

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING OCTOBER 4, 2018**

CASE NO. 16252, 16253, 16254 & 16255

CHARLES LING 131

CHARLES LING 132

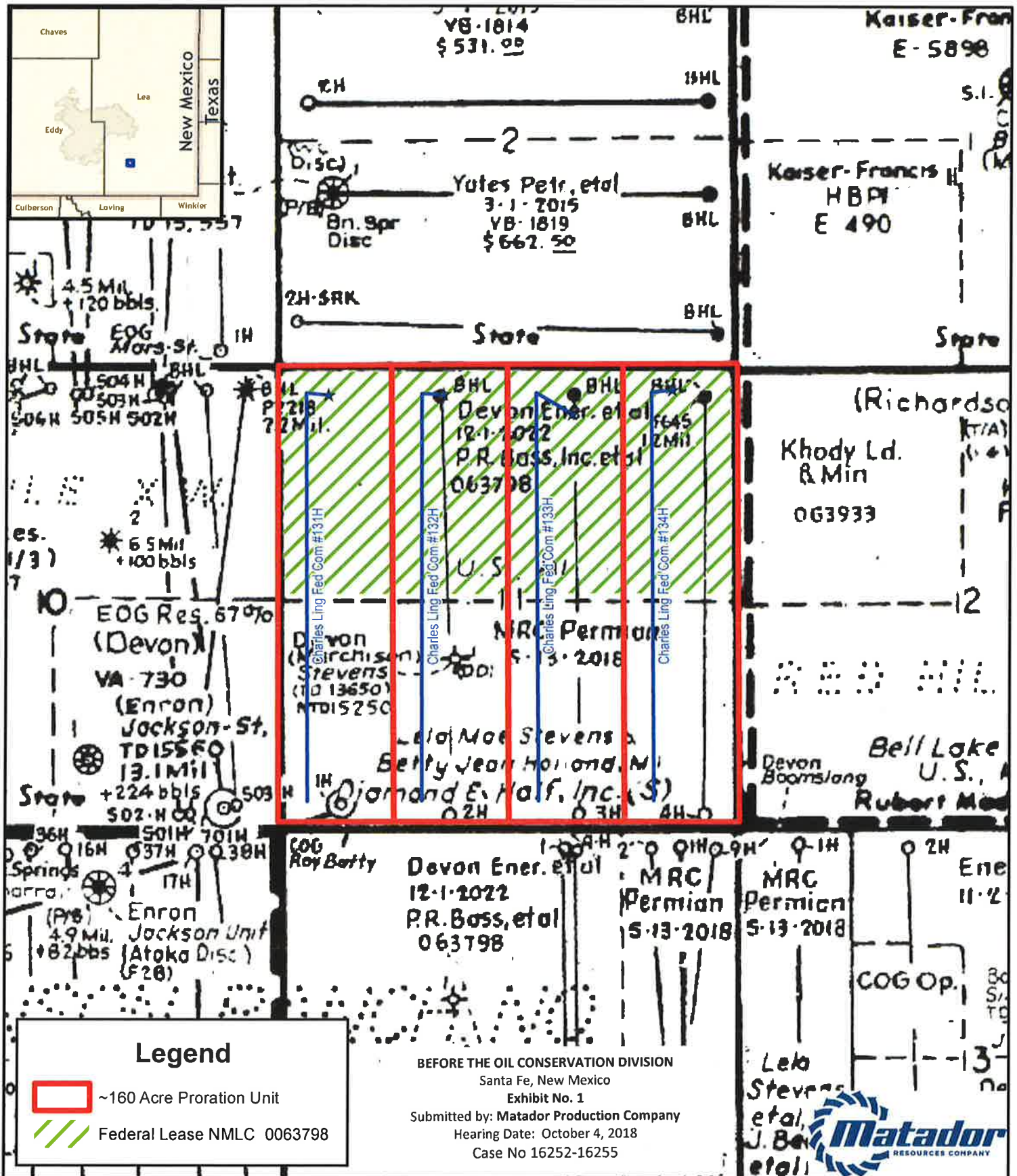
CHARLES LING 133

CHARLES LING 134

EDDY COUNTY, NEW MEXICO



11-24S-33E



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1

Submitted by: Matador Production Company

Hearing Date: October 4, 2018

Case No 16252-16255

Southeast New Mexico

Date: August 29, 2018

Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001

Projection: Transverse Mercator; Datum: North American 1927; Units: Foot US

Sources: IHS; ESRI;

1:18,000

1 inch = 1,500 feet

0 750 1,500 3,000 4,500 6,000 Feet

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code	⁵ Property Name CHARLES LING FED COM	⁶ Well Number #131H
⁷ GRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3611'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24-S	33-E	-	360'	NORTH	586'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	24-S	33-E	-	240'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 8/28/18 Signature Date Cassie Hahn Printed Name chahn@matadorresources.com E-mail Address</p>
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>03/21/2018 Date of Survey MICHAEL J. BROWN Signature and Seal of Professional Surveyor NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p>		<p>Certificate Number</p>

S:\SURVEY\MATADOR_RESOURCES\CHARLES_LING_FED_COM_131H\FINAL_PRODUCT\SILO_CI

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 2
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 3
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code	⁵ Property Name CHARLES LING FED COM	⁶ Well Number #133H
⁷ GRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3617'

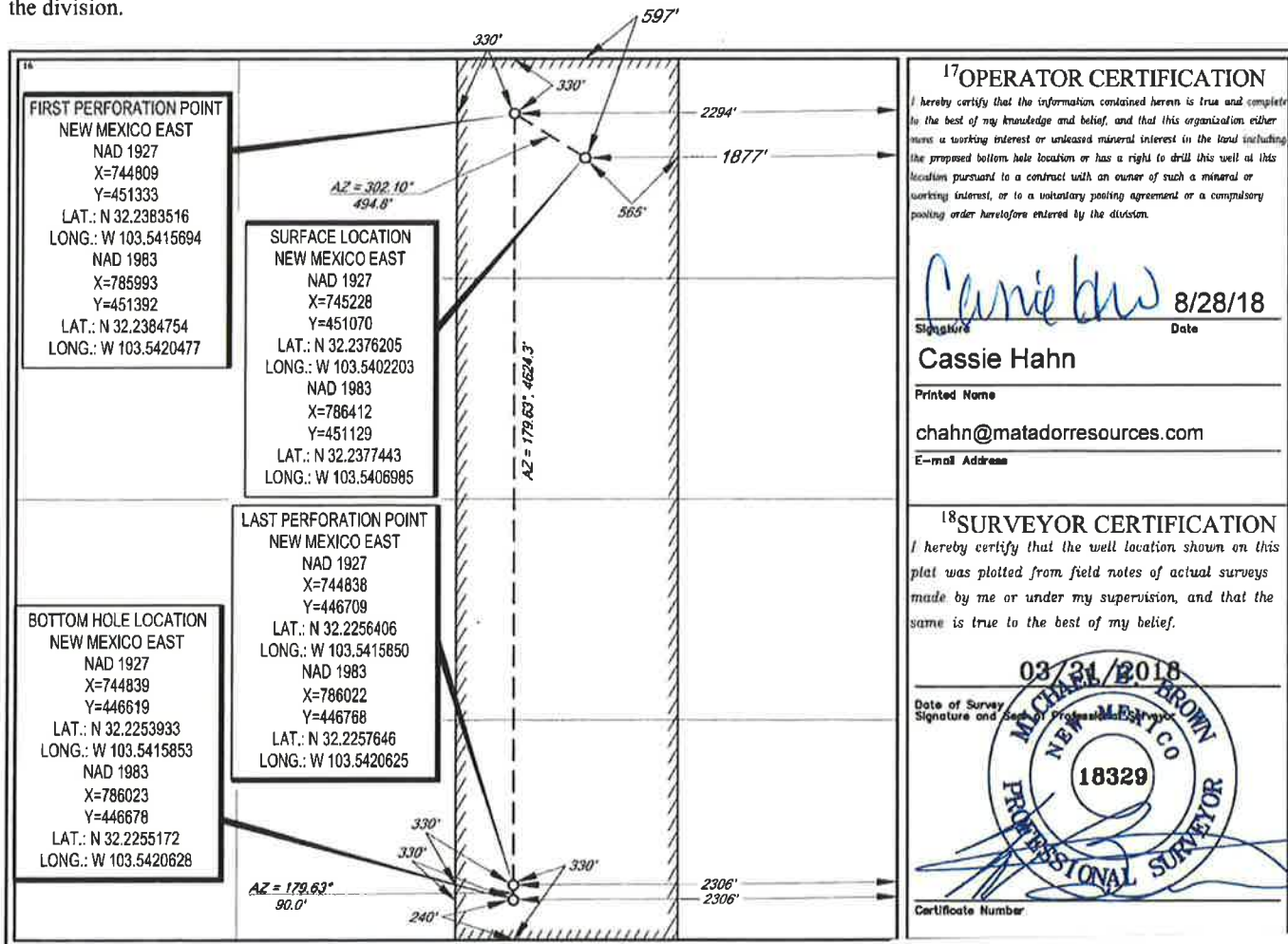
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	24-S	33-E	-	597'	NORTH	1877'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	24-S	33-E	-	240'	SOUTH	2306'	EAST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code	⁵ Property Name CHARLES LING FED COM	⁶ Well Number #134H
⁷ GRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3625'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	24-S	33-E	-	330'	NORTH	731'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	24-S	33-E	-	240'	SOUTH	988'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=746121 Y=451345 LAT.: N 32.2383568 LONG.: W 103.5373283 NAD 1983 X=787305 Y=451404 LAT.: N 32.2384807 LONG.: W 103.5378046</p>	<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=746372 Y=451347 LAT.: N 32.2383586 LONG.: W 103.5385152 NAD 1983 X=787556 Y=451406 LAT.: N 32.2384824 LONG.: W 103.5369934</p>	<p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=746156 Y=446718 LAT.: N 32.2256387 LONG.: W 103.5373228 NAD 1983 X=787341 Y=446777 LAT.: N 32.2257626 LONG.: W 103.5378002</p>	<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=746157 Y=446628 LAT.: N 32.2253913 LONG.: W 103.5373227 NAD 1983 X=787341 Y=446687 LAT.: N 32.2255153 LONG.: W 103.5378001</p>		<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 8/28/18 Signature Date Cassie Hahn Printed Name chahn@matadorresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>02/24/2018 Date of Survey Signature and Seal of Professional Surveyor M. CHAPMAN BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number</p>
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255

Summary of Interests – Scenario 1*

MRC Permian Company Working Interest			62.500000%
Voluntary Joinder			0.000000%
Compulsory Pool Interest Total:			37.500000%
Interest Owner:	Description:	Interest:	
Murchison Oil and Gas, Inc.	Uncommitted Working Interest Owner	.6374285%	
COG Operating LLC	Uncommitted Working Interest Owner	25.833240%	
Mobil Producing Texas & New Mexico Inc. (XTO Holdings, LLC)	Uncommitted Working Interest Owner	4.1675995%	
Tap Rock Resources, LLC	Uncommitted Working Interest Owner	6.8617320%	

* There is currently a disagreement between two of the pooled parties regarding the interest percentages in this unit. Under either scenario, the interest owners in the unit will remain the same, but the interest percentages would be different.



Charles Ling Fed Com #131H, 132H, 133H and 134H

ORRI
COG Operating LLC
Concho Oil & Gas LLC
Ralph M. Randel Trust dated 3/10/1995
Barger Family Trust dated 10/10/2001
Ewell H. Muse, III
Edward T. Muse
Thru Line O&G Multi-State, L.L.C.
SRBI O&G Multi-State, L.L.C.
LMBI O&G Multi-State, L.L.C.
Keystone O&G Multi-State, LLC
John C. Thomas
KWCL Properties
Joe John Bond
Betsy Bond
Claire Chilton Lopez
John Lawrence Chilton
John C. Ryan, IV
Richard Royall Ryan
Susan Ryan
Katherine K. McIntyre
Nancy J. Allen
Susan J. Croft
Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust
SRBMT I BPEOR NM, LLC
SRBMT II BPEOR NM, LLC
Fine Line BPEOR NM, LLC
820MT I BPEOR NM, LLC
820MT II BPEOR NM, LLC
MEC Petroleum Corp.
CEMOF AIV, L.P.
CEMOF-A AIV, L.P.
CEMOF Coinvestment, L.P.
Carlyle Energy Mezzanine Opportunities Fund-Q, L.P.
Energex, LLC
Tap Rock Resources, LLC
Murchison Oil and Gas, Inc.
Tap Rock Minerals LP
Devon Energy Production Company, L.P.
RMB BPEOR NM, LLC

Summary of Interests – Scenario 2*

MRC Permian Company Working Interest			75.000000%
Voluntary Joinder			0.000000%
Compulsory Pool Interest Total:			25.000000%
Interest Owner:	Description:	Interest:	
Murchison Oil and Gas, Inc.	Uncommitted Working Interest Owner	1.274857 %	
COG Operating LLC	Uncommitted Working Interest Owner	1.66648%	
Mobil Producing Texas & New Mexico Inc. (XTO Holdings, LLC)	Uncommitted Working Interest Owner	8.335199%	
Tap Rock Resources, LLC	Uncommitted Working Interest Owner	13.723464%	

* There is currently a disagreement between two of the pooled parties regarding the interest percentages in this unit. Under either scenario, the interest owners in the unit will remain the same, but the interest percentages would be different.



Charles Ling Fed Com #131H, 132H, 133H and 134H

ORRI
COG Operating LLC
Concho Oil & Gas LLC
Ralph M. Randel Trust dated 3/10/1995
Barger Family Trust dated 10/10/2001
Ewell H. Muse, III
Edward T. Muse
Thru Line O&G Multi-State, L.L.C.
SRBI O&G Multi-State, L.L.C.
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Energex, LLC
Tap Rock Resources, LLC
Murchison Oil and Gas, Inc.
Tap Rock Minerals LP
Devon Energy Production Company, L.P.
RMB BPEOR NM, LLC

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

**Cassie Hahn
Landman**

April 2, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

Tap Rock Resources, LLC
ATTN: Clayton Sporich
602 Park Point Drive, Suite 200
Golden, CO 80401

Re: Matador Production Company – Charles Ling Fed Com #131H (the “Well”)
Revised Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

Gentlemen:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charles Ling Fed Com #131H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,430,652.00 as found on the enclosed AFE dated March 16, 2018.

