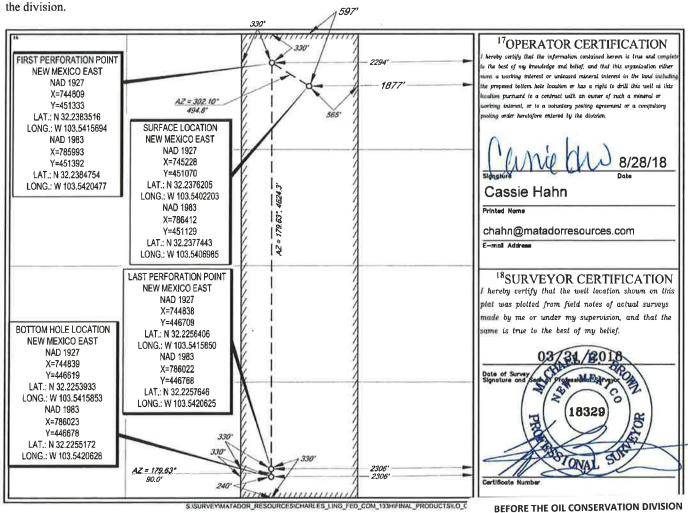
API Numb	Pool Code 96434	RED HILLS; BONE SPRING, N	ORTH
<sup>4</sup> Property Code		operty Name LING FED COM	<sup>6</sup> Well Number #133H
OGRID No.		erator Name DUCTION COMPANY	Elevation 3617'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	11	24-S	33-E	-	597'	NORTH	1877'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	24-S	33-E	-	240'	SOUTH	2306'	EAST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or i	infili) ją Ce	onsolidation Cod	e <sup>[5</sup> Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



Santa Fe, New Mexico Exhibit No. 4

Submitted by: Matador Production Company Hearing Date: October 4, 2018 Case No 16252-16255

160

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

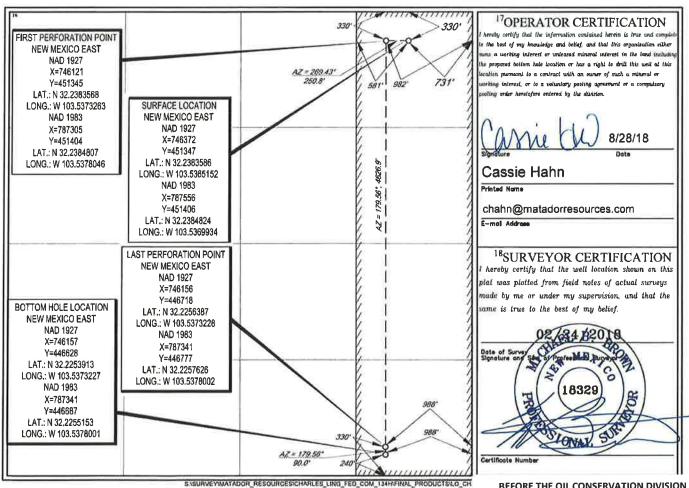
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number 'Pool Code   Pool Name   Pool									
Property	Code				Property N	FED COM			ll Number 134H	
OGRID No.			M	ATADOF	•	*Operator Name *Flevation GODUCTION COMPANY 3625'				
					<sup>10</sup> Surface Lo	cation		***************************************		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	11	24-S	33-E	-	330'	NORTH	731'	EAST LEA		
UL or lat no.	I Santian	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
P	11	24-S	33-E	-	240'	SOUTH	988'	EAST	LEA	
Dedicated Acres	DJoint or 1	Infill NaCo	asolidation Code	I <sup>18</sup> Order	· No					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. 5
Submitted by: Matador Production Company

Hearing Date: October 4, 2018 Case No 16252-16255

# Summary of Interests - Scenario 1\*

MRC Permian Company Working Interest		62.500000%
Voluntary Joinder		%0000000
Compulsory Pool Interest Total:		37.500000%
Interest Owner:	Description:	Interest:
Murchison Oil and Gas, Inc.	Uncommitted Working Interest Owner	.6374285%
COG Operating LLC	Uncommitted Working Interest Owner	25.833240%
Mobil Producing Texas & New Mexico Inc. (XTO Holdings, LLC)	Uncommitted Working Interest Owner	4.1675995%
Tap Rock Resources, LLC	Uncommitted Working Interest Owner	6.8617320%

interest percentages in this unit. Under either scenario, the interest owners in the unit  $^{\star}$  There is currently a disagreement between two of the pooled parties regarding the will remain the same, but the interest percentages would be different.



CORN
ORRI
COG Operating LLC
Concho Oil & Gas LLC
Ralph M. Randel Trust dated 3/10/1995
Barger Family Trust dated 10/10/2001
Ewell H. Muse, III
Edward T. Muse
Thru Line O&G Multi-State, L.L.C.
SRBI O&G Multi-State, L.L.C.
LMBI O&G Multi-State, L.L.C.
Keystone O&G Multi-State, LLC
John C. Thomas
KWCL Properties
Joe John Bond
Betsy Bond
Claire Chilton Lopez
John Lawrence Chilton
John C. Ryan, IV
Richard Royall Ryan
Susan Ryan
Katherine K. McIntyre
Nancy J. Allen
Susan J. Croft
Jamie E. Jennings and George J, Lee, Trustees of the Jennings-
Lee Trust
SRBMT I BPEOR NM, LLC
SRBMT II BPEOR NM, LLC
Fine Line BPEOR NM, LLC
820MT I BPEOR NM, LLC
820MT II BPEOR NM, LLC
MEC Petroleum Corp.
CEMOF AIV, L.P.
CEMOF-A AIV, L.P.
CEMOF Coinvestment, L.P.
Carlyle Energy Mezzanine Opportunities Fund-Q, L.P.
Energex, LLC
Tap Rock Resources, LLC
Murchison Oil and Gas, Inc.
Tap Rock Minerals LP
Devon Energy Production Company, L.P.
RMB BPEOR NM, LLC

# Summary of Interests - Scenario 2\*

MRC Permian Company Working Interest		75.00000%
Voluntary Joinder		0.000000%
Compulsory Pool Interest Total:		25.00000%
Interest Owner:	Description:	Interest:
Murchison Oil and Gas, Inc.	Uncommitted Working Interest Owner	1.274857 %
COG Operating LLC	Uncommitted Working Interest Owner	1.66648%
Mobil Producing Texas & New Mexico Inc. (XTO Holdings, LLC)	Uncommitted Working Interest Owner	8.335199%
Tap Rock Resources, LLC	Uncommitted Working Interest Owner	13.723464%

interest percentages in this unit. Under either scenario, the interest owners in the unit \* There is currently a disagreement between two of the pooled parties regarding the will remain the same, but the interest percentages would be different.



ORRI
COG Operating LLC
Concho Oil & Gas LLC
Ralph M. Randel Trust dated 3/10/1995
Barger Family Trust dated 10/10/2001
Ewell H. Muse, III
Edward T. Muse
Thru Line O&G Multi-State, L.L.C.
SRBI O&G Multi-State, L.L.C.
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SRBMT II BPEOR NM, LLC
Fine Line BPEOR NM, LLC
820MT I BPEOR NM, LLC
820MT II BPEOR NM, LLC
MEC Petroleum Corp.
CEMOF AIV, L.P.
CEMOF-A AIV, L.P.
CEMOF Coinvestment, L.P.
Carlyle Energy Mezzanine Opportunities Fund-Q, L.P.
Energex, LLC
Tap Rock Resources, LLC
Murchison Oil and Gas, Inc.
Tap Rock Minerals LP
Devon Energy Production Company, L.P.
RMB BPEOR NM, LLC
and of Edit Hilly Cod

### MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn Landman

April 2, 2018

### VIA CERTIFIED RETURN RECIEPT MAIL

Tap Rock Resources, LLC ATTN: Clayton Sporich 602 Park Point Drive, Suite 200 Golden, CO 80401

Re: Matador Production Company - Charles Ling Fed Com #131H (the "Well")

Revised Participation Proposal

Section 11, Township 24 South, Range 33 East

Lea County, New Mexico

### Gentlemen:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com #131H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,430,652.00 as found on the enclosed AFE dated March 16, 2018.

The proposed surface location of the Well will be located in the NW/4NW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SW/4SW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~12,125' TVD) to a Total Measured Depth of approximately 16,950' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Hearing Date: October 4, 201 Case No 16252-16255 Tap Rock Resources, LLC will own an approximate 6.861732% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,
Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

\_\_\_\_\_ Tap Rock Resources, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #131H well, located in Lea County, New Mexico.

\_\_\_\_\_ Tap Rock Resources, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #131H well, located in Lea County, New Mexico.

\_\_\_\_\_ I/ We are interested in selling our interest in this unit, please contact us to discuss.

TAP ROCK RESOURCES, LLC

By: \_\_\_\_\_\_

Title: \_\_\_\_\_\_

Date:

	ONE	LINCOLN CENTRE - 5400 L	RODUCTION ( BJ PREEWAY - SUITE 1 371-8200 - Fax (872) 37	500 · DALLAS, TEXAS 752	40	
			AND AUTHORIZATION F			
DATE:	March 16, 2018			AFE NO.:		500000 021 01 001
WELL NAME:	Charles Ling Fed C			FIELD:		
LOCATION:	Section 11-245-33	E		MD/TVO:		16950712125
COUNTY/STATE:	Les, NM			LATERAL LENGTH:		about 4500'
MRC WI: GEOLOGIC TARGET:	3rd Bone Spring					
REMARKS:		equip a horizontal 3rd Bon	e Spring Sand terget v	with 22 stages		
	- annual research of the second or the secon					
INTANGIBLE	COSTS	COSTS	COMPLETION COSTS	PRODUCTION	FACILITY COSTS	COSTS
Land / Legal / Regulatory		1 41,500	1	1		\$ 41,500
Location, Surveys & Dam: Orilling	aget	70,500 691,975	13,000	10,000	30,000	123,500
Cementing & Float Equip		205,000				691,675 205,000
Logging / Formation Evalu	ustion		6,000			0,000
Mud Logging		19,200				19,200
Mud Circulation System		46,160				40,160
Mud & Chemicals Mud / Wastewater Disposi	24	125,000	30,000			111,000
Freight / Transportation	••	18,000	16,500		2,500	125,000
Rig Supervision / Enginee	ering	117,000	65 000	5,400	18,000	206,400
Drill Bits		95,200				90,200
Fuel & Power		117,000				117,000
Water	0221	90,000	348,000		- 2	438,000
Drig & Completion Overtie Propoling & Abandonment		10.560	16,000			26,500
Directional Drilling, Surve		190,000				190 000
Completion Unit, Sweb, C		100,000	90.000	15,000		105.000
Perforating, Wireline, Silci			106.500			106,500
High Pressure Pump Truc	k		77,000		-310	77,000
Stimulation	1977. I	(4),	2 266 000			2,268,000
Stimulation Flowback & D	at b	21.000	192,000	10,000		202 000
neurance Labor		123,000	17,000	6,000		31,320 146,000
Rontal - Surface Equipmen	nt	57,750	145 376	12,000	5,000	220 125
Rental - Downhole Equipm		30,000	40,000	-	10,000	80,000
Rental - Living Quarters		43,765	34,000	4,000		63 760
Contingency		176,376	119,946	5.240		301,562
	TOTAL INTANGIBLES		3,585,401	67,640	65,600	6,099,622
YANGIBLE	совтя	COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
Surface Casing		\$ 56,675	5	1	\$	\$ 56,675
ntermediate Casing		153,750				153,750
Orliling Liner Production Casing		309,930				
Production Liner		300,000				308,930
Tubing				60,625		60,625
Neithead		70,000		25,000		95,000
Packers, Liner Hangers			61,600	12,000		73.800
renks					52,000	32,000
Production Vessels Flow Lines				58,000 50,000	30,000	88,000 50,000
Rod string		***************************************		30,000		50,000
Artificial Lift Equipment				20,000		20,000
Compressor				The second secon	20,000	20,000
natellation Costs		4			88,000	88,000
Burface Pumps		14		5,000	6,000	10,000
Von-controllable Surface Von-controllable Downhol	-					-
Someontrollegie Downhol Downhole Pumps	-					
Keasurement & Motor Inst	allation	•		12,500	29,750	42,250
Gas Conditioning / Dehydr				(4)		-
nterconnecting Facility Pi		Y			140,000	140,000
Sathering / Bulk Lines					-	
/alves, Dumps, Controller fank / Fecility Conteinmen				2,000	8,000 20,000	10,000
lare Stack	A.				15,000	20,000
Inctrical / Grounding					10,000	10,000
Communications / SCADA				-	10,000	10,000
natrumentation / Safety				5,000	22,000	27,000
	TOTAL TANGIBLES		61,800	260,125	429,750	1,331,020
	TOTAL COSTS	9> 2,970,438	3,647,201	317,765	495,250	7,430,652
ARED BY MATADOR	PRODUCTION COMPA	ANY:				
	The second secon		. C.TE			
Orilling Enginee		Team Lead - WTX/N				
Completions Enginee			WTE			
Production Enginee	ii. Suru kolitiko					
ADOR RESOURCES CO	OMPANY APPROVAL:	8				
Executive VP, COO/CF		VP - Res Engineeri			VP - Dr	illing
	DFL		BMR			BC
Executive VP, Lega	CA CA	Exec Dir - Exploreti	ON NLF			
Presider	***					

NON OPERATING PARTNER APPROVAL:

Company Name: Working Interest (%): Tax ID:

Sligned by: Date:

Trille: Approval: Yes No (mark one)

### MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440• Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn Landman

April 2, 2018

### VIA CERTIFIED RETURN RECIEPT MAIL

Tap Rock Resources, LLC ATTN: Clayton Sporich 602 Park Point Drive, Suite 200 Golden, CO 80401

Re:

Matador Production Company – Charles Ling Fed Com #132H (the "Well") Revised Participation Proposal Section 11, Township 24 South, Range 33 East Lea County, New Mexico

### Gentlemen:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com #132H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,429,782.00 as found on the enclosed AFE dated March 16, 2018.

The proposed surface location of the Well will be located in the NE/4NW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SE4/SW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~12,100' TVD) to a Total Measured Depth of approximately 16,900' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Tap Rock Resources, LLC will own an approximate 6.861732% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,
Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

\_\_\_\_\_ Tap Rock Resources, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #132H well, located in Lea County, New Mexico.

\_\_\_\_\_ Tap Rock Resources, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #132H well, located in Lea County, New Mexico.

\_\_\_\_\_ I / We are interested in selling our interest in this unit, please contact us to discuss.

TAP ROCK RESOURCES, LLC

By: \_\_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_

### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SLITE 1509 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Far (972) 371-5201

		ESTIMATE OF COSTS A	ND AUTHORIZATION F	OR EXPENDITURE		
DATE:	March 18, 2018			AFE NO.:		500000 022 01 001
WELL NAME:	Charles Ling Fed Con	132H		FIELD:		
LOCATION:	Section 11-245-33E			MD/TVD;		16900712100
COUNTY/STATE: MRC WI:	Leg, NM			LATERAL LENGTH:		about 4500'
GEOLOGIC TARGET:	3rd Bone Spring					
REMARKS:	Onli, complete and eq	uip a horizontal 3rd Bone	Spring Sand bargel w	nth 22 stages		
		200				
INTANGIBLE C	OSTS	COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	TOTAL
Land / Legal / Regulatory		41,500	3	\$	\$	\$ 41.500
Location, Surveys & Damage Drilling		70,560	13,000	10,000	30,000	123,500
Comenting & Float Equip		203,000				205.000
Logging / Formation Evaluati	lon	70750	6,000			6,000
Mud Logging Mud Circulation System		19,700				19,200
Mud & Chemicals		81,000	30,000			111,000
Mud / Wastewater Disposel Freight / Transportation		125,000	16,500		2,500	125,000
Rig Supervision / Engineerin	9	117,000	66,000	5,400	18,000	206,400
Orili Bits Fuel & Power	0	90,200				96.200
Water		90,000	348,000			438,000
Drig & Completion Overhead		10,500	16,000			26,500
Plugging & Abandonment Directional Drilling, Surveye		190,000				150,000
Completion Unit, Swab, CTU		170,000	90,000	15,000		105,000
Perforating, Wireline, Blicklin	(A)	-	106,500	A		108,500
High Pressure Pump Truck Stimulation			2 266,000			2,265,000
Stimulation Flowback & Disp	2		192,000	10,000		202,000
Insurance Labor		31,320	17,000	6,000		31,320 146,000
Rental - Surface Equipment		57.750	145,375	12,000	5,000	220,125
Rental - Downhole Equipmen Rental - Living Quarters	t.	30,000	40,000	4,000	10,000	(60,000)
Contingency		176,376	119,546	5,245		301.552
	TOTAL INTANGIBLES >		3,885,401	67,040	65,500	6,099,622
TANGIBLE CO	0 Yes	COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
Surface Casing	\$	56,675	1	\$	FACILITY COSTS	\$ 56,675
Intermediate Casing		153,756				153,750
Drilling Liner Production Casing		308,060				308,060
Production Lines						505,000
Tubing Wellhead		70,000		60,625 75,630		60,625
Peckers, Liner Hangers		70,000	61,800	12,000		95,000
Tanke					32,000	32,000
Production Vessels Flow Lines				58,000 50,000	30,000	88,000 50,000
Rod string				100		-
Artificial Lift Equipment Compressor				20,000	20,650	20,000
nataliation Costs					88,000	85,000
Surface Pumps				8,000	5.000	10,000
Non-controllable Burface Non-controllable Downhole			<del></del> ,		5.00	
Jownhole Pumps		- 1		h.		
Messurement & Meter Instalia Gas Conditioning / Dehydretic		· · ·		12,500	29,750	42 250
interconnecting Facility Pipin					140,000	140,000
Sathering / Bulk Lines						
/aives, Dumpe, Controllers fenk / Facility Containment				2,000	9.000	19,000 20,000
Flare Stack				E 1	15,000	15,000
Electrical / Grounding Communications / BCADA					10,000	10,000
netrumentation / Safety				5,000	22,000	27,000
	TOTAL TANGIBLES >	588,485	61,800	250,125	429,750	1,330,160
	TOTAL COSTS >	2,009,666	3,647,201	317,765	490,250	7,419,782
PARED BY MATADOR PR	DOUCTION COMPAN	Y:				
			1 -			
Ortiling Engineer: Completions Engineer:	Blake Harmas Waylon Wolf	Team Lead - WTX/N	W			
Production Engineer:	John Romena		**/E			
- Ann angle (Ann)						
ADOR RESOURCES COM	PANY APPROVAL:					
Emeralisa VIII. CODICEO		M. O. Freinand	_		VG 74	
Executive VP, COD/CFO	DEL	VP - Res Engineerin	Ø BMR		VP - Dri	ling eg
Executive VP, Legal		Exec Oir - Exploratio	D .			
	CA		NLF			
President	MVH					
	MVH					
OPERATING PARTNER A	PPROVAL:					
	PPROVAL:		Idlandan International			ID:
OPERATING PARYNER A	PPROVAL:		Working Interest (%):		Tax	ID:
	PPROVAL:		Working Interest (%):		Tex	ID:
	PPROVAL:		4.	Yes	Тах	ID:

### MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn Landman

April 2, 2018

### VIA CERTIFIED RETURN RECIEPT MAIL

Tap Rock Resources, LLC ATTN: Clayton Sporich 602 Park Point Drive, Suite 200 Golden, CO 80401

Re:

Matador Production Company - Charles Ling Fed Com #133H (the "Well")

Revised Participation Proposal

Section 11, Township 24 South, Range 33 East

Lea County, New Mexico

### Gentlemen:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com #133H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,429,347.00 as found on the enclosed AFE dated March 16, 2018.

The proposed surface location of the Well will be located in the NW/4NE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SW/4SE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~12,075' TVD) to a Total Measured Depth of approximately 16,875' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Tap Rock Resources, LLC will own an approximate 6.86173200% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely.

Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

Tap Rock Resources, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #133H well, located in Lea County, New Mexico.

Tap Rock Resources, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #133H well, located in Lea County, New Mexico.

1/ We are interested in selling our interest in this unit, please contact us to discuss.

