# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY TO RE-OPEN CASE NO. 15601 FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15601 (Re-opened)

### **VERIFIED STATEMENT OF MITCH ROBB**

Mitch Robb, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
  - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners are unlocatable.
  - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Bone Spring formation underlying the W/2E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the Pronghorn 15 B3BO Fed Com Well No. 1H, a horizontal well with a first take point in the NW/4NE/4 and a last take point in the SW/4SE/4 of Section 15. There are no depth severances in the Bone Spring formation.
  - (d) The parties being pooled and their nterests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.
  - (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, and searched Accurint and Whitepages.

EXHIBIT

- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$7500/month for a drilling well and \$750/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

### **VERIFICATION**

STATE OF TEXAS	)
	) ss.
COUNTY OF MIDLAND	)

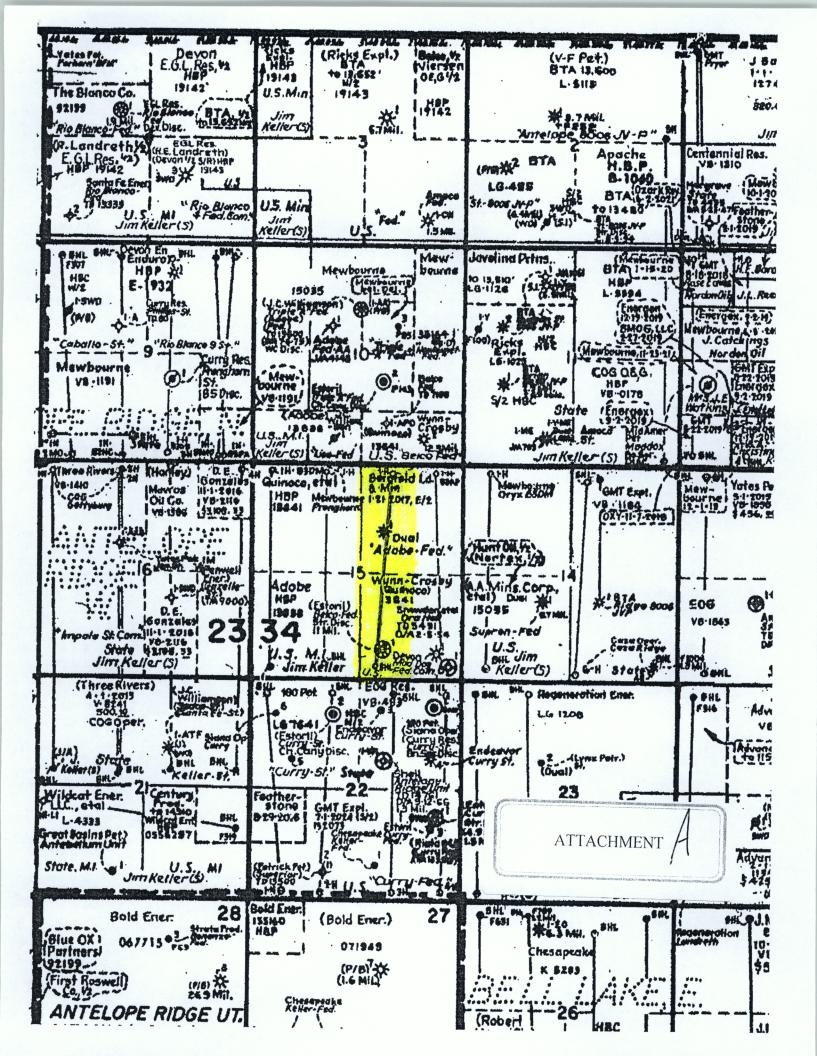
Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Mitch Robb

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_\_ day of September, 2018 by Mitch Robb.