The proposed surface location of the Well will be located in the NW/4NW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SW/4SW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~12,125’ TVD) to a Total Measured Depth of approximately 16,950’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 8
Submitted by: **Matador Production Company**
Hearing Date: October 4, 2018
Case No 16252-16255


Tap Rock Resources, LLC will own an approximate 6.861732% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,


Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

_____ Tap Rock Resources, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #131H well, located in Lea County, New Mexico.

_____ Tap Rock Resources, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #131H well, located in Lea County, New Mexico.

_____ I / We are interested in selling our interest in this unit, please contact us to discuss.

TAP ROCK RESOURCES, LLC

By: _____

Title: _____

Date: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
Phone (972) 371-8200 • Fax (972) 371-8201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE: March 16, 2018 AFE NO.: 500000 021 01 001
WELL NAME: Charles Ling Fed Com 131H FIELD:
LOCATION: Section 11-24S-33E MD/TVD: 16950'/12125'
COUNTY/STATE: Lea, NM LATERAL LENGTH: about 4500'
MRC W#: GEOLOGIC TARGET: 3rd Bone Spring
REMARKS: Drill, complete and equip a horizontal 3rd Bone Spring Sand target with 22 stages

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	41,500				41,500
Location, Surveys & Damages	70,500	13,000	10,000	30,000	123,500
Drilling	691,875				691,875
Cementing & Float Equip	205,000				205,000
Logging / Formation Evaluation		6,000			6,000
Mud Logging	19,200				19,200
Mud Circulation System	46,160				46,160
Mud & Chemicals	81,000	30,000			111,000
Mud / Wastewater Disposal	125,000				125,000
Freight / Transportation	18,000	16,500		2,500	37,000
Rig Supervision / Engineering	117,000	65,000	5,400	18,000	206,400
Drill Bits	96,200				96,200
Fuel & Power	117,000				117,000
Water	90,000	345,000			435,000
Drig & Completion Overhead	10,500	16,000			26,500
Plugging & Abandonment					
Directional Drilling, Surveys	190,000				190,000
Completion Unit, Swab, CTU		90,000	15,000		105,000
Perforating, Wireline, Slickline		106,500			106,500
High Pressure Pump Truck		77,000			77,000
Stimulation		2,268,000			2,268,000
Stimulation Flowback & Disp		192,000	10,000		202,000
Insurance	31,320				31,320
Labor	123,000	17,000	9,000		149,000
Rental - Surface Equipment	57,750	143,375	12,000	5,000	220,125
Rental - Downhole Equipment	30,000	40,000		10,000	80,000
Rental - Living Quarters	43,700	36,080	4,000		83,780
Contingency	176,376	119,946	5,240		301,562
TOTAL INTANGIBLES >	2,381,091	3,585,401	67,640	65,000	6,099,622
TANGIBLE COSTS					
Surface Casing	56,675				56,675
Intermediate Casing	153,750				153,750
Drilling Liner					
Production Casing	308,930				308,930
Production Liner					
Tubing			60,625		60,625
Wellhead	70,000		25,000		95,000
Packers, Liner Hangers		61,600	12,000		73,600
Tanks				32,000	32,000
Production Vessels			58,000	30,000	88,000
Flow Lines			50,000		50,000
Rod string					
Artificial Lift Equipment			20,000		20,000
Compressor				20,000	20,000
Installation Costs				88,000	88,000
Surface Pumps			5,000	5,000	10,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	29,750	42,250
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				140,000	140,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000	8,000	10,000
Tank / Facility Containment				20,000	20,000
Flare Stack				15,000	15,000
Electrical / Grounding				10,000	10,000
Communications / SCADA				10,000	10,000
Instrumentation / Safety			5,000	22,000	27,000
TOTAL TANGIBLES >	589,356	61,800	260,125	429,750	1,331,030
TOTAL COSTS >	2,970,438	3,647,201	317,765	495,250	7,430,652

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermess Team Lead - WTX/NM WTE
Completions Engineer: Waylon Wolf WTE
Production Engineer: John Romano

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO _____ VP - Res Engineering _____ VP - Drilling _____
Executive VP, Legal _____ Exec Dir - Exploration _____
President _____

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: Yes _____ No (mark one) _____

The undersigned hereby certifies that the information contained herein is true and correct to the best of his knowledge. This AFE is prepared by the operator and is subject to the terms and conditions of the AFE. The undersigned agrees to hold the operator harmless for any and all damages, including legal, future, and consequential damages, arising out of or from the use of this AFE. The undersigned agrees to hold the operator harmless for any and all damages, including legal, future, and consequential damages, arising out of or from the use of this AFE. The undersigned agrees to hold the operator harmless for any and all damages, including legal, future, and consequential damages, arising out of or from the use of this AFE.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn
Landman

April 2, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

Tap Rock Resources, LLC
ATTN: Clayton Sporich
602 Park Point Drive, Suite 200
Golden, CO 80401

Re: Matador Production Company – Charles Ling Fed Com #132H (the “Well”)
Revised Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

Gentlemen:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charles Ling Fed Com #132H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,429,782.00 as found on the enclosed AFE dated March 16, 2018.

The proposed surface location of the Well will be located in the NE/4NW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SE4/SW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~12,100’ TVD) to a Total Measured Depth of approximately 16,900’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Tap Rock Resources, LLC will own an approximate 6.861732% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

_____ Tap Rock Resources, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #132H well, located in Lea County, New Mexico.

_____ Tap Rock Resources, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #132H well, located in Lea County, New Mexico.

_____ I / We are interested in selling our interest in this unit, please contact us to discuss.

TAP ROCK RESOURCES, LLC

By: _____

Title: _____

Date: _____

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 41,500	\$ -	\$ -	\$ -	\$ 41,500
Location, Surveys & Damages	70,500	13,000	10,000	30,000	123,500
Drilling	691,875	-	-	-	691,875
Cementing & Float Equip	205,000	-	-	-	205,000
Logging / Formation Evaluation	-	6,000	-	-	6,000
Mud Logging	19,200	-	-	-	19,200
Mud Circulation System	46,160	-	-	-	46,160
Mud & Chemicals	81,000	30,000	-	-	111,000
Mud / Wastewater Disposal	125,000	-	-	-	125,000
Freight / Transportation	18,000	16,500	-	2,500	37,000
Rig Supervision / Engineering	117,000	66,000	5,400	18,000	206,400
Drill Bits	96,200	-	-	-	96,200
Fuel & Power	117,000	-	-	-	117,000
Water	90,000	348,000	-	-	438,000
Drig & Completion Overhead	10,500	16,000	-	-	26,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	190,000	-	-	-	190,000
Completion Unit, Swab, CTU	-	60,000	15,000	-	105,000
Perforating, Wireline, Slickline	-	106,500	-	-	106,500
High Pressure Pump Truck	-	77,000	-	-	77,000
Stimulation	-	2,266,000	-	-	2,266,000
Stimulation Flowback & Disp	-	192,000	10,000	-	202,000
Insurance	31,320	-	-	-	31,320
Labor	123,000	17,000	6,000	-	146,000
Rental - Surface Equipment	67,750	145,375	12,000	5,000	230,125
Rental - Downhole Equipment	30,000	40,000	-	10,000	80,000
Rental - Living Quarters	43,700	36,080	4,000	-	83,780
Contingency	176,378	118,946	5,240	-	301,665
TOTAL INTANGIBLES >	2,381,081	3,585,401	87,640	65,500	6,099,622

PREPARED BY MATADOR PRODUCTION COMPANY:

MATADOR RESOURCES COMPANY APPROVAL:

NON OPERATING PARTNER APPROVAL:

The above information is for informational purposes only and may not be representative of all results in the specific case or the full scope of the project. Testing was conducted at a single site and the results may not be generalizable to other sites or populations. The results of this study may be influenced by factors such as the age of the participants, the duration of the study, and the specific testing procedures used. The results of this study should be interpreted with caution and used as a guide only. The results of this study should not be used to make any medical decisions or to change any medical treatment. The results of this study should be used to inform the development of future research and to improve the understanding of the condition being studied. The results of this study should be used to inform the development of future research and to improve the understanding of the condition being studied. The results of this study should be used to inform the development of future research and to improve the understanding of the condition being studied.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

**Cassie Hahn
Landman**

April 2, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

Tap Rock Resources, LLC
ATTN: Clayton Sporich
602 Park Point Drive, Suite 200
Golden, CO 80401

Re: Matador Production Company – Charles Ling Fed Com #133H (the “Well”)
Revised Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

Gentlemen:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charles Ling Fed Com #133H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,429,347.00 as found on the enclosed AFE dated March 16, 2018.

The proposed surface location of the Well will be located in the NW/4NE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SW/4SE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~12,075’ TVD) to a Total Measured Depth of approximately 16,875’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

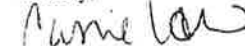
Tap Rock Resources, LLC will own an approximate 6.86173200% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,


Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

_____ Tap Rock Resources, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #133H well, located in Lea County, New Mexico.

_____ Tap Rock Resources, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #133H well, located in Lea County, New Mexico.

_____ I / We are interested in selling our interest in this unit, please contact us to discuss.

TAP ROCK RESOURCES, LLC

By: _____

Title: _____

Date: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	March 15, 2018	AFE NO.:	500003 023 01 001
WELL NAME:	Charles Ling Fcd Cont 1331r	FIELD:	
LOCATION:	Section 17 24G-33E	MDTVD:	16824/12675
COUNTY/STATE:	Levy NM	LATERAL LENGTH:	about 4500'
MRC Wt:			
GEOLOGIC TARGET:	3rd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring Sand target with 22 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 41,500	\$ -	\$ -	\$ -	\$ 41,500
Location, Surveys & Damages	10,500	13,000	10,000	30,000	123,500
Drilling	691,875	-	-	-	691,875
Cementing & Float Equip	205,000	-	-	-	205,000
Logging / Formation Evaluation	-	5,000	-	-	5,000
Mud Logging	19,200	-	-	-	19,200
Mud Circulation System	46,100	-	-	-	46,100
Mud & Chemicals	81,000	30,000	-	-	111,000
Mud / Wastewater Disposal	125,000	-	-	-	125,000
Freight / Transportation	18,000	16,500	-	2,500	37,000
Rig Supervision / Engineering	117,000	56,000	5,400	18,000	296,400
Drill Bits	96,200	-	-	-	96,200
Fuel & Power	117,000	-	-	-	117,000
Water	93,000	348,000	-	-	438,000
Drig & Completion Overhead	10,000	16,300	-	-	26,300
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	190,000	-	-	-	190,000
Completion Unit, Swab, CTU	-	90,200	15,000	-	105,200
Perforating, Wireline, Slickline	-	196,500	-	-	196,500
High Pressure Pump Truck	-	27,000	-	-	27,000
Stimulation	-	2,260,200	-	-	2,260,200
Stimulation Flowback & Disp	-	192,000	10,000	-	202,000
Insurance	31,320	-	-	-	31,320
Labor	123,000	17,000	8,000	-	148,000
Rental - Surface Equipment	57,750	145,375	12,000	5,000	220,125
Rental - Downhole Equipment	36,000	40,500	-	10,000	86,500
Rental - Living Quarters	43,700	36,080	4,000	-	83,780
Contingency	176,318	115,246	6,240	-	397,804
TOTAL INTANGIBLES >	2,381,061	3,545,401	67,640	63,500	6,099,622
TANGIBLE COSTS					
Surface Casing	\$ 56,675	\$ -	\$ -	\$ -	\$ 56,675
Intermediate Casing	153,750	-	-	-	153,750
Drilling Liner	-	-	-	-	-
Production Casing	337,625	-	-	-	337,625
Production Liner	-	-	-	-	-
Tubing	-	-	89,625	-	89,625
Wellhead	70,250	-	25,200	-	95,450
Packers, Liner Hangers	-	61,900	12,500	-	74,400
Tanks	-	-	-	32,000	32,000
Production Vessels	-	-	56,000	33,600	89,600
Flow Lines	-	-	50,000	-	50,000
Red string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	88,000	88,000
Surface Pumps	-	-	5,000	5,000	10,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	17,500	19,750	42,250
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	140,000	140,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	9,000	11,000
Tank / Facility Containment	-	-	-	20,000	20,000
Flare Stack	-	-	-	15,000	15,000
Electrical / Grounding	-	-	-	10,000	10,000
Communications / SCADA	-	-	-	10,000	10,000
Instrumentation / Safety	-	-	5,000	22,000	27,000
TOTAL TANGIBLES >	568,050	61,800	250,125	429,750	1,329,725
TOTAL COSTS >	2,969,131	3,647,201	317,765	495,250	7,429,347

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer	_____	Team Lead WTX-NM	_____
Completion Engineer	_____		_____
Production Engineer	_____		_____

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP - Operations	_____	VP - Res Engineering	_____	VP - Drilling	_____
Executive VP - Legal	_____	Field Ops - Exploration	_____		_____
President	_____		_____		_____

NON OPERATING PARTNER APPROVAL:

Company Name	_____	Working Interest (%)	_____	Tax ID	_____
Signed by	_____	Date	_____		_____
Approved	_____	Approved	_____	Not	_____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn
Landman

April 2, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

Tap Rock Resources, LLC
ATTN: Clayton Sporich
602 Park Point Drive, Suite 200
Golden, CO 80401

Re: Matador Production Company – Charles Ling Fed Com #134H (the “Well”)
Revised Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

Gentlemen:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charles Ling Fed Com #134H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,428,912.00 as found on the enclosed AFE dated March 16, 2018.

The proposed surface location of the Well will be located in the NE/4NE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SE/4SE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~12,050’ TVD) to a Total Measured Depth of approximately 16,850’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Tap Rock Resources, LLC will own an approximate 6.86173120% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

_____ Tap Rock Resources, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #134H well, located in Lea County, New Mexico.