TAP ROCK RESOURCES, LLC

By:

Title:

Date:

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1800 - DALLAS, TEXAS 75240
Phone (972) 371-5200 - Fax (972) 371-5201

		ESTIMATE OF COSTS	AND AUTHORIZATION FO	A EXPENDITURE		
DATE:	March 16, 2018			AFE NO : FIELD:		100000 023 01 00°
WELL NAME: Charles Ling Fcd Con 13311		13311				
LOCATION:	Section 11 249-33E			MD/TVD:	<u> </u>	16671/12675
COUNTY/STATE:	Lea NM			LATERAL LENGTH:		about 450T
MRC WI:						
GEOLOGIC TARGET:	3rd Bone Spring					
REMARKS:	Drill, complete and equ	n horizontal 3rd Bon	a Spring Sand bilget wi	th 22 stages		
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory	1	41,500	1	•	5	\$ 41,500
Location, Surveys & Dami Drilling	Gez	70,500 691,675	13,000	10,000	30,000	125:500 991 875
Comenting & Float Equip		205,000				205 000
Logging / Formation Evaluation		100000	2,000		11.47.77	9 000
Mud Logging		19:200				15:200
Mud Circulation System		46.160				46 160
Mud & Chemicals	No.	87,858	30,000			111,000
Med / Wastewater Dispos: Freight / Transportation	NE)	18,000	16,500		2 500	125,000
Rig Supervision / Enginee	ring	117,000	56,000	5.400	18,000	306,400
Drill Bits		96,280				56,200
Fuel & Power		117,000			- L	117.000
Water		90,000	348,000			438,000
Drig & Completion Overhe		10,000	16.300			26 500
Plugging & Abandonment		190,000				
Directional Drilling, Burve Completion Unit, Swab, C		199,000	90,000	15,000		180,000
Perforating, Wireline, Stick			196,500	100,000		100,000
High Pressure Pump Truc			27,000			77.000
Stimulation			7.200,000			7,256 960
Stimulation Flowback & Di	lsp		192,000	10.020		202,000
Insurance	77	31 320	-			31.250
Labor  Buntal Surface Faulamen		120,000 57,750	17.000	6,000	5 000	146 (00)
Rental - Surface Equipmer Rental - Downhole Equipm		36.001	46 560	12,000	5,000	220 125
Rental - Living Quarters	1000	43,700	34,980	4,000		83 760
Contingency		176.376	119,946	5,240		301 582
	TOTAL INTANGIBLES>	2,381,051	3,585,401	67,640	95,500	6,099,62
977111111111111111111111111111111111111		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE (	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing intermediate Casing	•	56,675 153,750	'	-	1	\$ 56.675 153.750
Ortiling Liner		100,700		322		123,620
Production Casing		307.025				307.025
Production Liner						
Tubing				60 625		80.525
Weilhead		10,333	- AV 1207	75:000		95,300
Packers, Liner Hangers Tanks			61 800	12.000	32,000	73,800
Production Vessels	7			58.003	33,000	84,000
Flow Lines				50,000		50,000
Rod string	13			V		
Artificial Lift Equipment				20.000		20,000
Compressor	,				ZQ 000	20,000
Installation Costs	,			- 025	68 000	88,000
Surface Pumpe Non-controllable Surface				5,000	3 000	000,01
Non-controllable Downhol						-
Downhole Pumps						
Measurement & Meter Inst	allation			12:500	79.750	42,250
Gas Conditioning / Dehydr				,		
nterconnecting Facility Pi	ping			+1	140.000	149,909
Gathering / Bulk Lines	2				0.000	10.000
Valves, Dumpa, Controller Farik / Facility Containmen				£ ± 10H2	9,000 20,000	20,000
Flary Stack	•				15,000	15,000
Pectrical / Grounding				F.3	10,000	10,000
Communications / SCAOA				71	10,000	10,000
nstrumentation / Safety	200	0.0000000		5.000	22 000	27,000
	TOTAL TANGIBLES >	588,050	61,800	250,125	429,750	1,329,725
	TOTAL COSTS >	2,969,131	3,547,201	317,765	495,250	7,429,347
DARKE BY MATAROR	PRODUCTION COMPANY	6				
PARED BY WATADOR	PRODUCTION COMPANY					
Driving Engineer	CHA SOURCE	Team_ead_WAXN	METE			
Complete Singlish	et desployable		Vie			
Production Enginee	a colorgonose					
ADOR RESOURCES CO	MPANY APPROVAL:					
Electric VP G2UICE	Ü	VP Ros Engineers	NJ Sign		VP : 0.11	RG - RG
						Hr2
EXCOVER OF 119	at	Exec On Executive	011			
Priceire	100					
	6.50					
OPERATING PARTNER	APPROVAL -					
Company Name			Marking Interest (%)		Tak.	0
1,000						
2462 CO 14	·		Date			
Titos	u u		Approvat	700		No times mel

### MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 Dallas, Texas 75240
Voice 972.371.5440 Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn Landman

April 2, 2018

### VIA CERTIFIED RETURN RECIEPT MAIL

Tap Rock Resources, LLC ATTN: Clayton Sporich 602 Park Point Drive, Suite 200 Golden, CO 80401

Re:

Matador Production Company - Charles Ling Fed Com #134H (the "Well")

Revised Participation Proposal

Section 11, Township 24 South, Range 33 East

Lea County, New Mexico

### Gentlemen:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com#134H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,428,912.00 as found on the enclosed AFE dated March 16, 2018.

The proposed surface location of the Well will be located in the NE/4NE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SE/4SE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~12,050' TVD) to a Total Measured Depth of approximately 16,850' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Tap Rock Resources, LLC will own an approximate 6.86173120% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Enclosure(s)

Please elect one of the following and return to sender.

\_\_\_\_\_\_\_ Tap Rock Resources, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #134H well, located in Lea County, New Mexico.

\_\_\_\_\_\_ Tap Rock Resources, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #134H well, located in Lea County, New Mexico.

\_\_\_\_\_\_ I / We are interested in selling our interest in this unit, please contact us to discuss.

TAP ROCK RESOURCES, LLC

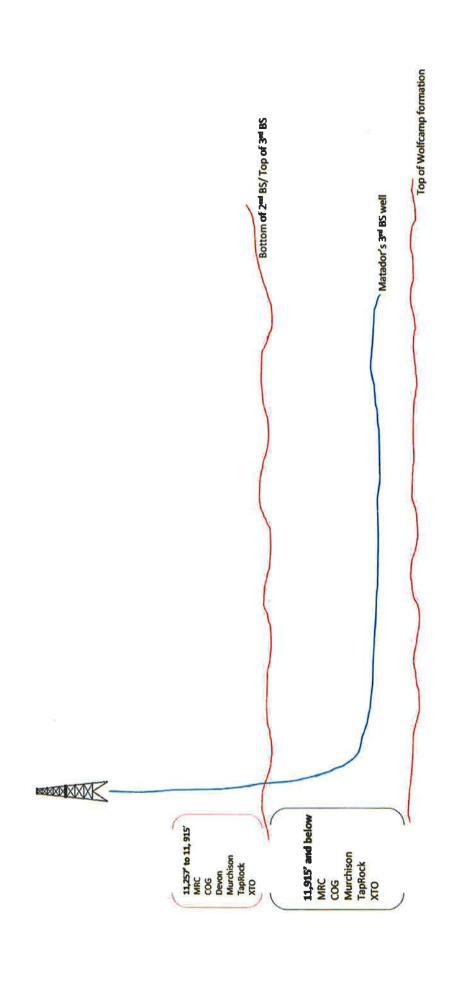
By: \_\_\_\_\_\_\_ Title:

Date:

### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240
Phone (972) 371-5200 - Fax (972) 371-5201

		ESTIMATE OF COSTS A	NIE AU MORIZATION F				
	March 16, 2018			AFE NO ;		500000 024 01	
WELL NAME: Charles Ling Fed Co		m 134H		FIELD:		1,040,00 DE 1,01	
LOCATION:	Section 11-24S-33E			MD/TVD:		16850'/12050 about 4500	
COUNTY/STATE:	Lea. NM			LATERAL LENGTH:			
MRC WI:	Potential Control Cont			CATEIONE LENGTH.	,		
GEOLOGIC TARGET:	3rd Bone Spring						
		Mary be desired to the		500 -			
REMARKS.	unit, complete and ex	up a horizontal 3rd Bone	Spring Sand target v	with 22 slages			
NAMES AND DESCRIPTION OF THE PROPERTY OF THE P	raves	DRILLING	COMPLETION	PRODUCTION		TOTAL	
INTANGIBLE CO	OSTS	COSTS 41.500	COSTS	COSTS	FACILITY COSTS	COSTS	
Location, Surveys & Damage		70.500	13,000	10,000	30 000	\$	
Drilling		691,875	10.000	10,000	30,000	12	
Camenting & Float Equip		205.050				20	
Logging / Formation Evaluation	on		6,000				
Mud Logging		19,200				15	
Mud Circulation Bystem		46,160				- 4	
Mud & Chemicals		000.16	30,000			11	
Mud / Wastewater Disposel		125,000	13			12	
reight / Transportation		18,000	16,500		2,500	3	
Rig Supervision / Engineering	l	117,000	65,000	5,400	19,000	2.0	
Orill Bits		96,200				94	
fuel & Power		117 000				11:	
Water		20,000	348,000			430	
Orlg & Completion Overhead		10,500	16,000		3	26	
Plugging & Abandonment							
Olrectional Drilling, Surveys		190,000				190	
Completion Unit, Swab, CTU Perforating, Wireline, Slickline			90,000	15,000		105	
	•		106,500			100	
tigh Pressure Pump Truck Stimulation			77,000			77	
Stimulation Flowback & Disp			2,269,000			2.70	
nsurance		31,320	192,000	10,000		202	
abor		123,000	(7,000			31	
Rental - Surfece Equipment		123,000 57,750	17,000 145,375	6,000		146	
tental - Downhole Equipment		30,000		12,000	5,000	220	
lental Living Quarters		43,700	40,000 36,080	4,000	10,000	tlC	
Contingency		176.376	119,946	5,240		83	
	TOTAL INTANGIBLES				-	301	
	MINE INTANSIBLES	DRILLING	3,585,401	67,640	05,500	6,091	
TANGIBLE COS	TS	COSTS	COMPLETION COSTS	PRODUCTION	FACILITY COSTS	TOTAL	
urface Casing			1	1	TADICHT COSTS	COSTS	
ntermediate Casing		153,750		·		153	
diling Liner						7583	
roduction Casing		307 190				207	
reduction Liner							
ubing				60,625		60	
Vellhead		70,000		25,000		95	
ackers, Liner Hangars			51,600	12 000		73	
enks		00		4.	32,000	32	
roduction Vessels				58,000	30,000	68	
low Lines				50,000		50	
tod atring							
rtificial Lift Equipment				20,000		20.	
ompressor					20.000	20	
estallation Costs		1.0			88 500	B(t	
urface Pumps				5,000	5,500	10	
on-controllable Surface							
an-controllable Downhale		0.0					
ownhole Pumps							
leasurement & Meter Installat	ion			12,500	29,750	42	
as Conditioning / Denydration					17		
terconnecting Facility Piping					140,000	140	
alhering / Bulk Lines							
alves, Dumps, Controllers				2,000	8,000	10,	
ank / Facility Containment					20,000	20	
are Stack					15,000	15	
ectrical / Grounding					10,000	.0	
ommunications / SCADA					19,000	10	
strumentation / Safety			54.500	5,000	22,000	27.	
	TOTAL TANGIBLES >	587,615	01,600	250,125	429,760	1,328	
	TOTAL COSTS >	2,988,696	3,647,201	317,765	495,260	7,428	
- Websel	8_200						
ARED BY MATADOR PRO	DUCTION COMPAN	YE					
Dank - C	Blake Hermos	Team Lead - WTX/NM	L TC				
Drilling Engineer		I sau read - M: X/MM	ev 1 5				
Completions Engineer	Waylon Wolf		WILE				
Production Engineer	John Rumano						
and a very final resource consequence of							
	ANY APPROVAL:						
DOR RESOURCES COMP.							
		VP - Res Engineering			VP - Onth	f*g	
DOR RESOURCES COMP  Executive VP, COO/CFO			AWS			96	
Executive VP, COO/CFO	DEL						
Executive VP, COO/CFO	DEL	Exec Dir Exploration					
Executive VP, COO/QFQ  Executive VP, Legal	276	Exec Dir Exploration	NL*				
Executive VP, COO/QFQ  Executive VP, Legal	276	Exec Dir Exploration	NLF				
Executive VP, COO/CFO	276	Exec Dir Exploration	NL*				
Executive VP, COO/QFO  Executive VP, Legal	276	Exec Dir Exploration	NLF				
Executive VP, COO/CFO  Executive VP, Legal  President	GA MVP	Exec Dir Exploration	NL#				
Executive VP, COO/CFO  Executive VP, Legal  President  DEFRATING PARTNER AP	GA MVP		NL7				
Executive VP, COO/CFO  Executive VP, Legal  President	GA MVP		NL? Vorking Interest (%);		Tay i	Ď:	
Executive VP, COO/CFO  Executive VP, Legal  President  President  DPERATING PARTINER AP  Company Name:	GA MVP				Tavi	D=	
Executive VP, COO/CFO  Executive VP, Legal  President  DEFRATING PARTNER AP	GA MVP		NL? Vorking Interest (%); Date:		Tavi	D-	
Executive VP, Legal  President  President   DPERATING PARTNER AP  Company Name:	GA MVP			Yes	Tay (	De	