_____ Tap Rock Resources, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #134H well, located in Lea County, New Mexico.

_____ I / We are interested in selling our interest in this unit, please contact us to discuss.

TAP ROCK RESOURCES, LLC

By: _____

Title: _____

Date: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1509 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE: March 16, 2018
WELL NAME: Charles Ling Fed Com 134H
LOCATION: Section 11-24S-33E
COUNTY/STATE: Lea, NM
MRC WL:
GEOLOGIC TARGET: 3rd Bone Spring
REMARKS: Drill, complete and equip a horizontal 3rd Bone Spring Sand target with 22 stages

AFE NO.: 500000 024 01 001
FIELD:
MD/TVD: 16650'/12050'
LATERAL LENGTH: about 4500'

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 41,500				\$ 41,500
Location, Surveys & Damages	70,200	13,000	10,300	30,000	123,500
Drilling	281,875				281,875
Cementing & Float Equip	235,000				235,000
Logging / Formation Evaluation		6,000			6,000
Mud Logging	19,300				19,300
Mud Circulation System	46,160				46,160
Mud & Chemicals	91,000	30,000			121,000
Mud / Wastewater Disposal	123,500				123,500
Freight / Transportation	18,000	16,500		2,500	37,000
Rig Supervision / Engineering	117,500	66,000	5,400	18,000	206,900
Drill Bits	50,200				50,200
Fuel & Power	117,000				117,000
Water	90,000	348,000			438,000
Drig & Completion Overhead	10,500	16,000			26,500
Plugging & Abandonment					
Directional Drilling, Surveys	190,000				190,000
Completion Unit, Swab, CTU		90,000	15,000		105,000
Perforating, Wireline, Slickline		105,500			105,500
High Pressure Pump Truck		77,000			77,000
Simulation		2,366,000			2,366,000
Simulation Flowback & Disp		197,000	10,000		207,000
Insurance	31,320				31,320
Labor	123,000	17,000	6,000		146,000
Rental - Surface Equipment	57,750	145,375	7,000	5,000	225,125
Rental - Downhole Equipment	30,000	40,000		10,000	80,000
Rental - Living Quarters	43,700	36,080	4,200		83,980
Contingency	176,376	119,946	5,240		301,562
TOTAL INTANGIBLES >	2,381,081	3,585,401	67,640	65,500	6,099,622
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 56,875				\$ 56,875
Intermediate Casing	153,750				153,750
Drilling Liner					
Production Casing	307,190				307,190
Production Liner					
Tubing			60,625		60,625
Wellhead	10,000		25,000		35,000
Packers, Liner Hangers		61,800	12,000		73,800
Tanks				32,000	32,000
Production Vessels			58,000	30,000	88,000
Flow Lines			50,000		50,000
Rod string					
Artificial Lift Equipment			20,000		20,000
Compressor				20,000	20,000
Installation Costs				68,000	68,000
Surface Pumps			5,000	5,000	10,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	29,750	42,250
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				140,000	140,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000	8,000	10,000
Tank / Facility Containment				20,000	20,000
Flare Stack				15,000	15,000
Electrical / Grounding				10,000	10,000
Communications / SCADA				10,000	10,000
Instrumentation / Safety			5,000	22,000	27,000
TOTAL TANGIBLES >	587,615	81,600	250,125	429,760	1,329,290
TOTAL COSTS >	2,968,696	3,667,001	317,765	495,260	7,428,912

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes
Completions Engineer: Waylon Wolf
Production Engineer: John Romano

Team Lead - WTX/NM WTE
WTE

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO: DEL
Executive VP, Legal: CA
President: VEA

VP - Res Engineering: BWR
Exec Dir - Exploration: NLF

VP - Drilling: JS

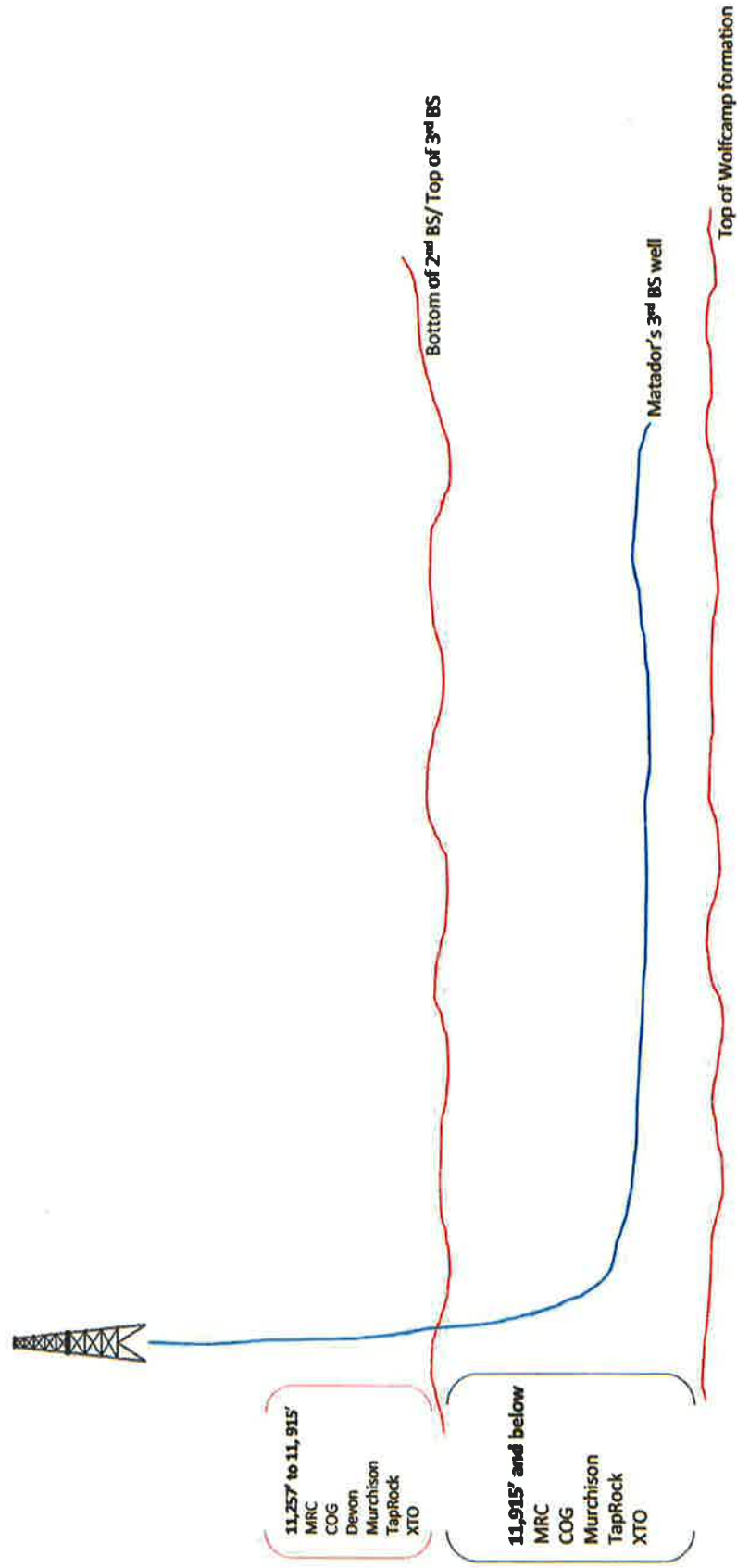
NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: Yes _____ No (mark one) _____

This document is the property of Matador Production Company and may not be reproduced or used in any form without the prior written permission of Matador Production Company. The information contained herein is confidential and may be used only for the purposes intended. The information contained herein is not to be used for any other purpose without the prior written permission of Matador Production Company. The information contained herein is not to be used for any other purpose without the prior written permission of Matador Production Company.



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

**APPLICATION OF COG OPERATING LLC
FOR A NON-STANDARD SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

**CASE NO. 15327 (De Novo)
ORDER NO. R-14023-A**

ORDER OF THE COMMISSION

THIS MATTER came before the Oil Conservation Commission ("Commission") on the application of COG Operating LLC ("COG" or "Applicant") to approve the compulsory pooling of a limited vertical portion of a pool in a proposed non-standard spacing and proration unit. The Commission, having conducted a public hearing on November 5, 2015, and having considered the testimony, the record, and the arguments of the parties, and being otherwise fully advised, enters into the following findings, conclusions and order.

THE COMMISSION FINDS THAT:

1. Notice has been given of the application and the hearing of this matter, and the Commission has jurisdiction of the parties and of the subject matter herein.
2. COG submitted an application for approval of a 200 acre non-standard oil spacing and proration unit and project area (the "Unit") for oil production from the Yeso formation [Maljamar; Yeso, West Pool (Pool code 44500)] comprising the S/2 N/2 of Section 9 and the SW/4 NW/4 of Section 10, Township 17 South, Range 32 East NMPM, Lea County, New Mexico. Applicant further seeks an order pooling all mineral interests in the Yeso formation underlying this Unit from a vertical depth of approximately 5000 feet to the base of the Blinbry member.
3. The Unit will be dedicated to COG's Sneed 9 Federal Com. Well No. 23H (the "proposed well"; API No. 30-025-41410), a horizontal well to be drilled from a surface location 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 9 to a bottom-hole location 1650 feet from the North line and 990 feet from the West line (Unit E) of Section 10, Township 17 South, Range 32 East NMPM, Lea County, New Mexico. The completed interval of this well will be at a standard location within the Unit.
4. The proposed oil well is within the Maljamar; Yeso, West Pool and is therefore subject to Division Order No. R-13382, as amended. Wells in this pool are also subject to Rule 19.15.15.9(A) NMAC, which provides for 330-foot setbacks from the unit boundaries and standard 40-acre units each comprising a governmental quarter-quarter

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 10

Submitted by: **Matador Production Company**

Hearing Date: October 4, 2018

Case No 16252-16255

section. The proposed Unit and project area consists of five (5) adjacent quarter-quarter sections oriented west to east. In Order No. R-13382-E, the Division found:

- a. The Yeso formation is stratigraphic, lenticular and highly compartmentalized with very low porosity and low permeability and a high degree of heterogeneity. Finding (72).
- b. Drilling on the equivalent of 10-acre spacing was necessary in the Yeso formation to prevent waste and protect correlative rights. Finding (83).

5. COG seeks approval through hearing of the same Unit to be dedicated to the proposed well before Division as Case No. 15327. Division issued Order No. R-14023 dated July 22, 2015. In this Order, Division denied the application due to a lack of authority, under the Rules, which would allow the Division to compulsory pool a fraction of a pool even if the approved project area or unit contains depth severance clauses.

6. In support of the Application, COG filed a Pre-hearing Memorandum. The Pre-hearing Memorandum stated:

- a. Every interest owner in the proposed Unit supports COG's proposal to limit the pooled intervals to the Paddock and Blinebry members of the Yeso formation, including the interest owner below the base of the Blinebry interval to be excluded by COG's application;
- b. Geologic evidence from the development of the Yeso formation in the subject area demonstrates that the deeper Tubb and Drinkard intervals below the Blinebry are rarely productive and the Tubb specifically contains tight sandstone, is wet and does not contain recoverable hydrocarbons;
- c. COG proposed a horizontal well over 400 feet above the base of the Blinebry and sought an order from the Division pooling only those interest owners above the Blinebry;
- d. The Division denied the application stating "There is no rule that allows the Division to compulsory pool a fraction of a pool even if the approved project area contains depth severance clauses;"
- e. COG's application is consistent with the Commission's statutory pooling authority and definition of a proration unit as the application seeks to pool the uncommitted interests in an area in a pool that will potentially contribute hydrocarbons to the proposed well and exclude the interest owner in the lower interval that will not contribute hydrocarbons to the proposed well;
- f. Granting of COG's application is necessary to protect correlative rights and prevent waste by including only the interests in the productive intervals;
- g. The Commission has the statutory authority to "do whatever may be reasonably necessary to carry out the purposes of [the Oil and Gas Act], whether or not indicated or specified in any section of the act;"
- h. Excluding from pooling the interest owners in the non-productive intervals is consistent with Commission precedent in Order No. R-13228-F.

7. COG presented direct testimony from two expert witnesses: Sean Johnson, landman for COG's New Mexico Shelf Asset Team, and Harvin Broughton, lead geologist for COG's New Mexico Shelf Team.

8. The Oil Conservation Division ("Division") filed an entry of appearance as an intervener and appeared at hearing through its attorney, but presented no testimony. No one else entered an appearance or otherwise opposed this Application.

9. Mr. Johnson testified that COG is seeking to compulsory pool only the upper portion of the Yeso formation due to vertical depth severance ownership in two of the three tracts that comprise the Unit. Mr. Johnson identified one party, Este, Ltd, with mineral interest ownership in the tracts who were approached by COG regarding the vertical depth severance of the Yeso formation. Mr. Johnson presented a correspondence by Este, Ltd stating their support of the Unit as proposed by COG and compulsory pooling only the upper portion of the Maljamar; Yeso, West Pool.

10. Ownership in the S/2 NW/4 of Section 9 and the SW/4 NW/4 of Section 10 is severed at the base of the Blinebry interval as the result of assignments issued by Este Ltd. (See Johnson Testimony; Exhibit 4). This entity only owns below the base of the Blinebry interval while the remaining working interest owners in the subject acreage own throughout the entire Yeso formation.

11. Mr. Johnson testified that notice was provided to lessees or operators of surrounding tracts as affected parties of the proposed non-standard spacing unit. Notice was also provided to all interest owners subject to pooling proceedings as affected parties of the proposed compulsory pooling within the Unit.

12. Mr. Johnson testified that the COG seeks charges for supervision (combined fixed rates) of \$7000 per month while drilling and \$700 per month while producing.

13. Mr. Broughton testified, that in the northwest area of the shelf extending from the Delaware Basin, the Yeso formation is approximately 1500 feet thick and contains four distinct members (from shallowest to deepest): the Paddock member, the Blinebry member (the target interval for the proposed well), the Tubb member and the Drinkard member.

14. Mr. Broughton testified that the Blinebry member in this area is suitable for development by horizontal drilling with no indications of faults, pinch-outs or other geological impediments to interfere with a horizontal completion. The proposed orientation of the horizontal well west to east has resulted in good production for other wells in this area and is appropriate for this Unit.

15. Mr. Broughton further stated that all quarter-quarter sections to be included in the Unit are expected to be productive in the Blinebry member, so that the Unit, as requested, will not impair correlative rights.

16. Mr. Broughton testified that the lower portion of the Yeso formation, the Tubb and Drinkard members, have poor reservoir characteristics making these members extremely unfavorable for hydrocarbon potential.

THE COMMISSION CONCLUDES THAT:

1. The Commission has jurisdiction over the parties and the subject matter of this case.
2. Proper public notice has been given.
3. Although there is no rule that specifically allows the Division to compulsory pool a fraction of a pool, the Oil and Gas Act and Rules provide the Commission with the following relevant authority:
 - a. The Oil and Gas Act authorizes the Commission to compulsory pool oil and gas interests in "all *or any part of* such lands or interests or both in *the spacing or proration unit* as a unit." NMSA 1978, §70-2-17.C (emphasis added).
 - b. Division rules define a proration unit as "the area in a pool that can be effectively and efficiently drained by one well..." 19.15.2.7.P(17) NMAC.
 - c. The Commission's primary statutory duty is to prevent waste and protect correlative rights. *See* NMSA 1978, § 70-2-11(A). The Oil and Gas Act empowers the Commission to "make and enforce rules, regulations and orders, and *do whatever may be reasonably necessary* to carry out the purposes of this act, *whether or not indicated or specified in any section of the act.*" NMSA 1978, § 70-2-11(A) (emphasis added). *See also Santa Fe Exploration v. Oil Conservation Comm'n*, 114 N.M. 103, 835 P.2d 819 (1992).
4. COG's application is consistent with the Commission's statutory pooling authority and definition of a proration unit as the application seeks to pool the uncommitted interests in an area in a pool that will potentially contribute hydrocarbons to the proposed well and exclude the interest owner in lower interval that will not contribute hydrocarbons to the proposed well
5. Applicant has shown that:
 - a. The Tubb interval below the base of the Blinbry contains tight sandstone that is wet and does not contain recoverable hydrocarbons. *See* Broughton Testimony; Exhibit 19.
 - b. The deepest Drinkard interval has not been the target of development in the subject area and it is unlikely to be productive of recoverable hydrocarbons. *See* Broughton Testimony; Exhibits 15 and 17.

- c. COG's proposal to pool only the Paddock and Blinebry intervals of the Yeso formation where ownership is common is necessary to prevent owners below the base of the Blinebry who will not contribute oil or gas to the proposed wellbore from receiving a share of production. *See Broughton Testimony; Exhibit 18A.*

6. The Commission finds that pooling only the Paddock and Blinebry intervals of the Maljamar; Yeso West Pool (Code 44500) underlying the proposed non-standard spacing unit and project area is just and reasonable, and is necessary to protect correlative rights and prevent waste for the following reasons:

- a. There is a depth severance underlying the subject acreage that causes ownership above the base of the Blinebry to differ from the ownership below the base of the Blinebry. *See Johnson Testimony; Exhibit 4.*
- b. COG presented evidence that the Tubb interval below the base of the Blinebry does not contain recoverable hydrocarbons. *See Broughton Testimony; Exhibit 19.*
- c. Requiring COG to pool the entire vertical extent of the Maljamar; Yeso West Pool will result in an owner below the base of the Blinebry (Este Ltd.) receiving a share of the production from the wellbore even though the intervals below the base of the Blinebry will not contribute oil or gas to the proposed wellbore. *See Broughton Testimony; Exhibit 18A.*
- d. Este, Ltd., the only party that does not own throughout the entire Maljamar; Yeso West Pool underlying the proposed non-standard spacing unit, received notice of this pooling application and believes this application is necessary to protect correlative rights. *See Exhibits 4 and 5.*
- e. Approval of the proposed non-standard spacing and proration unit in the Paddock and Blinebry intervals of the Yeso formation will enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit and protect correlative rights.

7. In order to protect correlative rights and prevent waste, Applicant's proposal to create the non-standard unit and pool a vertical portion of the Yeso formation should be approved based on the facts of this specific case.

8. A non-standard oil spacing and proration unit should be approved within the Yeso formation from the top (upper contact) of the Paddock member to the base (lower contact) of the Blinebry member covering the 200 acres of the proposed Unit.

9. All uncommitted interests in the oil and gas within the Unit should be pooled.

10. Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

11. Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

12. There are interest owners in the Unit that have not agreed to pool their interests.

13. To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense a just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

14. COG should be designated the operator of the proposed well and the Unit.

15. Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.

16. Reasonable charges for supervision (combined fixed rates) should be fixed at \$7000 per month while drilling and \$700 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."

17. Commission finds that this case has not demonstrated, through evidence and testimony, sufficient cause to institute a precedent for future applications with similar circumstances. Therefore, all similar applications for compulsory pooling that seek vertical segregation of an established pool will be required to come before the Division or Commission on case-by-case basis.

IT IS THEREFORE ORDERED THAT:

1. Pursuant to the application of COG Operating LLC, a 200 acre non-standard oil spacing and proration unit (the "Unit") is hereby established for oil production from the Yeso formation [Maljamar; Yeso, West Pool (Pool code 44500)] comprising the S/2 N/2 of Section 9 and the SW/4 NW/4 of Section 10, both located in Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

2. The Unit is further defined as being limited to depths from the top of Paddock member to the base of the Blinebry member of the Yeso formation using the stratigraphic equivalent of the top of the Paddock member at a measured depth of 5517 feet and the base of the Blinebry member at a measured depth of 6852 feet as encountered in the log run of the Branex COG Federal Well No. 10 (API No. 30-025-40871) located 1650 feet from the South line and 330 feet from the West line (Unit L), Section 9, Township 17 South, Range 32 East, NMPM and entered as COG Exhibit No. 3

3. All uncommitted interests, whatever they may be, in the oil and gas in the Unit, are hereby pooled.

4. The Unit shall be dedicated to Applicant's Sneed 9 Federal Com. Well No. 23H (the "proposed well"; API No. 30-025-41410), a horizontal well to be drilled from a surface location 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 9 to a bottom-hole location 1650 feet from the North line and 990 feet from the West line (Unit E) of Section 10, Township 17 South, Range 32 East NMPM, Lea County, New Mexico. The well's completed location will be orthodox within the Unit.

5. The operator of the Unit shall commence drilling the proposed well on or before December 31, 2016, and shall thereafter continue drilling the proposed well with due diligence to test the Paddock member of the Yeso formation.

6. In the event the operator does not commence drilling the proposed well on or before December 31, 2016, Ordering Paragraphs (1) and (3) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

7. Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (3) shall be of no further effect, and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence. If the proposed well is not completed in all of the standard spacing units included in the proposed project area (or Unit) then the operator shall apply to the Commission for an amendment to this Order to contract the Unit so that it includes only those standard spacing units in which the well is completed.

8. Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division rule 19.15.13.9 NMAC, the pooled Unit created by this Order shall terminate, unless this Order has been amended to authorize further operations.

9. COG Operating LLC (OGRID 229137) is hereby designated the operator of the well and the Unit.

10. After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this Order, the operator shall furnish the Commission and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

11. Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

12. The operator shall furnish the Commission and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Commission, and the Commission has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Commission will determine reasonable well costs after public notice and hearing.

13. Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

14. The operator is hereby authorized to withhold the following costs and charges from production from each well:

- a. The proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- b. As a charge for the risk involved in drilling the well, 200% of the above costs.

15. The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

16. Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7000 per month while drilling and \$700 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3 of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

17. Except as provided in Paragraphs (14) and (16) above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

18. Any unleased mineral interests shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this Order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

19. Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect.

20. The operator of the well and the Unit shall notify the Commission in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order.

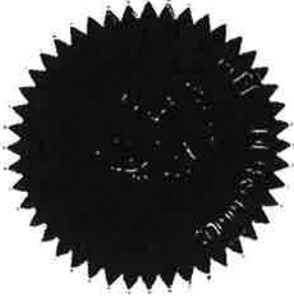
21. The operator shall provide to the Division, within a year of commencing production from the proposed well, evidence that the final fracture configuration of the completion has remained within vertical limits of the Unit as described in Ordering Paragraph 2. If the operator is unable to provide sufficient information for Division to determine the limits of fracturing, then the operator shall appear before Commission to restate the justification for the vertical segregation of the Yeso formation as delineated in the Maljamar, Yeso, West Pool.

22. The Commission recognizes that the formation of this Unit is uniquely based on the specific facts of the case and directs the Applicant to pursue other agreement options, such as a Joint Operating Agreement, to negotiate participation of mineral interest owners in order to avoid unnecessary subdivisions of existing pools.

23. Jurisdiction of this case is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on this 10th day of December, 2015.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



S E A L



ROBERT BALCH, Member



PATRICK PADILLA, Member



DAVID R. CATANACH, Chair

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION MATADOR PRODUCTION COMPANY,
FOR A NON-STANDARD SPACING AND PRORATION UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 16252

**APPLICATION MATADOR PRODUCTION COMPANY,
FOR A NON-STANDARD SPACING AND PRORATION UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 16253

**APPLICATION MATADOR PRODUCTION COMPANY,
FOR A NON-STANDARD SPACING AND PRORATION UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 16254


**APPLICATION MATADOR PRODUCTION COMPANY,
FOR A NON-STANDARD SPACING AND PRORATION UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 16255

AFFIDAVIT

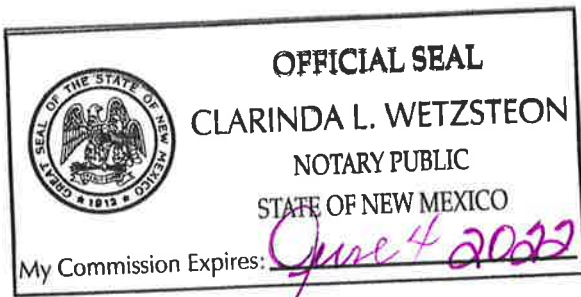
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Jordan L. Kessler, attorney in fact and authorized representative of Matador Production Company the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 3RD Day of October 2018 by Jordan L. Kessler.



Clarinda L. Wetzsteon
Notary Public

HOLLAND & HART



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
jlkessler@hollandhart.com

August 17, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Charles Ling Fed Com No. 131H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on September 6, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Kyle Perkins at (972) 371-5202 or KPerkins@matadorresources.com.

Sincerely,

Jordan L. Kessler
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Holland & Hart LLP

Phone (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☏



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Jordan L. Kessler

ATTORNEY FOR
MATADOR PRODUCTION COMPANY

HOLLAND & HART^{LLP}



**Jordan L. Kessler
Associate**

Phone (505) 988-4421

Fax (505) 983-6043

jlkessler@hollandhart.com

August 17, 2018

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Sincerely,

**Jordan L. Kessler
ATTORNEY FOR
MATADOR PRODUCTION COMPANY**

Holland & Hart ^{LLP}

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Sincerely,

A handwritten signature in blue ink, appearing to read "J. L. Kessler".

Jordan L. Kessler
ATTORNEY FOR
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State: NM ZIP+4® 87501

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First-Class Package Service®	
Returns	
International*	
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Total	1

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Shipment Confirmation Acceptance Notice

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Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

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2. 9214 8901 9403 8372 3978 47		Concho Oil & Gas LLC 600 West Illinois Ave Midland TX 79701		2.05	3.45								1.50			
3. 9214 8901 9403 8372 3978 54		Ralph M Randle Trust dated 3/10/1995 PO BOX 821011 North Richland Hills TX 76182		2.05	3.45								1.50			
4. 9214 8901 9403 8372 3978 61		Barger Family Trust dated 10/10/2001 23 Wanda Way Martinez CA 94553		2.05	3.45					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
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6. 9214 8901 9403 8372 3978 85		Edward T Muse 3339 Morris Ranch Road Fredericksburg TX 78624		2.05	3.45								1.50			
7. 9214 8901 9403 8372 3978 92		Thru Line O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102		2.05	3.45								1.50			
8. 9214 8901 9403 8372 3979 08		SRBI O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102		2.05	3.45								1.50			
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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8372 3979 15	LMBI O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102		2.05	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
10.	9214 8901 9403 8372 3979 22	Keystone O&G Multi-State LLC 201 Main Street Suite 2700 Fort Worth TX 76102		2.05	3.45									1.50			
11.	9214 8901 9403 8372 3979 39	John C Thomas PO BOX 6861 San Antonio TX 78209		2.05	3.45									1.50			
12.	9214 8901 9403 8372 3979 46	KWCL Properties 307 W 7th Street Suite 1705 Fort Worth TX 76102		2.05	3.45						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
13.	9214 8901 9403 8372 3979 53	Joe John Bond 1159 Oak Forest Drive Fort Worth TX 76114		2.05	3.45								1.50				
14.	9214 8901 9403 8372 3979 60	Betsy Bond 43-10 48th Ave Apt 3U Woodside NY 11377		2.05	3.45								1.50				
15.	9214 8901 9403 8372 3979 77	Claire Chilton Loez 620 Rockledge Dr Saginaw TX 76131		2.05	3.45								1.50				
16.	9214 8901 9403 8372 3979 84	John Lawrence Chilton 4945 Corriente Lane Fort Worth TX 76126		2.05	3.45								1.50				
Total Number of Pieces Listed by Sender 33		Postmaster, Per (Name of receiving employee)															