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 9
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION

APPLICATION OF COG OPERATING LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

> CASE NO. 15327 (De Novo) ORDER NO. R-14023-A

### **ORDER OF THE COMMISSION**

THIS MATTER came before the Oil Conservation Commission ("Commission") on the application of COG Operating LLC ("COG" or "Applicant") to approve the compulsory pooling of a limited vertical portion of a pool in a proposed non-standard spacing and proration unit. The Commission, having conducted a public hearing on November 5, 2015, and having considered the testimony, the record, and the arguments of the parties, and being otherwise fully advised, enters into the following findings, conclusions and order.

### THE COMMISSION FINDS THAT:

- 1. Notice has been given of the application and the hearing of this matter, and the Commission has jurisdiction of the parties and of the subject matter herein.
- 2. COG submitted an application for approval of a 200 acre non-standard oil spacing and proration unit and project area (the "Unit") for oil production from the Yeso formation [Maljamar; Yeso, West Pool (Pool code 44500)] comprising the S/2 N/2 of Section 9 and the SW/4 NW/4 of Section 10, Township 17 South, Range 32 East NMPM, Lea County, New Mexico. Applicant further seeks an order pooling all mineral interests in the Yeso formation underlying this Unit from a vertical depth of approximately 5000 feet to the base of the Blinebry member.
- 3. The Unit will be dedicated to COG's Sneed 9 Federal Com. Well No. 23H (the "proposed well"; API No. 30-025-41410), a horizontal well to be drilled from a surface location 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 9 to a bottom-hole location 1650 feet from the North line and 990 feet from the West line (Unit E) of Section 10, Township 17 South, Range 32 East NMPM, Lea County, New Mexico. The completed interval of this well will be at a standard location within the Unit.
- 4. The proposed oil well is within the Maljamar; Yeso, West Pool and is therefore subject to Division Order No. R-13382, as amended. Wells in this pool are also subject to Rule 19.15.15.9(A) NMAC, which provides for 330-feet setbacks from the unit boundaries and standard 40-acre units each comprising a governmental quarter-quarter

Hearing Date: October 4, 2018
Case No 16252-16255

section. The proposed Unit and project area consists of five (5) adjacent quarter-quarter sections oriented west to east. In Order No. R-13382-E, the Division found:

- a. The Yeso formation is stratigraphic, lenticular and highly compartmentalized with very low porosity and low permeability and a high degree of heterogeneity. Finding (72).
- b. Drilling on the equivalent of 10-acre spacing was necessary in the Yeso formation to prevent waste and protect correlative rights. Finding (83).
- 5. COG seeks approval through hearing of the same Unit to be dedicated to the proposed well before Division as Case No. 15327. Division issued Order No. R-14023 dated July 22, 2015. In this Order, Division denied the application due to a lack of authority, under the Rules, which would allow the Division to compulsory pool a fraction of a pool even if the approved project area or unit contains depth severance clauses.
- 6. In support of the Application, COG filed a Pre-hearing Memorandum. The Pre-hearing Memorandum stated:
  - a. Every interest owner in the proposed Unit supports COG's proposal to limit the pooled intervals to the Paddock and Blinebry members of the Yeso formation, including the interest owner below the base of the Blinebry interval to be excluded by COG's application;
  - b. Geologic evidence from the development of the Yeso formation in the subject area demonstrates that the deeper Tubb and Drinkard intervals below the Blinebry are rarely productive and the Tubb specifically contains tight sandstone, is wet and does not contain recoverable hydrocarbons;
  - COG proposed a horizontal well over 400 feet above the base of the Blinebry and sought an order from the Division pooling only those interest owners above the Blinebry;
  - d. The Division denied the application stating "There is no rule that allows the Division to compulsory pool a fraction of a pool even if the approved project area contains depth severance clauses;"
  - e. COG's application is consistent with the Commission's statutory pooling authority and definition of a proration unit as the application seeks to pool the uncommitted interests in an area in a pool that will potentially contribute hydrocarbons to the proposed well and exclude the interest owner in the lower interval that will not contribute hydrocarbons to the proposed well;
  - f. Granting of COG's application is necessary to protect correlative rights and prevent waste by including only the interests in the productive intervals;
  - g. The Commission has the statutory authority to "do whatever may be reasonably necessary to carry out the purposes of [the Oil and Gas Act], whether or not indicated or specified in any section of the act;"
  - h. Excluding from pooling the interest owners in the non-productive intervals is consistent with Commission precedent in Order No. R-13228-F.

- 7. COG presented direct testimony from two expert witnesses: Sean Johnson, landman for COG's New Mexico Shelf Asset Team, and Harvin Broughton, lead geologist for COG's New Mexico Shelf Team.
- 8. The Oil Conservation Division ("Division") filed an entry of appearance as an intervener and appeared at hearing through its attorney, but presented no testimony. No one else entered an appearance or otherwise opposed this Application
- 9. Mr. Johnson testified that COG is seeking to compulsory pool only the upper portion of the Yeso formation due to vertical depth severance ownership in two of the three tracts that comprise the Unit. Mr. Johnson identified one party, Este, Ltd, with mineral interest ownership in the tracts who were approached by COG regarding the vertical depth severance of the Yeso formation. Mr. Johnson presented a correspondence by Este, Ltd stating their support of the Unit as proposed by COG and compulsory pooling only the upper portion of the Maljamar; Yeso, West Pool.
- 10. Ownership in the S/2 NW/4 of Section 9 and the SW/4 NW/4 of Section 10 is severed at the base of the Blinebry interval as the result of assignments issued by Este Ltd. (See Johnson Testimony; Exhibit 4). This entity only owns below the base of the Blinebry interval while the remaining working interest owners in the subject acreage own throughout the entire Yeso formation.
- 11. Mr. Johnson testified that notice was provided to lessees or operators of surrounding tracts as affected parties of the proposed non-standard spacing unit. Notice was also provided to all interest owners subject to pooling proceedings as affected parties of the proposed compulsory pooling within the Unit.
- 12. Mr. Johnson testified that the COG seeks charges for supervision (combined fixed rates) of \$7000 per month while drilling and \$700 per month while producing.
- 13. Mr. Broughton testified, that in the northwest area of the shelf extending from the Delaware Basin, the Yeso formation is approximately 1500 feet thick and contains four distinct members (from shallowest to deepest): the Paddock member, the Blinebry member (the target interval for the proposed well), the Tubb member and the Drinkard member.
- 14. Mr. Broughton testified that the Blinebry member in this area is suitable for development by horizontal drilling with no indications of faults, pinch-outs or other geological impediments to interfere with a horizontal completion. The proposed orientation of the horizontal well west to east has resulted in good production for other wells in this area and is appropriate for this Unit.
- 15. Mr. Broughton further stated that all quarter-quarter sections to be included in the Unit are expected to be productive in the Blinebry member, so that the Unit, as requested, will not impair correlative rights.

16. Mr. Broughton testified that the lower portion of the Yeso formation, the Tubb and Drinkard members, have poor reservoir characteristics making these members extremely unfavorable for hydrocarbon potential.

### THE COMMISSION CONCLUDES THAT:

- 1. The Commission has jurisdiction over the parties and the subject matter of this case.
  - 2. Proper public notice has been given.
- 3. Although there is no rule that specifically allows the Division to compulsory pool a fraction of a pool, the Oil and Gas Act and Rules provide the Commission with the following relevant authority:
  - a. The Oil and Gas Act authorizes the Commission to compulsory pool oil and gas interests in "all or any part of such lands or interests or both in the spacing or proration unit as a unit." NMSA 1978, §70-2-17.C (emphasis added).
  - b. Division rules define a proration unit as "the area in a pool that can be effectively and efficiently drained by one well..." 19.15.2.7.P(17) NMAC.
  - c. The Commission's primary statutory duty is to prevent waste and protect correlative rights. See NMSA 1978, § 70-2-11(A). The Oil and Gas Act empowers the Commission to "make and enforce rules, regulations and orders, and do whatever may be reasonably necessary to carry out the purposes of this act, whether or not indicated or specified in any section of the act." NMSA 1978, § 70-2-11(A) (emphasis added). See also Santa Fe Exploration v. Oil Conservation Comm'n, 114 N.M. 103, 835 P.2d 819 (1992).
- 4. COG's application is consistent with the Commission's statutory pooling authority and definition of a proration unit as the application seeks to pool the uncommitted interests in an area in a pool that will potentially contribute hydrocarbons to the proposed well and exclude the interest owner in lower interval that will not contribute hydrocarbons to the proposed well
  - 5. Applicant has shown that:
    - a. The Tubb interval below the base of the Blinebry contains tight sandstone that is wet and does not contain recoverable hydrocarbons. See Broughton Testimony; Exhibit 19.
    - b. The deepest Drinkard interval has not been the target of development in the subject area and it is unlikely to be productive of recoverable hydrocarbons. See Broughton Testimony; Exhibits 15 and 17.