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8372 3979 91		John C Ryan IV 6228 Genoa Road Fort Worth TX 76116		2.05	3.45								1.50			
18. 9214 8901 9403 8372 3980 04		Richard Royall Ryan 14011 Bluff Park Drive San Antonio TX 78216		2.05	3.45								1.50			
19. 9214 8901 9403 8372 3980 11		Susan Ryan 2208 Mistletoe Blvd Fort Worth TX 76110		2.05	3.45								1.50			
20. 9214 8901 9403 8372 3980 28		Katherine K McInlyre 512 Thunder Crest Lane El Paso TX 79912		2.05	3.45								1.50			
21. 9214 8901 9403 8372 3980 35		Nancy J Allen 3623 Overbrook Drive Dallas TX 75205		2.05	3.45								1.50			
22. 9214 8901 9403 8372 3980 42		Susan J Croft 6713 Deep Valley Lane Fort Worth TX 76132		2.05	3.45								1.50			
23. 9214 8901 9403 8372 3980 59		Jamie E Jennings and George J Lee Trustees of the Jennings-Lee Trust PO BOX 670326 Dallas TX 75367		2.05	3.45								1.50			
24. 9214 8901 9403 8372 3980 66		MEC Petroleum Corp 414 West Texas Street Suite 410 Midland TX 79702		2.05	3.45								1.50			
Total Number of Pieces Listed by Sender 33		Postmaster, Per (Name of receiving employee)														



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
25.	9214 8901 9403 8372 3980 73	CEMOF ANV L P 520 Madison Ave 38th Floor New York NY 10033		2.05	3.45								1.50			
26.	9214 8901 9403 8372 3980 80	CEMOF-A AIV L P 520 Madison Ave 38th Floor New York NY 10033		2.05	3.45								1.50			
27.	9214 8901 9403 8372 3980 97	CEMOF Coinvestment L P 520 Madison Ave 38th Floor New York NY 10033		2.05	3.45								1.50			
28.	9214 8901 9403 8372 3981 03	Caryle Energy Mezzanine Opportunities Fund-Q L P 520 Madison Ave 38th Floor New York NY 10033		2.05	3.45					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
29.	9214 8901 9403 8372 3981 10	EnergeX LLC PO BOX 9612 Midland TX 79708		2.05	3.45								1.50			
30.	9214 8901 9403 8372 3981 27	Tap Rock Resources LLC 602 Park Point Drive Suite 200 Golden CO 80401		2.05	3.45								1.50			
31.	9214 8901 9403 8372 3981 34	Murchison Oil and Gas Inc 7250 Dallas Pkwy Suite 1400 Plano TX 75024		2.05	3.45								1.50			
32.	9214 8901 9403 8372 3981 41	Tap Rock Minerals LP 602 Park Point Drive Suite 200 Golden CO 80401		2.05	3.45								1.50			
Total Number of Pieces Listed by Sender 33		Postmaster, Per (Name of receiving employee)														



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9214 8901 9403 83723981 58	Devon Energy Production Company L P 333 West Sheridan Avenue Oklahoma City OK 73102	Delivered Signature Received	No	
9214 8901 9403 83723981 41	Tap Rock Minerals LP 602 Park Point Drive Suite 200 Golden CO 80401	Delivered Signature Received	No	
9214 8901 9403 83723981 34	Murchison Oil and Gas Inc 7250 Dallas Pkwy Suite 1400 Plano TX 75024	Delivered Signature Received	No	
9214 8901 9403 83723981 27	Tap Rock Resources LLC 602 Park Point Drive Suite 200 Golden CO 80401	Delivered Signature Received	No	
9214 8901 9403 83723981 10	Energex LLC PO BOX 9612 Midland TX 79708	In-Transit	No	
9214 8901 9403 83723981 03	Carlyle Energy Mezzanine Opportunities Fund-Q L P 520 Madison Ave 38th Floor New York NY 10033	Delivered Signature Received	No	
9214 8901 9403 83723980 97	CEMOF Coinvestment L P 520 Madison Ave 38th Floor New York NY 10033	Delivered Signature Received	No	
9214 8901 9403 83723980 80	CEMOF-A AIV L P 520 Madison Ave 38th Floor New York NY 10033	Delivered Signature Received	No	
9214 8901 9403 83723980 73	CEMOF AIV L P 520 Madison Ave 38th Floor New York NY 10033	Delivered Signature Received	No	
9214 8901 9403 83723980 66	MEC Petroleum Corp 414 West Texas Street Suite 410 Midland TX 79702	Delivered Signature Received	No	
9214 8901 9403 83723980 59	Jamie E Jennings and George J Lee Trustees of the Jennings-Lee Trust PO BOX 670326 Dallas TX 75367	Delivered Signature Received	No	
9214 8901 9403 83723980 42	Susan J Croft 6713 Deep Valley Lane Fort Worth TX 76132	In-Transit	No	
9214 8901 9403 83723980 35	Nancy J Allen 3623 Overbrook Drive Dallas TX 75205	In-Transit	No	
9214 8901 9403 83723980 28	Katherine K McIntyre 512 Thunder Crest Lane El Paso TX 79912	Delivered Signature Received	No	
9214 8901 9403 83723980 11	Susan Ryan 2208 Mistletoe Blvd Fort Worth TX 76110	In-Transit	No	

Barcode	Recipient	Status	DL	Custom
9214 8901 9403 83723980 04	Richard Royall Ryan 14011 Bluff Park Drive San Antonio TX 78216	Delivered Signature Received	No	
9214 8901 9403 83723979 91	John C Ryan IV 6229 Genoa Road Fort Worth TX 76116	In-Transit	No	
9214 8901 9403 83723979 84	John Lawrence Chilton 4949 Coriente Lane Fort Worth TX 76126	Delivered Signature Received	No	
9214 8901 9403 83723979 77	Claire Chilton Lopez 620 Rockledge Dr Saginaw TX 76131	In-Transit	No	
9214 8901 9403 83723979 60	Betsy Bond 43-10 48th Ave Apt 3U Woodside NY 11377	Delivered Signature Received	No	
9214 8901 9403 83723979 53	Joe John Bond 1159 Oak Forest Drive Fort Worth TX 76114	Delivered Signature Received	No	
9214 8901 9403 83723979 46	KWCL Properties 307 W 7th Street Suite 1705 Fort Worth TX 76102	Delivered Signature Received	No	
9214 8901 9403 83723979 39	John C Thomas PO BOX 6881 San Antonio TX 78209	Delivered Signature Received	No	
9214 8901 9403 83723979 22	Keystone O&G Multi-State LLC 201 Main Street Suite 2700 Fort Worth TX 76102	Delivered Signature Received	No	
9214 8901 9403 83723979 15	LMBI O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102	Delivered Signature Received	No	
9214 8901 9403 83723979 08	SRBI O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102	Delivered Signature Received	No	
9214 8901 9403 83723978 92	Thru Line O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102	Delivered Signature Received	No	
9214 8901 9403 83723978 85	Edward T Muse 3339 Morris Ranch Road Fredericksburg TX 78624	Return To Sender Signature Received	No	
9214 8901 9403 83723978 78	Ewell H Muse III 5802 Kentucky Derby Court Austin TX 78746	Delivered Signature Received	No	
9214 8901 9403 83723978 61	Barger Family Trust dated 10/10/2001 23 Wanda Way Martinez CA 94553	Delivered Signature Received	No	
9214 8901 9403 83723978 54	Ralph M Randel Trust dated 3/10/1995 PO BOX 821011 North Richland Hills TX 76182	Delivered Signature Received	No	
9214 8901 9403 83723978 47	Concho Oil & Gas LLC 600 West Illinois Ave Midland TX 79701	Delivered Signature Received	No	
9214 8901 9403 83723978 30	COG Operating LLC 600 West Illinois Ave Midland TX 79701	Delivered Signature Received	No	



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Recipient

Energex LLC
PO BOX 9612
Midland TX 79708

Date & Time	Event	Event Location
09/27/2018 14:06	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/25/2018 08:19	DEPART USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/24/2018 22:19	PROCESSED THROUGH USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/22/2018 08:25	UNCLAIMED/BEING RETURNED TO SENDER	MIDLAND,TX, 79708
09/22/2018 03:12	PACKAGE RETURN NOTICE GENERATED	MIDLAND,TX, 79708
09/12/2018 04:05	REMINDER TO SCHEDULE REDELIVERY	MIDLAND,TX, 79708
09/07/2018 08:35	AVAILABLE FOR PICKUP	MIDLAND,TX, 79708
09/07/2018 08:34	ARRIVAL AT UNIT	MIDLAND,TX, 79707
09/07/2018 05:54	DEPART USPS FACILITY	MIDLAND,TX, 79711
09/06/2018 21:17	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101

09/04/2018 21:13	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 19:58	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501

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Recipient

Susan J Croft
6713 Deep Valley Lane
Fort Worth TX 76132

Date & Time	Event	Event Location
09/29/2018 22:52	DEPART USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/29/2018 09:50	PROCESSED THROUGH USPS FACILITY	OKLAHOMA CITY,OK, 73107
09/25/2018 17:31	UNCLAIMED/BEING RETURNED TO SENDER	FORT WORTH,TX, 76132
09/22/2018 05:00	PACKAGE RETURN NOTICE GENERATED	FORT WORTH,TX, 76132
09/12/2018 03:25	REMINDER TO SCHEDULE REDELIVERY	FORT WORTH,TX, 76132
09/07/2018 12:24	NO AUTHORIZED RECIPIENT AVAILABLE	FORT WORTH,TX, 76132
09/07/2018 08:21	OUT FOR DELIVERY	FORT WORTH,TX, 76132
09/07/2018 08:11	SORTING/PROCESSING COMPLETE	FORT WORTH,TX, 76132
09/07/2018 08:09	ARRIVAL AT UNIT	FORT WORTH,TX, 76132
09/07/2018 04:15	PROCESSED THROUGH USPS FACILITY	FORT WORTH,TX, 76161
09/06/2018 21:36	DEPART USPS FACILITY	FORT WORTH,TX, 76161

09/06/2018 12:17	PROCESSED THROUGH USPS FACILITY	FORT WORTH,TX, 76161
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 21:12	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 19:57	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501

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Recipient

Nancy J Allen
3623 Overbrook Drive
Dallas TX 75205

Date & Time	Event	Event Location
09/07/2018 22:33	DELIVERY STATUS NOT UPDATED	DALLAS, TX, 75205
09/07/2018 08:33	OUT FOR DELIVERY	DALLAS, TX, 75205
09/07/2018 08:23	SORTING/PROCESSING COMPLETE	DALLAS, TX, 75205
09/07/2018 08:13	ARRIVAL AT UNIT	DALLAS, TX, 75206
09/07/2018 04:34	DEPART USPS FACILITY	DALLAS, TX, 75260
09/06/2018 16:13	PROCESSED THROUGH USPS FACILITY	DALLAS, TX, 75260
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE, NM, 87101
09/04/2018 21:12	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE, NM, 87101
09/04/2018 19:57	ORIGIN ACCEPTANCE	SANTA FE, NM, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE, NM, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE, NM, 87501



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Recipient

Susan Ryan
2208 Mistletoe Blvd
Fort Worth TX 76110

Date & Time	Event	Event Location
09/26/2018 03:14	REMINDER TO SCHEDULE REDELIVERY	FORT WORTH, TX, 76110
09/21/2018 13:07	AVAILABLE FOR PICKUP	SANTA FE, NM, 87501
09/21/2018 11:07	ARRIVAL AT UNIT	SANTA FE, NM, 87501
09/19/2018 14:03	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE, NM, 87101
09/16/2018 21:03	DEPART USPS FACILITY	OKLAHOMA CITY, OK, 73107
09/16/2018 17:52	PROCESSED THROUGH USPS FACILITY	OKLAHOMA CITY, OK, 73107
09/07/2018 11:50	UNABLE TO DELIVER PROBLEM WITH ADDRESS	FORT WORTH, TX, 76110
09/06/2018 21:36	DEPART USPS FACILITY	FORT WORTH, TX, 76161
09/06/2018 12:17	PROCESSED THROUGH USPS FACILITY	FORT WORTH, TX, 76161
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE, NM, 87101
09/04/2018 21:12	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE, NM, 87101

09/04/2018 19:57	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501

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Recipient

John C Ryan IV
6229 Genoa Road
Fort Worth TX 76116

Date & Time	Event	Event Location
09/07/2018 04:23	ARRIVAL AT UNIT	FORT WORTH, TX, 76161
09/06/2018 21:36	DEPART USPS FACILITY	FORT WORTH, TX, 76161
09/06/2018 12:17	PROCESSED THROUGH USPS FACILITY	FORT WORTH, TX, 76161
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE, NM, 87101
09/04/2018 21:13	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE, NM, 87101
09/04/2018 19:58	ORIGIN ACCEPTANCE	SANTA FE, NM, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE, NM, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE, NM, 87501



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Recipient

Claire Chilton Lopez
620 Rockledge Dr
Saginaw TX 76131

Date & Time	Event	Event Location
09/28/2018 18:47	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/27/2018 21:07	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
09/26/2018 09:33	PROCESSED THROUGH USPS FACILITY	COPPELL,TX, 75099
09/08/2018 00:09	DELIVERY STATUS NOT UPDATED	FORT WORTH,TX, 76179
09/07/2018 10:09	OUT FOR DELIVERY	FORT WORTH,TX, 76179
09/07/2018 09:59	SORTING/PROCESSING COMPLETE	FORT WORTH,TX, 76179
09/07/2018 06:38	ARRIVAL AT UNIT	FORT WORTH,TX, 76106
09/06/2018 21:36	DEPART USPS FACILITY	FORT WORTH,TX, 76161
09/06/2018 12:17	PROCESSED THROUGH USPS FACILITY	FORT WORTH,TX, 76161
09/04/2018 21:44	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
09/04/2018 21:13	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101

09/04/2018 19:58	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
09/04/2018 17:56	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
09/04/2018 15:42	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501

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HOLLAND & HART^{LLP}



Jordan L. Kessler

Associate

Phone (505) 988-4421

Fax (505) 983-6043

jlkessler@hollandhart.com

August 17, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Charles Ling Fed Com No. 131H Well

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on September 6, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Kyle Perkins at (972) 371-5202 or KPerkins@matadorresources.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR

MATADOR PRODUCTION COMPANY

Holland & Hart^{LLP}

Phone (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

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HOLLAND & HART LLP



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
jlkessler@hollandhart.com

August 17, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Charles Ling Fed Com No. 132H Well

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on September 6, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Kyle Perkins at (972) 371-5202 or KPerkins@matadorresources.com.

Sincerely,

Jordan L. Kessler
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Holland & Hart LLP

Phone (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☏

HOLLAND & HART



Jordan L. Kessler
Associate
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HOLLAND & HART^{LLP}



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jkessler@hollandhart.com

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Sincerely,

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110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎



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MRC Permian - Charles Ling x 4

CM#

ORRI List 20180904

Shipment Date: 09/04/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	33
Total	33

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

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1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
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1.	9214 8901 9403 8372 3978 30	COG Operating LLC 600 West Illinois Ave Midland TX 79701		Addresssee (Name, Street, City, State, & ZIP Code™)		2.05	3.45								1.50			
2.	9214 8901 9403 8372 3978 47	Concho Oil & Gas LLC 600 West Illinois Ave Midland TX 79701				2.05	3.45								1.50			
3.	9214 8901 9403 8372 3978 54	Ralph M Randal Trust dated 3/10/1995 PO BOX 821011 North Richland Hills TX 76182				2.05	3.45								1.50			
4.	9214 8901 9403 8372 3978 61	Barger Family Trust dated 10/10/2001 23 Warda Way Martinez CA 94553				2.05	3.45								1.50			Special Handling
5.	9214 8901 9403 8372 3978 78	Ewell H Muse III 5502 Kentucky Derby Court Austin TX 78746				2.05	3.45								1.50			Signature Confirmation
6.	9214 8901 9403 8372 3978 85	Edward T Muse 3339 Morris Ranch Road Fredericksburg TX 78624				2.05	3.45								1.50			Signature Confirmation Restricted Delivery
7.	9214 8901 9403 8372 3978 92	Thru Line O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102				2.05	3.45								1.50			Signature Confirmation
8.	9214 8901 9403 8372 3979 08	SRBI O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102				2.05	3.45								1.50			Signature Confirmation
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)														
33																		



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9. 9214 8901 9403 8372 3979 15		LMBI O&G Multi-State L L C 201 Main Street Suite 2700 Fort Worth TX 76102		2.05	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
10. 9214 8901 9403 8372 3979 22		Keystone O&G Multi-State LLC 201 Main Street Suite 2700 Fort Worth TX 76102		2.05	3.45									1.50			
11. 9214 8901 9403 8372 3979 39		John C Thomas PO BOX 6881 San Antonio TX 78209		2.05	3.45									1.50			
12. 9214 8901 9403 8372 3979 46		KWCL Properties 307 W 7th Street Suite 1705 Fort Worth TX 76102		2.05	3.45						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
13. 9214 8901 9403 8372 3979 53		Joe John Bond 1159 Oak Forest Drive Fort Worth TX 76114		2.05	3.45									1.50			
14. 9214 8901 9403 8372 3979 60		Betsy Bond 43-10 48th Ave Apt 3U Woodside NY 11377		2.05	3.45								1.50				
15. 9214 8901 9403 8372 3979 77		Claire Chilton Lopez 620 Roodledge Dr Saginaw TX 76131		2.05	3.45								1.50				
16. 9214 8901 9403 8372 3979 84		John Lawrence Chilton 4949 Corrientes Lane Fort Worth TX 76126		2.05	3.45								1.50				
Total Number of Pieces Listed by Sender 33		Postmaster, Per (Name of receiving employee)															



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8372 3979 91		John C Ryan IV 6225 Genoa Road Fort Worth TX 76116		2.05	3.45								1.50			
18. 9214 8901 9403 8372 3980 04		Richard Royall Ryan 14011 Bluff Park Drive San Antonio TX 78216		2.05	3.45								1.50			
19. 9214 8901 9403 8372 3980 11		Susan Ryan 2208 Mistalosa Blvd Fort Worth TX 76110		2.05	3.45								1.50			
20. 9214 8901 9403 8372 3980 28		Katherine K McIntyre 512 Thunder Crest Lane El Paso TX 79912		2.05	3.45								1.50			
21. 9214 8901 9403 8372 3980 35		Nancy J Allen 3523 Overbrook Drive Dallas TX 75205		2.05	3.45								1.50			
22. 9214 8901 9403 8372 3980 42		Susan J Croft 6713 Deep Valley Lane Fort Worth TX 76132		2.05	3.45								1.50			
23. 9214 8901 9403 8372 3980 59		Jamie E Jennings and George J Lee Trustees of the Jennings-Lee Trust PO BOX 670326 Dallas TX 75367		2.05	3.45								1.50			
24. 9214 8901 9403 8372 3980 66		MEC Petroleum Corp 414 West Texas Street Suite 410 Midland TX 79702		2.05	3.45								1.50			
Total Number of Pieces Listed by Sender 33		Postmaster, Per (Name of receiving employee)														



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		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail			
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)			
25.	9214 8901 9403 8372 3980 73	CEMOF AIV L P 520 Madison Ave 38th Floor New York NY 10033		Postage	2.05
26.	9214 8901 9403 8372 3980 80	CEMOF-A AIV L P 520 Madison Ave 38th Floor New York NY 10033		(Extra Service) Fee	3.45
27.	9214 8901 9403 8372 3980 97	CEMOF Coinvestment L P 520 Madison Ave 38th Floor New York NY 10033		Handling Charge	50.00
28.	9214 8901 9403 8372 3981 03	Carlyle Energy Mezzanine Opportunities Fund-Q L P 520 Madison Ave 38th Floor New York NY 10033		Actual Value if Registered	
29.	9214 8901 9403 8372 3981 10	Energelex LLC PO BOX 9612 Midland TX 79708		Insured Value	
30.	9214 8901 9403 8372 3981 27	Tap Rock Resources LLC 602 Park Point Drive Suite 200 Golden CO 80401		Due Sender if COD	
31.	9214 8901 9403 8372 3981 34	Murchison Oil and Gas Inc 7250 Dallas Pkwy Suite 1400 Plano TX 75024		Restricted Delivery	1.50
32.	9214 8901 9403 8372 3981 41	Tap Rock Minerals LP 602 Park Point Drive Suite 200 Golden CO 80401		Signature Confirmation	1.50
Total Number of Pieces Listed by Sender 33		Total Number of Pieces Received at Post Office 33		Signature Confirmation Restricted Delivery	
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Shipment Date: 09/05/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

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ORRI	Address	City/State/Zip
COG Operating LLC	600 West Illinois Ave.	Midland TX 79701
Concho Oil & Gas LLC	600 West Illinois Ave.	Midland TX 79701
Ralph M. Randel Trust dated 3/10/1995	P. O. Box 821011	North Richland Hills TX 76182
Barger Family Trust dated 10/10/2001	23 Wanda Way	Martinez CA 94553
Ewell H. Muse, III	5802 Kentucky Derby Court	Austin TX 78746
Edward T. Muse	3339 Morris Ranch Road	Fredericksburg TX 78624
Thru Line O&G Multi-State, L.L.C.	201 Main Street, Suite 2700	Fort Worth TX 76102
SRBI O&G Multi-State, L.L.C.	201 Main Street, Suite 2700	Fort Worth TX 76102
LMBI O&G Multi-State, L.L.C.	201 Main Street, Suite 2700	Fort Worth TX 76102
Keystone O&G Multi-State, LLC	201 Main Street, Suite 2700	Fort Worth TX 76102
John C. Thomas	P. O. Box 6881	San Antonio TX 78209
KWCL Properties	307 W. 7th Street, Suite 1705	Fort Worth TX 76102
Joe John Bond	1159 Oak Forest Drive	Fort Worth TX 76114
Betsy Bond	43-10 48th Ave., Apt 3U	Woodside NY 11377
Claire Chilton Lopez	620 Rockledge Dr.	Saginaw TX 76131
John Lawrence Chilton	4949 Corriente Lane	Fort Worth TX 76126
John C. Ryan, IV	6229 Genoa Road	Fort Worth TX 76116
Richard Royall Ryan	14011 Bluff Park Drive	San Antonio TX 78216
Susan Ryan	2208 Mistletoe Blvd.	Fort Worth TX 76110
Katherine K. McIntyre	512 Thunder Crest Lane	El Paso TX 79912
Nancy J. Allen	3623 Overbrook Drive	Dallas TX 75205
Susan J. Croft	6713 Deep Valley Lane	Fort Worth TX 76132
Jamie E. Jennings and George J, Lee, Trustees of the Jennings-Lee Trust	P. O. Box 670326	Dallas TX 75367
MEC Petroleum Corp.	414 West Texas Street, Suite 410	Midland TX 79702
CEMOF AIV, L.P.	520 Madison Ave., 38th Floor	New York NY 10033
CEMOF-A AIV, L.P.	520 Madison Ave., 38th Floor	New York NY 10033
CEMOF Coinvestment, L.P.	520 Madison Ave., 38th Floor	New York NY 10033
Carlyle Energy Mezzanine Opportunities Fund-Q, L.P.	520 Madison Ave., 38th Floor	New York NY 10033
Energex, LLC	P. O. Box 9612	Midland TX 79708
Tap Rock Resources, LLC	602 Park Point Drive, Suite 200	Golden CO 80401
Murchison Oil and Gas, Inc.	7250 Dallas Pkwy, Suite 1400	Plano TX 75024
Tap Rock Minerals LP	602 Park Point Drive, Suite 200	Golden CO 80401
Devon Energy Production Company, L.P.	333 West Sheridan Avenue	Oklahoma City OK 73102

SRBMT I BPEOR NM, LLC
SRBMT II BPEOR NM, LLC
Fine Line BPEOR NM, LLC
Keystone (RMB) BPEOR NM, LLC
Keystone (CTAM) BPEOR NM, LLC
820MT I BPEOR NM, LLC
820MT II BPEOR NM, LLC

None of record.
None of record.
None of record.
None of record.
None of record.
None of record.
None of record.



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Matador - Charles Ling 4 Wells
CM # 79102.0001 20180607
Additional Parties list

Shipment Date: 06/07/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	3
Total	3

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

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Holland & Hart LLP

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Reports
Setup
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Tools

Mail Pieces

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Barcode	Recipient	Status	DL	Custom
9214 8901 9403 8306 7886 42	Devon Energy Production Company L P 333 West Sheridan Avenue Oklahoma City OK 73102	Delivered Signature Received	No	
9214 8901 9403 8306 7886 35	Tap Rock Minerals LP 602 Park Point Drive Suite 200 Golden CO 80401	Delivered Signature Received	No	
9214 8901 9403 8306 7886 28	Jamie E. Jennings and George J Lee Trustees of the Jennings-Lee Trust PO BOX 670326 Dallas TX 75367	Delivered Signature Received	No	

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[WIN-9K2QP4JGF6N]

addr1	addr2	addr3	addr4	addr5	addr6	addr7	addr8	weight
RMB BPEOR NM LLC	201 Main Street Suite 2600	Ft Worth	TX	76102				3.03



Shipment Confirmation Acceptance Notice

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MRC Permian - Charles Ling x 4
CM#
New Owner mailing

Shipment Date: 09/05/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

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Holland & Hart LLP

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Manual Mailings
Reports
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Tools

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Barcode	Recipient	Status	DL	Custom
9214 89019403 83724129 91	RMB BPEOR NM LLC 201 Main Street Suite 2600 Ft Worth TX 76102	Delivered Signature Received	No	

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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

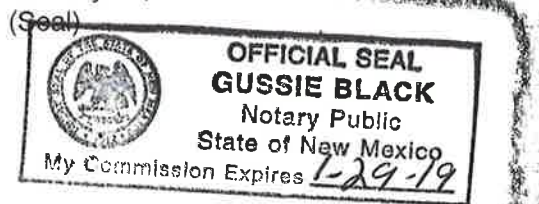
Beginning with the issue dated
August 19, 2018
and ending with the issue dated
August 19, 2018.


Publisher

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19th day of August 2018.


Business Manager

My commission expires
January 29, 2019



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August 19, 2018

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **September 6, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **August 27, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

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To: All offset owners, overriding royalty interest, and pooled parties, including: Bureau of Land Management; State of New Mexico; Chaparral Energy LLC; COG Operating LLC; Daniel E. Gonzalez, his heirs and devisees; Devon Energy; Double M Water Station, LLC; EOG Resources Inc.; EOG Y Resources, Inc.; Yates Petroleum Corporation; Mark McCloy and Annette McCloy Revocable Living Trust of 2014; Invenergy Solar Development LLC; Conoco, Inc.; Kaiser Francis Oil Company; Murchison Oil and Gas, Inc.; United States of America; O.H. Randel and R.A. Magruder, their heirs and devisees; Betty Jean and Horace Holland, their heirs and devisees; Lela Mae Stevens Williams, her heirs and devisees; Polynatura Corp; Jesse G. Beck, his heirs and devisees; A. G. Lenamond, his heirs and devisees; Madison M. Hinkle, his/her heirs and devisees; Mesa Petroleum Co.; Tap Rock Operating, LLC; Tap Rock Resources LLC; XTO Holdings LLC; Concho Oil & Gas LLC; Ralph M. Randel Trust dated 3/10/1995; Barger Family Trust dated 10/10/2001; Ewell H. Muse, III, his heirs and devisees; Edward T. Muse, his heirs and devisees; Thru Line O&G Multi-State, L.L.C.; SRBI O&G Multi-State, L.L.C.; LMBI O&G Multi-State, L.L.C.; Keystone O&G Multi-State, LLC; John C. Thomas, his heirs and devisees; KWCL Properties; Joe John Bond, his heirs and devisees; Betsy Bond, her heirs and devisees; Claire Chilton Lopez, her heirs and devisees; John Lawrence Chilton, his heirs and devisees; John C. Ryan, IV, his heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Katherine K. McIntyre, her heirs and devisees; Nancy J. Allen, her heirs and devisees; Susan J. Croft, her heirs and devisees; Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust; SRBMT I BPEOR NM, LLC; SRBMT II BPEOR NM, LLC; Fine Line BPEOR NM, LLC; Keystone (RMB) BPEOR NM, LLC; Keystone (CTAM) BPEOR NM, LLC; 820MT I BPEOR NM, LLC; 820MT II BPEOR NM, LLC; MEC Petroleum Corp.; CEMOF AIV, L.P.; CEMOF-A AIV, L.P.; CEMOF Coinvestment, L.P.; Carlyle Energy Mezzanine Opportunities Fund-Q, L.P.; Energex, LLC; Tap Rock Minerals LP; Devon Energy Production Company, L.P.