- c. COG's proposal to pool only the Paddock and Blinebry intervals of the Yeso formation where ownership is common is necessary to prevent owners below the base of the Blinebry who will not contribute oil or gas to the proposed wellbore from receiving a share of production. See Broughton Testimony; Exhibit 18A.
- 6. The Commission finds that pooling only the Paddock and Blinebry intervals of the Maljamar; Yeso West Pool (Code 44500) underlying the proposed non-standard spacing unit and project area is just and reasonable, and is necessary to protect correlative rights and prevent waste for the following reasons:
  - a. There is a depth severance underlying the subject acreage that causes ownership above the base of the Blinebry to differ from the ownership below the base of the Blinebry. See Johnson Testimony; Exhibit 4.
  - b. COG presented evidence that the Tubb interval below the base of the Blinebry does not contain recoverable hydrocarbons. See Broughton Testimony; Exhibit 19.
  - c. Requiring COG to pool the entire vertical extent of the Maljamar; Yeso West Pool will result in an owner below the base of the Blinebry (Este Ltd.) receiving a share of the production from the wellbore even though the intervals below the base of the Blinebry will not contribute oil or gas to the proposed wellbore. See Broughton Testimony; Exhibit 18A.
  - d. Este, Ltd., the only party that does not own throughout the entire Maljamar, Yeso West Pool underlying the proposed non-standard spacing unit, received notice of this pooling application and believes this application is necessary to protect correlative rights. See Exhibits 4 and 5.
  - e. Approval of the proposed non-standard spacing and proration unit in the Paddock and Blinebry intervals of the Yeso formation will enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit and protect correlative rights.
- 7. In order to protect correlative rights and prevent waste, Applicant's proposal to create the non-standard unit and pool a vertical portion of the Yeso formation should approved based on the facts this specific case.
- 8. A non-standard oil spacing and proration unit should be approved within the Yeso formation from the top (upper contact) of the Paddock member to the base (lower contact) of the Blinebry member covering the 200 acres of the proposed Unit.
- 9. All uncommitted interests in the oil and gas within the Unit should be pooled.
- 10. Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

- 11. Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.
- There are interest owners in the Unit that have not agreed to pool their interests.
- 13. To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense a just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.
  - 14. COG should be designated the operator of the proposed well and the Unit.
- 15. Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.
- 16. Reasonable charges for supervision (combined fixed rates) should be fixed at \$7000 per month while drilling and \$700 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."
- 17. Commission finds that this case has not demonstrated, through evidence and testimony, sufficient cause to institute a precedent for future applications with similar circumstances. Therefore, all similar applications for compulsory pooling that seek vertical segregation of an established pool will be required to come before the Division or Commission on case-by-case basis.

### IT IS THEREFORE ORDERED THAT:

- 1. Pursuant to the application of COG Operating LLC, a 200 acre non-standard oil spacing and proration unit (the "Unit") is hereby established for oil production from the Yeso formation [Maljamar; Yeso, West Pool (Pool code 44500)] comprising the S/2 N/2 of Section 9 and the SW/4 NW/4 of Section 10, both located in Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.
- 2. The Unit is further defined as being <u>limited to depths from the top of Paddock member to the base of the Blinebry member</u> of the Yeso formation using the stratigraphic equivalent of the top of the Paddock member at a measured depth of 5517 feet and the base of the Blinebry member at a measured depth of 6852 feet as encountered in the log run of the Branex COG Federal Well No. 10 (API No. 30-025-40871) located 1650 feet from the South line and 330 feet from the West line (Unit L), Section 9, Township 17 South, Range 32 East, NMPM and entered as COG Exhibit No. 3

- 3. All uncommitted interests, whatever they may be, in the oil and gas in the Unit, are hereby pooled.
- 4. The Unit shall be dedicated to Applicant's Sneed 9 Federal Com. Well No. 23H (the "proposed well"; API No. 30-025-41410), a horizontal well to be drilled from a surface location 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 9 to a bottom-hole location 1650 feet from the North line and 990 feet from the West line (Unit E) of Section 10, Township 17 South, Range 32 East NMPM, Lea County, New Mexico. The well's completed location will be orthodox within the Unit.
- 5. The operator of the Unit shall commence drilling the proposed well on or before December 31, 2016, and shall thereafter continue drilling the proposed well with due diligence to test the Paddock member of the Yeso formation.
- 6. In the event the operator does not commence drilling the proposed well on or before December 31, 2016, Ordering Paragraphs (1) and (3) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.
- 7. Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (3) shall be of no further effect, and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence. If the proposed well is not completed in all of the standard spacing units included in the proposed project area (or Unit) then the operator shall apply to the Commission for an amendment to this Order to contract the Unit so that it includes only those standard spacing units in which the well is completed.
- 8. Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division rule 19.15.13.9 NMAC, the pooled Unit created by this Order shall terminate, unless this Order has been amended to authorize further operations.
- 9. COG Operating LLC (OGRID 229137) is hereby designated the operator of the well and the Unit.
- 10. After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this Order, the operator shall furnish the Commission and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

- 11. Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "nonconsenting working interest owners."
- 12. The operator shall furnish the Commission and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Commission, and the Commission has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Commission will determine reasonable well costs after public notice and hearing.
- 13. Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.
- 14. The operator is hereby authorized to withhold the following costs and charges from production from each well:
  - a. The proportionate share of reasonable well costs
     attributable to each non-consenting working interest owner; and
  - b. As a charge for the risk involved in drilling the well, 200% of the above costs.
- 15. The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.
- 16. Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7000 per month while drilling and \$700 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3 of the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

- 17. Except as provided in Paragraphs (14) and (16) above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).
- 18. Any unleased mineral interests shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this Order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- 19. Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect.
- 20. The operator of the well and the Unit shall notify the Commission in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order.
- 21. The operator shall provide to the Division, within a year of commencing production from the proposed well, evidence that the final fracture configuration of the completion has remained within vertical limits of the Unit as described in Ordering Paragraph 2. If the operator is unable to provide sufficient information for Division to determine the limits of fracturing, then the operator shall appear before Commission to restate the justification for the vertical segregation of the Yeso formation as delineated in the Maljamar; Yeso, West Pool.
- 22. The Commission recognizes that the formation of this Unit is uniquely based on the specific facts of the case and directs the Applicant to pursue other agreement options, such as a Joint Operating Agreement, to negotiate participation of mineral interest owners in order to avoid unnecessary subdivisions of existing pools.
- 23. Jurisdiction of this case is retained for the entry of such further orders as the Commission may deem necessary.

Case No. 15376 Order No. R-14023-A Page 10 of 10

DONE at Santa Fe, New Mexico, on this 10th day of December, 2015.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

ROBERT BALCH, Member

PATRICK PADILLA, Member

DAVID R. CATANACH, Chair

SEAL

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION MATADOR PRODUCTION COMPANY, FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 16252** 

APPLICATION MATADOR PRODUCTION COMPANY, FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 16253** 

APPLICATION MATADOR PRODUCTION COMPANY, FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 16254** 

APPLICATION MATADOR PRODUCTION COMPANY, FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 16255** 

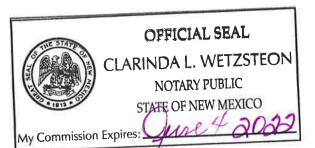
### **AFFIDAVIT**

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

Jordan L. Kessler, attorney in fact and authorized representative of Matador Production Company the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 3RD Day of October 2018 by Jordan L. Kessler.





Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

August 17, 2018

## VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

Charles Ling Fed Com No. 131H Well

### Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on September 6, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Kyle Perkins at (972) 371-5202 or KPerkins@matadorresources.com.

Sincerely,

Jordan L. Kessler

**ATTORNEY FOR** 

**MATADOR PRODUCTION COMPANY** 



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

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Sincerely,

Jordan L. Kessler

**ATTORNEY FOR** 



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Jordan L. Kessler

ATTORNEY FOR



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

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Sincerely,

Jordan L. Kessler
ATTORNEY FOR



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09/25/2018 08:19	DEPART USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/24/2018 22:19	PROCESSED THROUGH USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/22/2018 08:25	UNCLAIMED/BEING RETURNED TO SENDER	MIDLAND,TX, 79708
09/22/2018 03:12	PACKAGE RETURN NOTICE GENERATED	MIDLAND,TX, 79708
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09/07/2018 08:34	ARRIVAL AT UNIT	MIDLAND,TX, 79707
09/07/2018 05:54	DEPART USPS FACILITY	MIDLAND,TX, 79711
09/06/2018 21:17	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
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Susan J Croft 6713 Deep Valley Lane Fort Worth TX 76132

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09/29/2018 22:52	DEPART USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/29/2018 09:50	PROCESSED THROUGH USPS FACILITY	OKLAHOMA CITY,OK, 73107
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09/22/2018 05:00	PACKAGE RETURN NOTICE GENERATED	FORT WORTH,TX, 76132
09/12/2018 03:25	REMINDER TO SCHEDULE REDELIVERY	FORT WORTH,TX, 76132
09/07/2018 12:24	NO AUTHORIZED RECIPIENT AVAILABLE	FORT WORTH,TX, 76132
09/07/2018 08:21	OUT FOR DELIVERY	FORT WORTH,TX, 76132
09/07/2018 08:11	SORTING/PROCESSING COMPLETE	FORT WORTH,TX, 76132
09/07/2018 08:09	ARRIVAL AT UNIT	FORT WORTH,TX, 76132
09/07/2018 04:15	PROCESSED THROUGH USPS FACILITY	FORT WORTH,TX, 76161
09/06/2018 21:36	DEPART USPS FACILITY	FORT WORTH,TX, 76161

09/06/2018 12:17	PROCESSED THROUGH USPS FACILITY	FORT WORTH,TX, 76161
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 21:12	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 19:57	ORIGIN ACCEPTANCE	Santa fe,nm, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	Santa fe,nm, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	Santa fe,nm, 87501

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Welcome Clory Wetzsteon, (Not <u>Clory Wetzsteon?</u>)

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# Mail Piece Tracking Number: 9214 8901 9403 8372 3980 35

### Recipient

Nancy J Allen 3623 Overbrook Drive Dallas TX 75205

Date & Time	Event	Event Location
09/07/2018 22:33	DELIVERY STATUS NOT UPDATED	DALLAS,TX, 75205
09/07/2018 08:33	OUT FOR DELIVERY	DALLAS,TX, 75205
09/07/2018 08:23	SORTING/PROCESSING COMPLETE	DALLAS,TX, 75205
09/07/2018 08:13	ARRIVAL AT UNIT	DALLAS,TX, 75206
09/07/2018 04:34	DEPART USPS FACILITY	DALLAS,TX, 75260
09/06/2018 16:13	PROCESSED THROUGH USPS FACILITY	DALLAS,TX, 75260
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 21:12	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 19:57	ORIGIN ACCEPTANCE	Santa fe,nm, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	Santa fe,nm, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	Santa fe,nm, 87501