Case No. 16252: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation from 11,915 feet to the base of the Bone Spring. Said non-standard unit is to be dedicated to applicant's proposed Charles Ling Fed Com No. 131H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, NM.
#33144

67100754

00216586

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 12
Submitted by: Matador Production Company
Hearing Date: October 4, 2018
Case No 16252-16255

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 19, 2018
and ending with the issue dated
August 19, 2018.



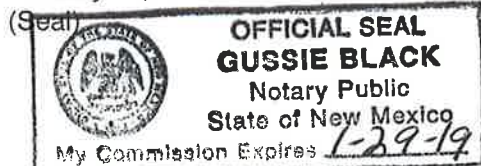
Publisher

Sworn and subscribed to before me this
19th day of August 2018.



Business Manager

My commission expires
January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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LEGAL NOTICE
August 19, 2018

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

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Case No. 16253: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation from 11,915 feet to the base of the Bone Spring. Said non-standard unit is to be dedicated to applicant's proposed Charles Ling Fed Com No. 132H Well, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 11. The completed interval for this well will remain within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jai, NM.
#33145

67100754

00216587

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

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COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 19, 2018
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Publisher

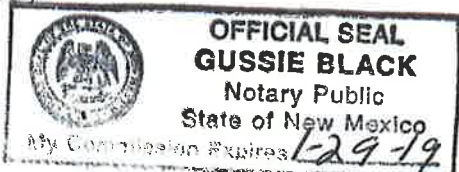
Sworn and subscribed to before me this
19th day of August 2018.



Business Manager

My commission expires
January 29, 2019

(Seal)



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LEGAL NOTICE
August 19, 2018

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OIL CONSERVATION DIVISION
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Case No. 16254: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 11, Township 24 South, Range 33 East, NM/PM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation from 11,915 feet to the base of the Bone Spring. Said non-standard unit is to be dedicated to applicant's proposed **Charles Ling Fed Com No. 133H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. The completed interval for this well will remain within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jai, NM.
#33146

67100754

00216589

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

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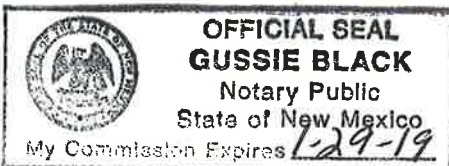
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(Seal)



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Case No. 16255: Amended Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation from 11,915 feet to the base of the Bone Spring. Said non-standard unit is to be dedicated to applicant's proposed Charles Ling Fed Com No. 134H Well, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. The completed interval for this well will remain within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, NM.

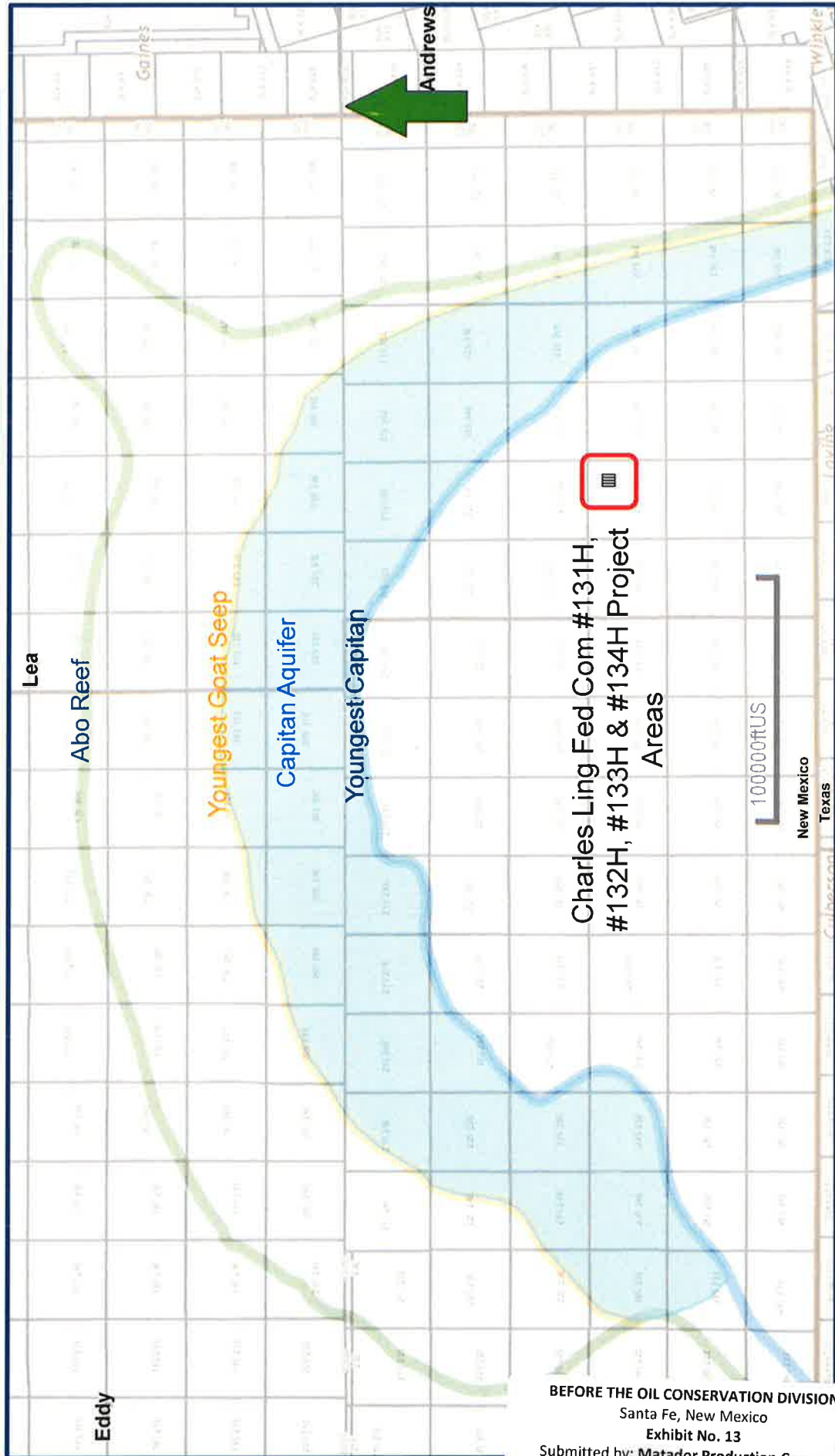
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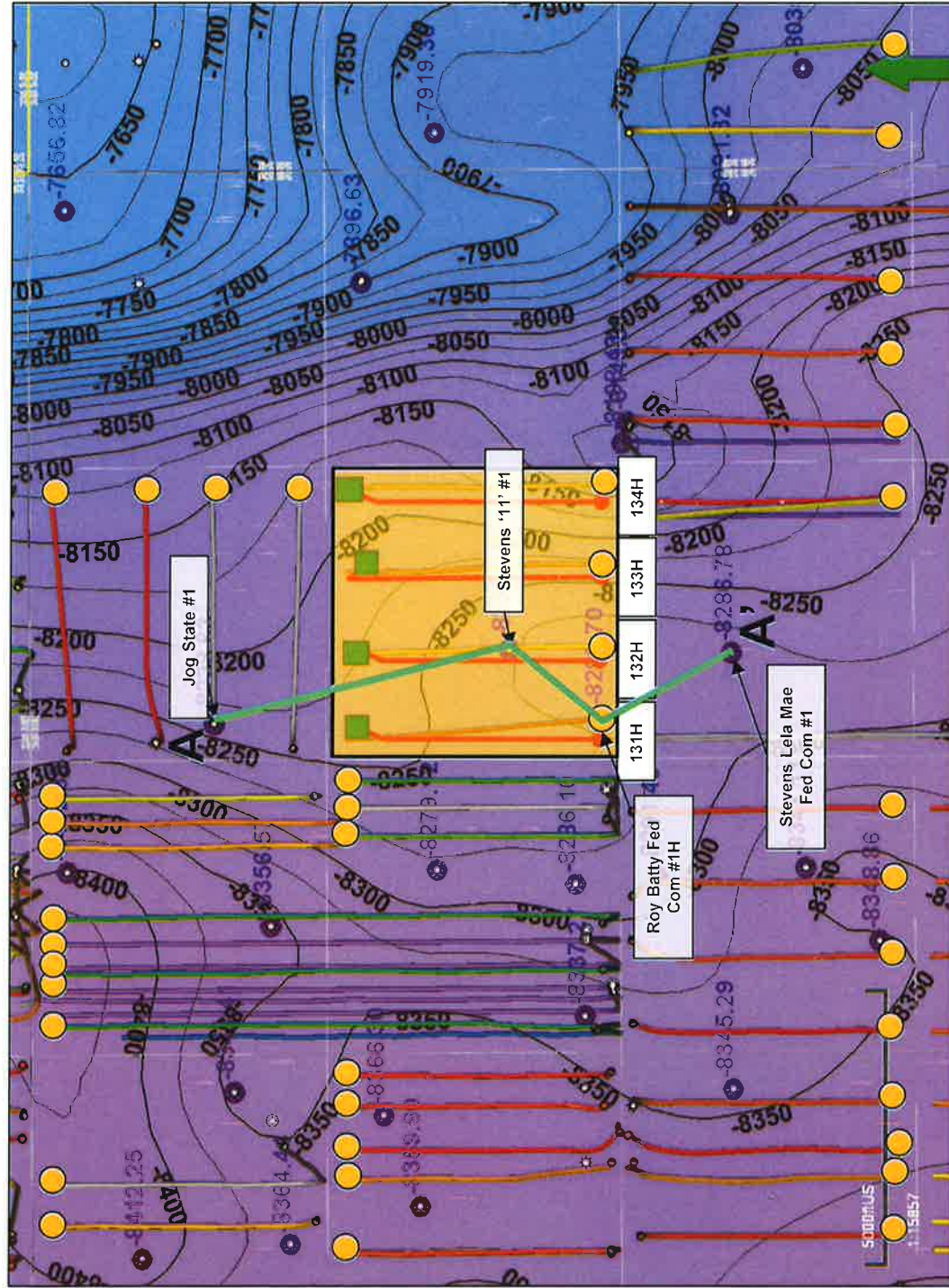
HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Red Hills; Bone Spring, North (Pool Code 96434) Locator Map



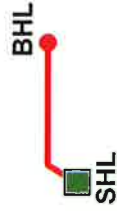
Charles Ling Fed Com 11-24S-33E AR #131H, #132H, #133H & #134H

Red Hills Bone Spring, North (Pool Code 96434) Structure Map (Top Third Bone Spring Sandstone Subsea)



Map Legend

Charles Ling Wells



Project Area



Bone Spring
Producers



C. I. = 25'



Charles Ling Fed Com 11-24S-33E AR #131H, #132H, #133H & #134H

A

A'

Third Bone Spring Sand Top

Wolfcamp Top

Charles Ling
131, 132, 133,
& 134 Target

Charles Ling
131, 132, 133,
& 134 Target

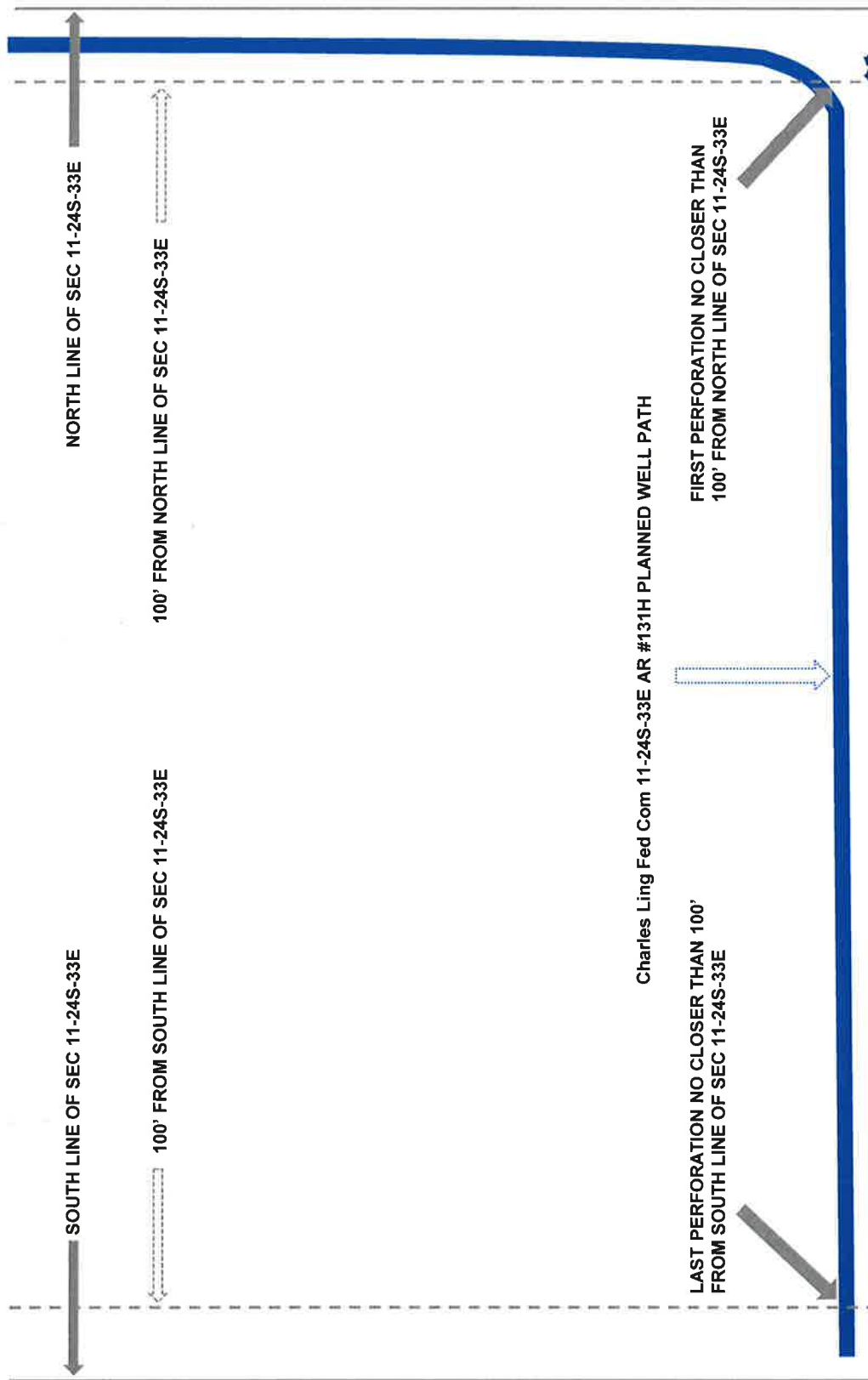
Third Bone
Spring Sand
Top

Wolfcamp
Top

Red Hills; Bone Spring, North (Pool Code 96434) Charles Ling Fed Com 11-24S-33E AR #131H

DIAGRAM NOT DRAWN TO SCALE

Charles Ling #131H
SURFACE HOLE 380' FNL FWL OF SEC 11-24S-33E

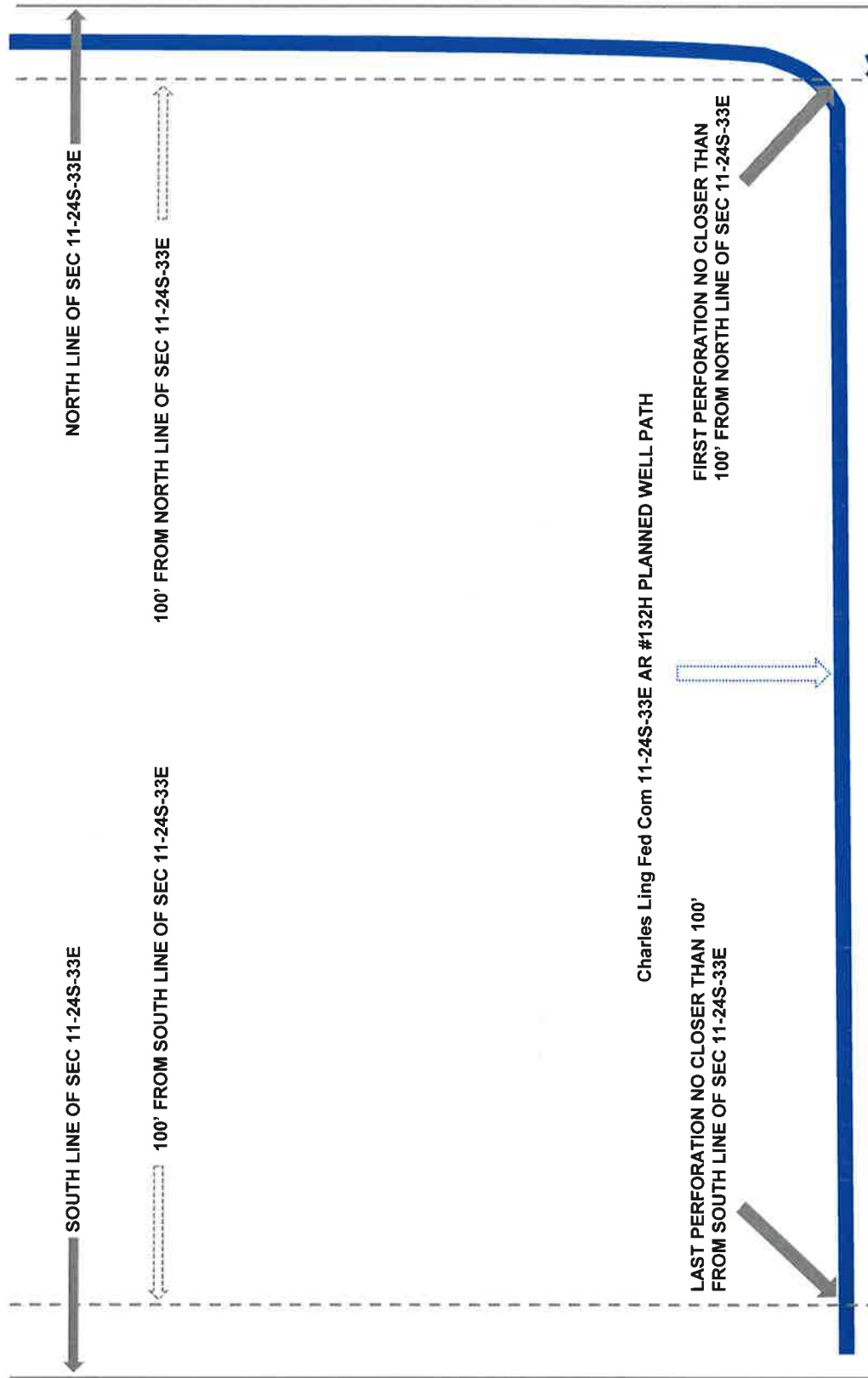


Charles Ling Fed Com 11-24S-33E AR #131H

Red Hills; Bone Spring, North (Pool Code 96434) Charles Ling Fed Com 11-24S-33E AR #132H

DIAGRAM NOT DRAWN TO SCALE

Charles Ling #132H
SURFACE HOLE 360' FNL 1905' FWL OF SEC 11-24S-33E

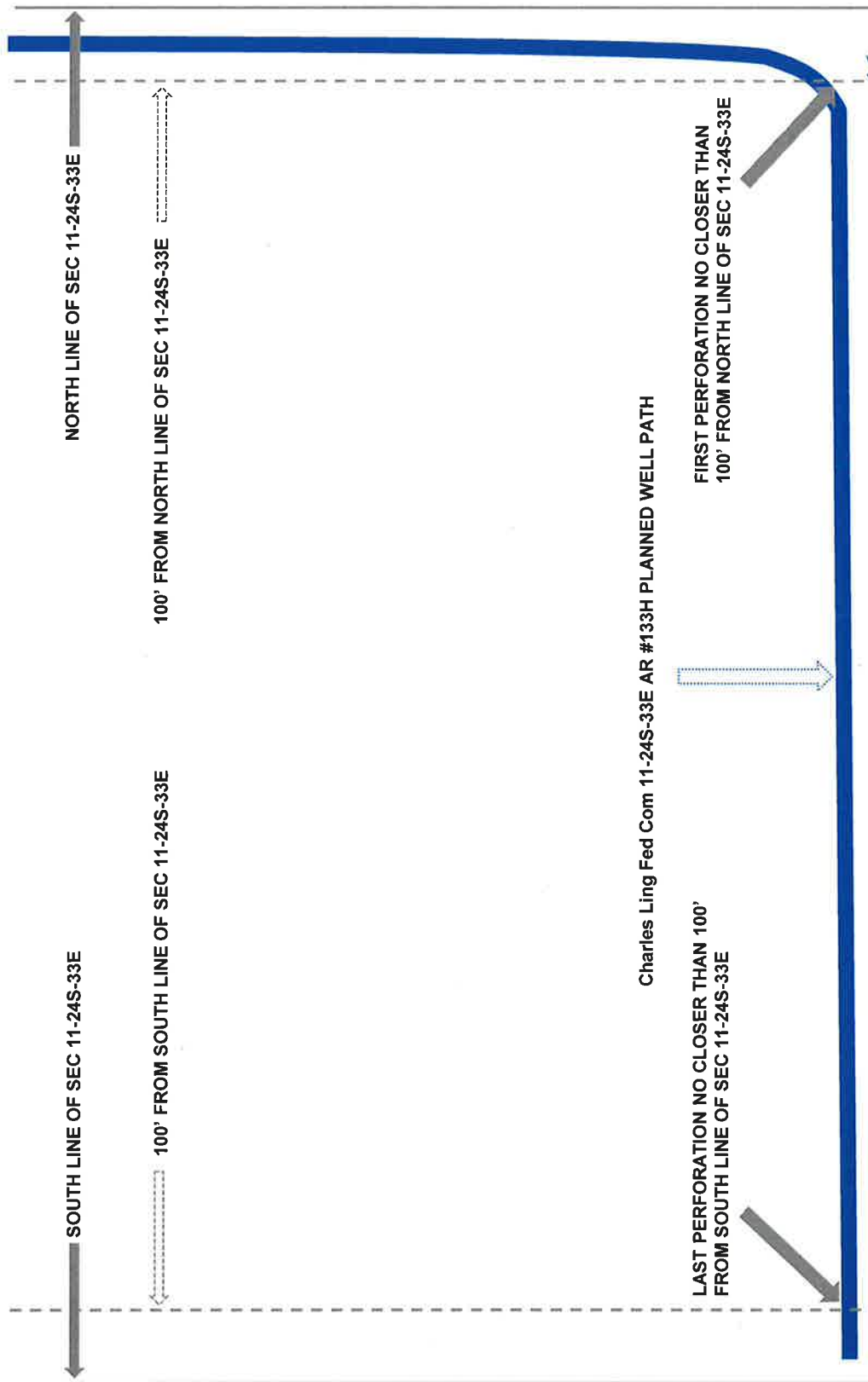


Charles Ling Fed Com 11-24S-33E AR #132H

Red Hills; Bone Spring, North (Pool Code 96434) Charles Ling Fed Com 11-24S-33E AR #133H

DIAGRAM NOT DRAWN TO SCALE

Charles Ling #133H
SURFACE HOLE 597' FNL 1877' FEL OF SEC 11-24S-33E

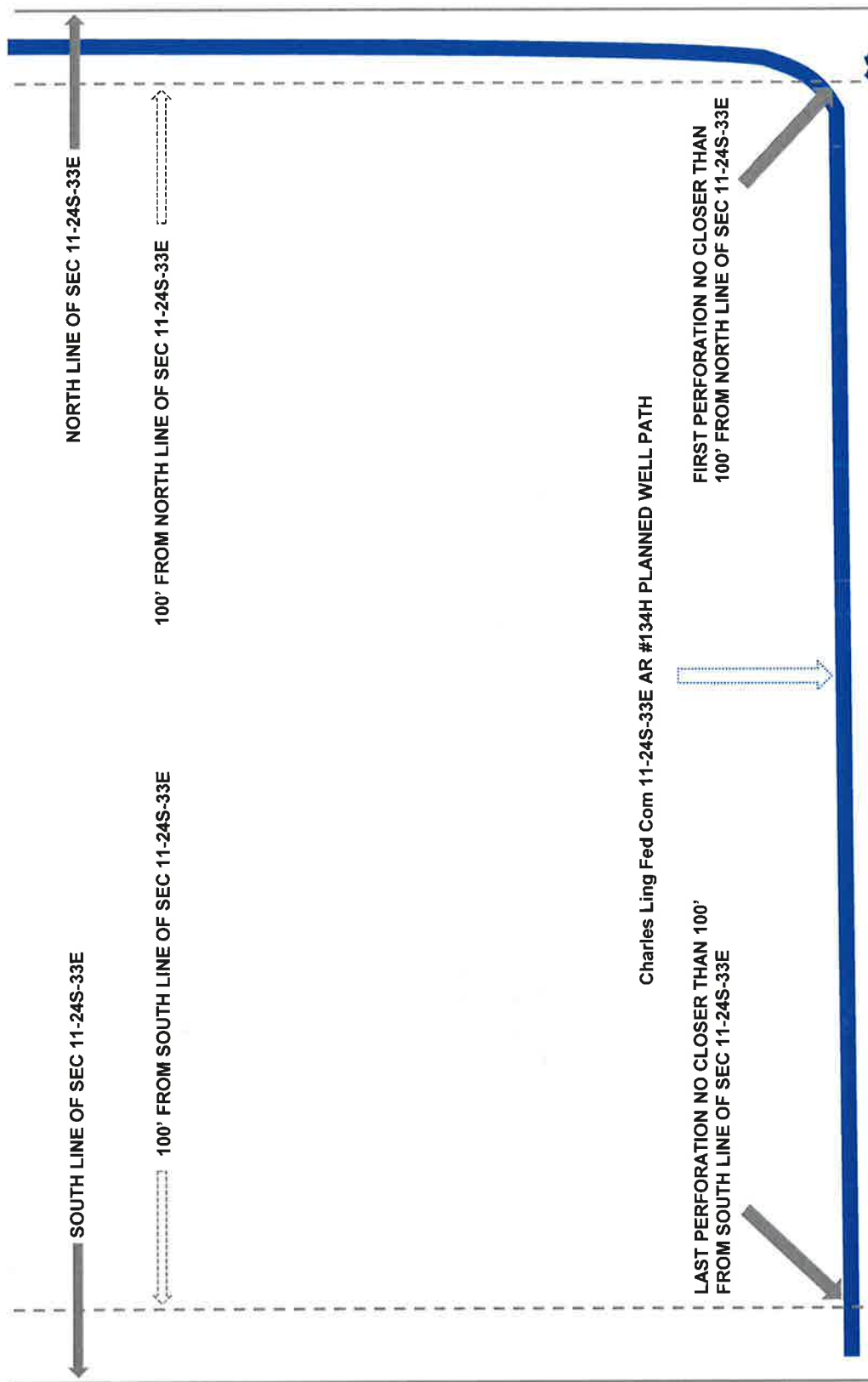


Charles Ling Fed Com 11-24S-33E AR #133H

Red Hills; Bone Spring, North (Pool Code 96434) Charles Ling Fed Com 11-24S-33E AR #134H

DIAGRAM NOT DRAWN TO SCALE

Charles Ling #134H
SURFACE HOLE 330' FNL 731' FEL OF SEC 11-24S-33E



Charles Ling Fed Com 11-24S-33E AR #134H



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. 19

Submitted by: Matador Production Company

Hearing Date: October 4, 2018

Case No 16252-16255