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### Recipient

Susan Ryan 2208 Mistletoe Blvd Fort Worth TX 76110

Date & Time	Event	Event Location
09/26/2018 03:14	REMINDER TO SCHEDULE REDELIVERY	FORT WORTH,TX, 76110
09/21/2018 13:07	AVAILABLE FOR PICKUP	Santa fe,nm, 87501
09/21/2018 11:07	ARRIVAL AT UNIT	Santa fe,nm, 87501
09/19/2018 14:03	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/16/2018 21:03	DEPART USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/16/2018 17:52	PROCESSED THROUGH USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/07/2018 11:50	UNABLE TO DELIVER PROBLEM WITH ADDRESS	FORT WORTH,TX, 76110
09/06/2018 21:36	DEPART USPS FACILITY	FORT WORTH,TX, 76161
09/06/2018 12:17	PROCESSED THROUGH USPS FACILITY	FORT WORTH,TX, 76161
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 21:12	PROCESSED THROUGH USPS FACILITY	albuquerque,nm, 87101

09/04/2018 19:57	ORIGIN ACCEPTANCE	Santa fe,nm, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	Santa fe,nm, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	Santa fe,nm, 87501

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# Mail Piece Tracking Number: 9214 8901 9403 8372 3979 91

#### Recipient

John C Ryan IV 6229 Genoa Road Fort Worth TX 76116

Date & Time	Event	Event Location
09/07/2018 04:23	ARRIVAL AT UNIT	FORT WORTH,TX, 76161
09/06/2018 21:36	DEPART USPS FACILITY	FORT WORTH,TX, 76161
09/06/2018 12:17	PROCESSED THROUGH USPS FACILITY	FORT WORTH,TX, 76161
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 21:13	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 19:58	ORIGIN ACCEPTANCE	Santa Fe,nm, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	Santa fe,nm, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	Santa fe,nm, 87501

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### Recipient

Claire Chilton Lopez 620 Rockledge Dr Saginaw TX 76131

Date & Time	Event	Event Location
09/28/2018 18:47	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/27/2018 21:07	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/26/2018 09:33	PROCESSED THROUGH USPS FACILITY	COPPELL,TX, 75099
09/08/2018 00:09	DELIVERY STATUS NOT UPDATED	FORT WORTH,TX, 76179
09/07/2018 10:09	OUT FOR DELIVERY	FORT WORTH,TX, 76179
09/07/2018 09:59	SORTING/PROCESSING COMPLETE	FORT WORTH,TX, 76179
09/07/2018 06:38	ARRIVAL AT UNIT	FORT WORTH,TX, 76106
09/06/2018 21:36	DEPART USPS FACILITY	FORT WORTH,TX, 76161
09/06/2018 12:17	PROCESSED THROUGH USPS FACILITY	FORT WORTH,TX, 76161
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 21:13	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101

09/04/2018 19:58	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	Santa fe,nm, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	Santa fe,nm, 87501

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Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 Ilkessler@hollandhart.com

August 17, 2018

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Charles Ling Fed Com No. 131H Well

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on September 6, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Kyle Perkins at (972) 371-5202 or KPerkins@matadorresources.com.

Sincerely.

Jordan L. Kessler



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

August 17, 2018

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Jordan L. Kessler

ATTORNEY FOR



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Sincerely,

Jordan L. Kessler
ATTORNEY FOR



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Sincerely

Jordan L. Kessler

**ATTORNEY FOR** 



### **Shipment Confirmation Acceptance Notice**

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

MRC Permian - Charles Ling x 4 CM# ORRI List 20180904

Shipment Date:	09/04/2018
Shipped From:	
Name:	HOLLAND & HART LLP
Address:	110 N GUADALUPE ST # 1
City:	SANTA FE

ZIP+4® 87501

State: NM

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	33
Total	33

<sup>\*</sup>Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

- 1. Home screen > Mailing/Shipping > More
  2. Select Shipment Confirm
  3. Scan or enter the barcode/label number from PS Form 5630
  4. Confirm the volume count message by selecting Yes or No
  5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

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2. 9214 8901 9403 8372 3978 47	Concho Oil & Gas LLC 600 West Illinois Ave Midland TX 79701	2.05	3,45	lsv ni 000						1.50		легу	
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7. 9214 8901 9403 8372 3978 92	Thru Line G&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102	2.05	3.45	d) gnilb					,	1.50		ngi2	
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### **Shipment Confirmation Acceptance Notice**

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

MRC Permian - Charles Ling x 4 CM# New Owner mailing

Shipment Date: 09/05/2018 Shipped From: Name: HOLLAND & HART LLP Address: 110 N GUADALUPE ST # 1 City: SANTA FE

ZIP+4® 87501

State: NM

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	*1
Total	* <b>1</b> ;

<sup>\*</sup>Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

- Note to RSS Clerk:

  1. Home screen > Mailing/Shipping > More

  2. Select Shipment Confirm

  3. Scan or enter the barcode/label number from PS Form 5630
- Confirm the volume count message by selecting Yes or No
   Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

**USPS SCAN AT ACCEPTANCE** 

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ORRI	Address	City/State/Zip		
COG Operating LLC	600 West Illinois Ave.	Midland	¥	79701
Concho Oil & Gas LLC	600 West Illinois Ave.	Midland	×	79701
Ralph M. Randel Trust dated 3/10/1995	P. O. Box 821011	North Richland Hills	¥	76182
Barger Family Trust dated 10/10/2001	23 Wanda Way	Martinez	S	94553
Ewell H. Muse, III	5802 Kentucky Derby Court	Austin	×	78746
Edward T. Muse	3339 Morris Ranch Road	Fredericksburg	¥	78624
Thru Line O&G Multi-State, L.L.C.	201 Main Street, Suite 2700	Fort Worth	ĭ	76102
SRBI O&G Multi-State, L.L.C.	201 Main Street, Suite 2700	Fort Worth	×	76102
LMBI O&G Multi-State, L.L.C.	201 Main Street, Suite 2700	Fort Worth	¥	76102
Keystone O&G Multi-State, LLC	201 Main Street, Suite 2700	Fort Worth	×	76102
John C. Thomas	P. O. Box 6881	San Antonio	×	78209
KWCL Properties	307 W. 7th Street, Suite 1705	Fort Worth	×	76102
Joe John Bond	1159 Oak Forest Drive	Fort Worth	×	76114
Betsy Bond	43-10 48th Ave., Apt 3U	Woodside	×	11377
Claire Chilton Lopez	620 Rockledge Dr.	Saginaw	ĭ	76131
John Lawrence Chilton	4949 Corriente Lane	Fort Worth	ĭ	76126
John C. Ryan, IV	6229 Genoa Road	Fort Worth	¥	76116
Richard Royall Ryan	14011 Bluff Park Drive	San Antonio	¥	78216
Susan Ryan	2208 Mistletoe Blvd.	Fort Worth	ĭ	76110
Katherine K. McIntyre	512 Thunder Crest Lane	El Paso	ĭ	79912
Nancy J. Allen	3623 Overbrook Drive	Dallas	¥	75205
Susan J. Croft	6713 Deep Valley Lane	Fort Worth	ĭ	76132
Jamie E. Jennings and George J, Lee, Trustees of the				
Jennings-Lee Trust	P. O. Box 670326	Dallas	×	75367
MEC Petroleum Corp.	414 West Texas Street, Suite 410	Midland	×	79702
CEMOF AIV, L.P.	520 Madison Ave., 38th Floor	New York	×	10033
CEMOF-A AIV, L.P.	520 Madison Ave., 38th Floor	New York	×	10033
CEMOF Coinvestment, L.P.	520 Madison Ave., 38th Floor	New York	N	10033
Carlyle Energy Mezzanine Opportunities Fund-Q, L.P.	520 Madison Ave., 38th Floor	New York	×	10033
Energex, LLC	P. O. Box 9612	Midland	ĭ	79708
Tap Rock Resources, LLC	602 Park Point Drive, Suite 200	Golden	8	80401
Murchison Oil and Gas, Inc.	7250 Dallas Pkwy, Suite 1400	Plano	ĭ	75024
Tap Rock Minerals LP	602 Park Point Drive, Suite 200	Golden	8	80401
Devon Energy Production Company, L.P.	333 West Sheridan Avenue	Oklahoma City	OK	73102

Keystone (CTAM) BPEOR NM, LLC 820MT I BPEOR NM, LLC Keystone (RMB) BPEOR NM, LLC SRBMT II BPEOR NM, LLC Fine Line BPEOR NM, LLC 820MT II BPEOR NM, LLC SRBMT I BPEOR NM, LLC

None of record. None of record. None of record.

None of record. None of record. None of record.

None of record.



### **Shipment Confirmation Acceptance Notice**

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Matador - Charles Ling 4 Wells CM # 79102.0001 20180607 Additional Parties list

Shipment Date: 06/07/2018 Shipped From: Name: HOLLAND & HART LLP Address: 110 N GUADALUPE ST # 1 City: SANTA FE

ZIP+4® 87501

State:\_NM

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	3
Total	3

<sup>\*</sup>Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

- Note to RSS Clerk:
  1. Home screen > Mailing/Shipping > More
  2. Select Shipment Confirm
- 3. Scan or enter the barcode/label number from PS Form 5630
  4. Confirm the volume count message by selecting Yes or No
  5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

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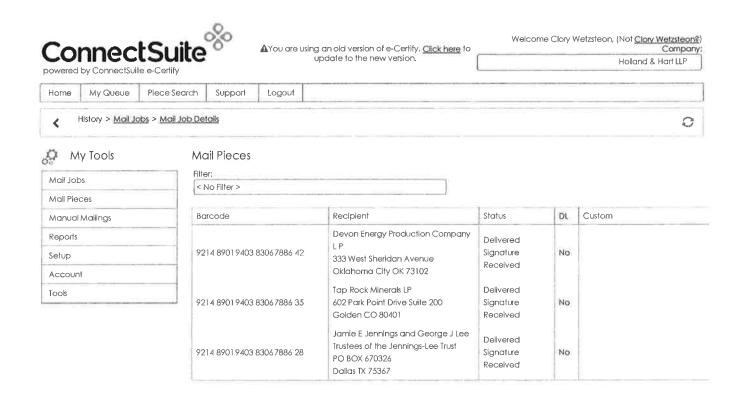
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	POSTAL SERVICE ®	Name and Address of Sender	Holland & Hart LLP 110 N Guadalina St # 1	Santa Fe NM 87501				USPS Tracking/Article Number																			

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© 2017 Connect-Suite.com. Release: v4.20 |WIN-9K20P4J0F6N] addr1addr2addr3addr4addr5addr6addr7addr8weightRMB BPEOR NM LLC201 Main Street Suite 2600Ft WorthTX76102TS3.03



### **Shipment Confirmation Acceptance Notice**

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

MRC Permian - Charles Ling x 4 CM#

New Owner mailing

Shipment Date:	09/05/2018
Shipped From:	
Name:	HOLLAND & HART LLP
Address:	110 N GUADALUPE ST # 1
	SANTA FE
State:	NM ZIP+4® _87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

<sup>\*</sup>Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### **B. USPS Action**

- Note to RSS Clerk:
  1. Home screen > Mailing/Shipping > More
  2. Select Shipment Confirm
  3. Scan or enter the barcode/label number from PS Form 5630
  4. Confirm the volume count message by selecting Yes or No
  5. Select Pay and End Visit to complete transaction

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**USPS SCAN AT ACCEPTANCE** 

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Special Handling

Signature Confirmation Restricted Delivery

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STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 19, 2018 and ending with the issue dated August 19, 2018.

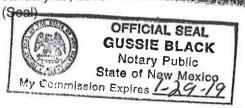
Publisher

Sworn and subscribed to before me this 19th day of August 2018.

Business Manager

My commission expires

January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL

LEGAL NOTICE August 19, 2018

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8.15 A.M. on September 6, 2018, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe. New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact. Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by August 27, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Case No. 16252: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 11. Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation from 11,915 feet to the base of the Bone-Spring Said non-standard unit is to be dedicated to applicant's proposed Charles Ling Fed Com No. 131H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, NM.

67100754

00216586

HOLLAND & HART LLC PO BOX 2208 SANTA FE., NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 12
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255

STATE OF NEW MEXICO COUNTY OF LEA

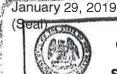
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 19, 2018 and ending with the issue dated August 19, 2018.

Sworn and subscribed to before me this 19th day of August 2018.

Business Manager

My commission expires



OFFICIAL SEAL **GUSSIE BLACK** Notary Public State of New Mexico

My Commission Expires 1-29

This newspaper is duly qualified to bublish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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LEGAL NOTICE August 19, 2018

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be field at 8:15 Å M. on September 6, 2018, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe. New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network. 1-800-859-1779 by August 27, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or

To: All offset owners, overriding royalty interest, and pooled parties, including: Bureau of Land Management; State of New Mexico; Chaparral Energy LLC; COG Operating LLC; Daniel E. Gonzalez, his heirs and devisees; Devon Energy; Double M Water Station, LLC; EOG Resources Inc.; EOG Y Resources, inc.; Yates Petroleum Corporation; Mark McCloy and Annette McCloy Revocable Living Trust of 2014; Invenergy Solar Development LLC; Conoco, Inc.; Kaiser Francis Oil Company Murchison Oil and Gas, inc.; United States of America; O.H. Randel and R.A. Magruder, their heirs and devisees; Betty Jean and Horace Holland, their heirs and devisees; Lela Mae Stevens Williams, her heirs and devisees; Polyaltura Corp. Jesse G. Beck, his heirs and devisees; Mesa Petroleum Co.; Tap Rock Operating, LLC; Tap Rock Resources LLC; XTO Holdings LLC; Conocho Oil & Gas LLC; Raiph M. Randel Trust dated 3/10/1995; Barger Family Trust dated 10/10/2001; Ewell H. Muse, Ill, his heirs and devisees; Edward T. Muse, his heirs and devisees; Thru Line O&G Multi-State, L.L.C.; SRBI O&G Multi-State, L.L.C.; LMBI O&G Multi-State, L.L.C.; Keystone O&G Multi-State, L.L.C.; John C. Thomas, his heirs and devisees; Chaire Chilton Lopez, her heirs and devisees; John Lawrence Chilton, his heirs and devisees; Susan Ryan, her heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Richard Ryall Ryan, his heirs and devisees; Dannings and George J. Lee, Trustees of the Jennings-Lee Trust; SRBMT I BPEOR NM, LLC; SRBMT II BPEOR NM, LLC; Reptor LLC;

Case No. 16253: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling. Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 11. Township 24 South, Range 33 East, NMPM. Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation from 11.915 feet to the base of the Bone Spring Said non-standard unit is to be dedicated to applicant's proposed Charles Ling Fed Com No. 132H Well, which, will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 11. The completed interval for this well will remain within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jai, NM.

67100754

00216587

**HOLLAND & HART LLC** PO BOX 2208 SANTA FE,, NM 87504-2208

STATE OF NEW MEXICO COUNTY OF LEA

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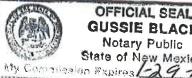
Publisher

Sworn and subscribed to before me this 19th day of August 2018.

Business Manager

My commission expires

January 28, 2019



OFFICIAL SEAL **GUSSIE BLACK** Notary Public State of New Mexico

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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**LEGAL NOTICE** August 19, 2018

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be neid at 8:15 A.M. on September 6, 2018, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe. New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by August 27, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

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To: All offset owners, overriding royalty interest, and pooled parties, including: Bureau of Land Management; State of New Mexico; Chaparral Energy LLC: COG Operating LLC: Daniel E. Gonzalez, his heirs and devisees; Devon Energy; Double M Water Station, LLC; EOG Resources Inc.; EOG Y Resources, Inc.; Yates Petroleum Corporation; Mark McCloy and Annette McCloy Revocable Living Trust of 2014; Invenergy Solar Development LLC; Conoco, Inc; Kaiser Francis Oil Company; Murchison Oil and Gas, Inc.; United States of America; O.H. Randel and R.A. Magruder, their heirs and devisees; Betty Jean and Horace Holland, their heirs and devisees; Leia Mae Stevens Williams, her heirs and devisees; Polynatura Corp; Jesse G. Beck, his heirs and devisees; A. G. Lenamond, his heirs and devisees; Madison M. Hinkle, his/her heirs and devisees; Messa Petroleum Co.; Tap Rock Operating, LLC; Tap Rock Resources LLC; XTO Holdings LLC; Concho Oil & Gas LLC; Ralph M. Randel Trust dated 3/10/1995; Barger Family Trust dated 10/10/2001; Ewell H. Muse, Ill, his heirs and devisees; Edward T. Muse, his heirs and devisees; Thru Line O&G Multi-State, L.L.C.; SRBI O&G Multi-State, L.L.C.; LMBI O&G Multi-State, L.L.C.; Lone Company, his heirs and devisees; Betsy Bond, her heirs and devisees; Claire Chilton Lopez, her heirs and devisees; John Lawrence Chilton, his heirs and devisees; Susan Ryan, her heirs and devisees; Ratherine K. McIntyre, her heirs and devisees; Nancy J. Allen, her heirs and devisees; Katherine K. McIntyre, her heirs and devisees; Nancy J. Allen, her heirs and devisees; Susan J. Croft, her heirs and devisees; Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust; SRBMT I BPEOR NM, LLC; SRBMT II BPEOR NM, LLC; Eine Line BPEOR NM, LLC; Keystone (CTAM) BPEOR NM, LLC; S20MT I BPEOR NM, LLC; CEMOF-A AIV, L.P.; CEMOF-Coinvestment, L.P.; Carlyle Energy Mezzanine Opportunities Fund-

Case No. 16254: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation from 11,915 feet to the base of the Bone Spring. Said non-standard unit is to be dedicated to applicant's proposed Charles Ling Fed Com No. 133H Well, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit 8) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. The completed interval for this well will remain within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jai, NM.

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**HOLLAND & HART LLC** PO BOX 2208 SANTA FE,, NM 87504-2208

STATE OF NEW MEXICO COUNTY OF LEA

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Publisher

Sworn and subscribed to before me this 19th day of August 2018.

Business Manager

My commission expires

January 29, 2019

(Seal)



OFFICIAL SEAL **GUSSIE BLACK** Notary Public

State of New Mexico
My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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**LEGAL NOTICE** August 19, 2018

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **September 6, 2018,** in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **August 27, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

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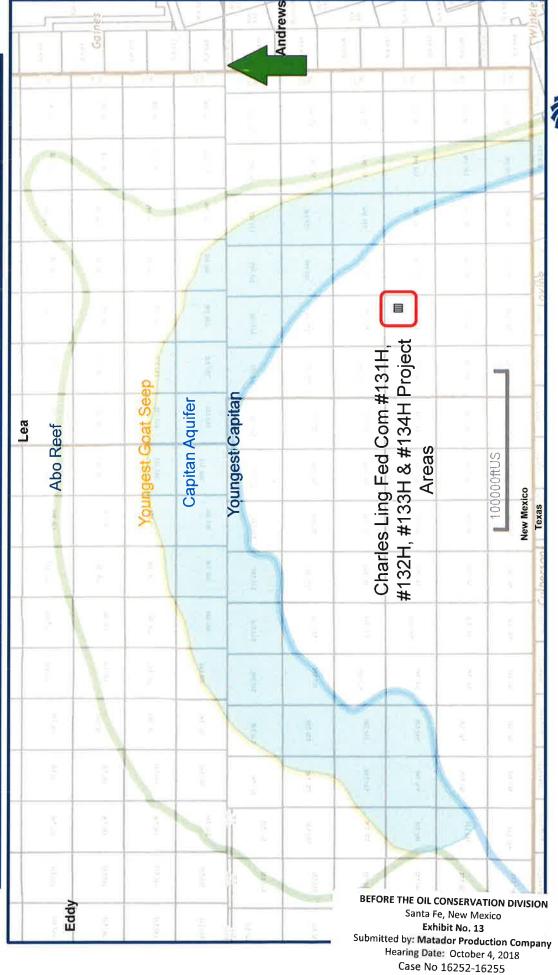
Case No. 16255: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling. Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation from 11,915 feet to the base of the Bone Spring. Said non-standard unit is to be dedicated to applicant's proposed Charles Ling Fed Com No. 134H Well, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. The completed interval for this well will remain within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 mites northwest of Jai, NM. miles northwest of Jal, NM.

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HOLLAND & HART LLC PO BOX 2208 SANTA FE,, NM 87504-2208

Red Hills; Bone Spring, North (Pool Code 96434) Locator Map



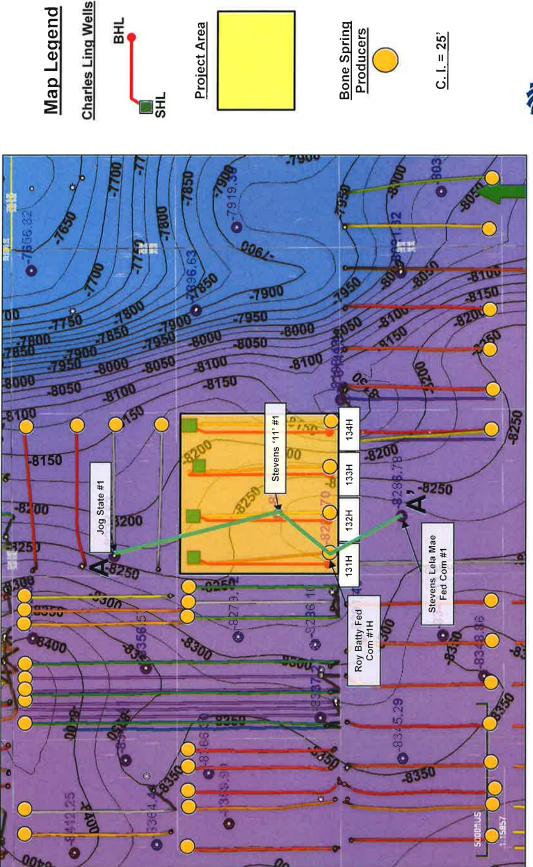


Charles Ling Fed Com 11-24S-33E AR #131H, #132H, #133H & #134H

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**Project Area** 

Sandstone Subseat Red Hills; Bone Spring, North (Pool Code 96434) Structure Map (Top Third Bone Spring Sandston Spring 0 Ma



**Bone Spring** 

Producers

C. I. = 25

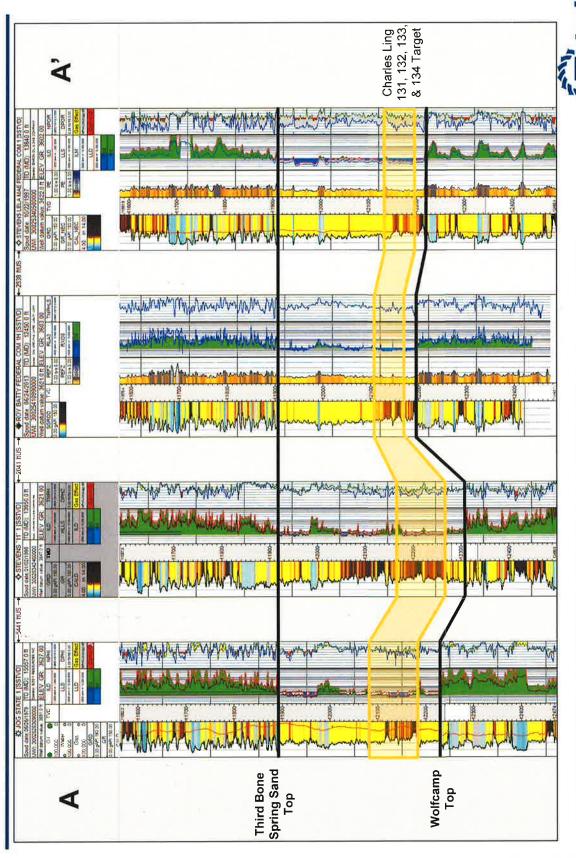


Charles Ling Fed Com 11-24S-33E AR #131H, #132H, #133H & #134H

Santa Fe, New Mexico Exhibit No. 14

Submitted by: Matador Production Company Hearing Date: October 4, 2018 Case No 16252-16255

Red Hills; Bone Spring, North (Pool Code 96434) **Section A** Stratigraphic Cross



Charles Ling Fed Com 11-24S-33E AR #131H, #132H, #133H & #134H

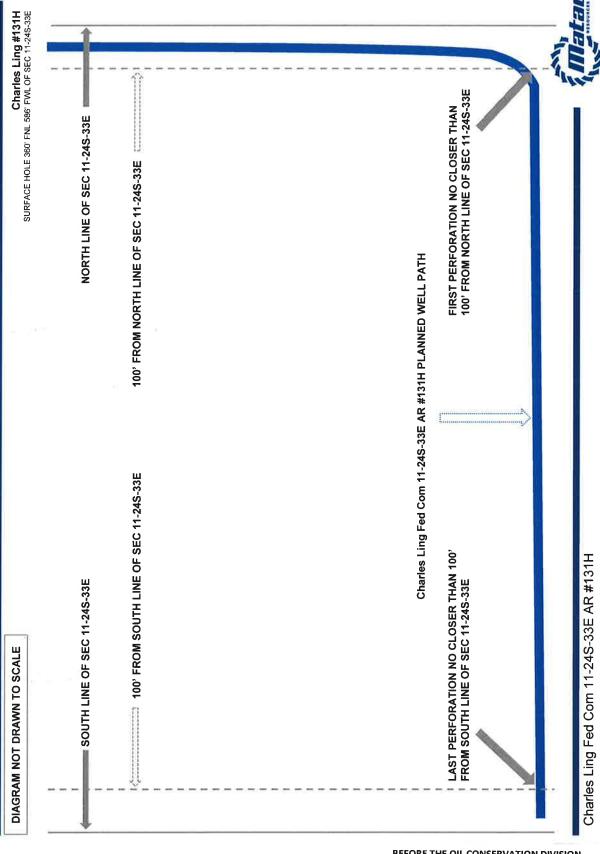
BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. 15

Submitted by: Matador Production Company Hearing Date: October 4, 2018

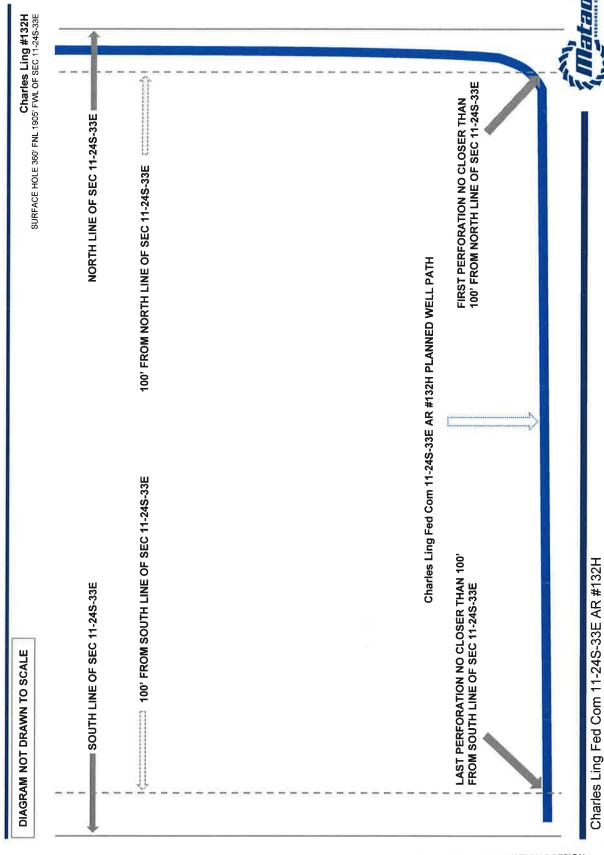
Case No 16252-16255

# Red Hills; Bone Spring, North (Pool Code 96434) Charles Ling Fed Com 11-24S-33E AR #131H



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 16 Submitted by: Matador Production Company Hearing Date: October 4, 2018 Case No 16252-16255

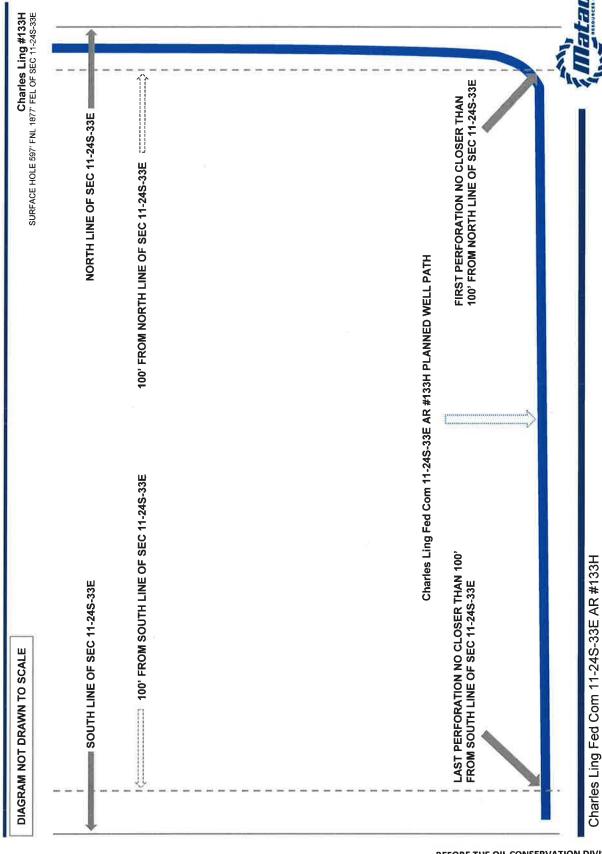
# Red Hills; Bone Spring, North (Pool Code 96434) Charles Ling Fed Com 11-24S-33E AR #132H



### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. 17
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255

# Red Hills; Bone Spring, North (Pool Code 96434) Charles Ling Fed Com 11-24S-33E AR #133H



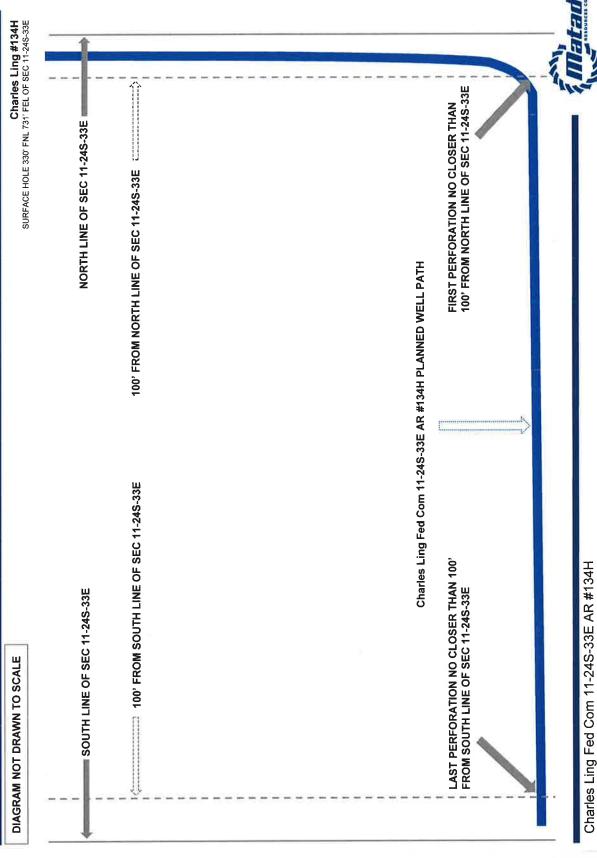
BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. 18

Submitted by: Matador Production Company Hearing Date: October 4, 2018

Case No 16252-16255

# Red Hills; Bone Spring, North (Pool Code 96434) Charles Ling Fed Com 11-24S-33E AR #134H



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 19
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255