My Commission Expires:

ALEJANDRA KIRKSEY Notary ID #131406744 My Commission Expires January 11, 2022



District I 1615 N. French Dr., Hobbs, NM 8R340 Thom: (575) 393-6161 Pas: (575) 393-0720 District II 811 S. Frint Sn., Artesia, NM 88210 Phone: (575) 748-1283 Fas: (573) 748-9720 District III 1000 Rio Brasso Road, Azecc, NM 87410 Phone: (505) 334-6178 Fas: (505) 334-6170 District IV 1230 S. N. Francis Dr., Sonto Fc, NM 87505 Phone: (505) 476-3460 Fas: (505) 476-3462

#### State of New Mexico

Energy, Minerals & Natural Resources Departs OCD
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Revised Aug N Submit one copy to MAR 08 2018 Dis

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

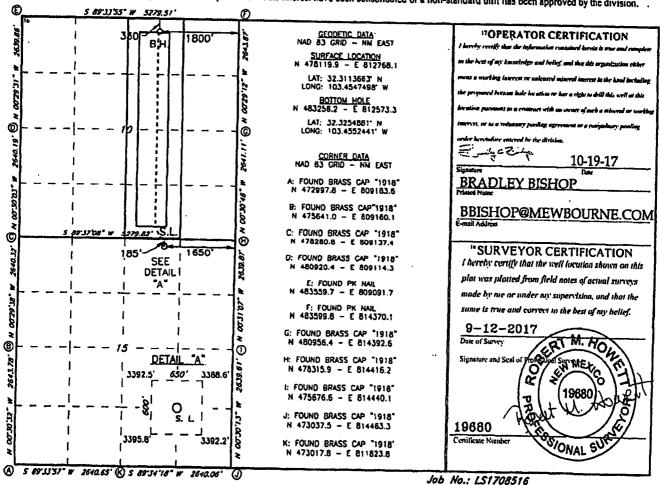
RECEIVED

☐ AMENDED REPORT

		V	VELL L	<u>OCATIO</u>	N AND ACI	REAGE DEDIC	ATION PLA	T .	.4	
30-02		7	1	Pool Code			<sup>3</sup> Pool Na	me		w,
320	791			IBEX	5 Property N 10 B30B I	PEDERAL COM			• Well Number	1
14744	NO.			MEWI	Operator N	une L COMPANY			'Elevation 3393'	1
					"Surface	Location	<del></del>			١
UL or lot no. B	Section 1.5	Township 235	Range 3.4 F	Let Idn	Feet from the	North/South line	Feet From the	East/West line	County	7

В	15	235		<u> </u>	185	NORTH	1650	EAST	LEA
				Bottom I	<b>Tole Location</b>	If Different Fr	om Surface		
UL or lot no.	Section 10	Townsh 23S	Range 34E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 1800	East/West line EAST	County
12 Dedicated Acres	1) Joint	or infil)	14 Consolidation	Code 15	Order No.		1000	EASI	LEA .

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



# REVISED TRACT OWNERHSIP Pronghorn 15 B3BO Federal Com No. 1H W/2E/2 of Section 15, Township 23 South, Range 34 East Lea County, New Mexico

# W/2E/2 of Section 15: Bone Spring formation:

M. Kurt Chapman

Mewbourne Oil Company	31.476095%
Marathon Oil Permian LLC	24.781619%
Challenger Crude, Ltd.	12.463839%
SFF Production, LLC	7.975589%
Tom M. Ragsdale	6.837475%
Seeligson Oil Co., Ltd.	5.357624%
Viersen Oil & Gas Co.	2.500000%
ICA Energy, Inc.	2.279159%
Wildcat Energy, L.L.C.	2.160000%
*Landis Drilling Co.	1.066667%
Bonnie Bowman Korbell	0.868134%
Mark G. Kalpakis Irrevocable Trust	0.468792%
R. Dean Williams Irrevocable Trust	0.468792%
Texas Independent Exploration, Inc.	0.316407%
Gerald W. Green	0.316406%
Axis Energy Corporation	0.231482%
*Black & Gold Resources, LLC	0.158350%
*Charles C. Albright, III, Trustee	0.084175%

ATTACHMENT



0.084175%

Revised Tract Ownership Pronghorn 15 B3BO Federal Com #1H Page 2 of 2

Lillian E. Rutherford and Kenneth Rutherford, Trustees of the Rutherford Family 1970 Trust	0.042088%
ABC Oil & Gas Properties	0.021044%
Constance B. Cartwright	0.021044%
Phoebe Tompkins	0.021044% 100.000000%

<sup>\*</sup> Total interest being pooled: 1.309192%

# Revised Summary of Communications Pronghorn 15 B3BO Federal Com No. 1H

#### Landis Drilling Co.

- 1) Mailed well proposal letter with AFE via certified mail dated 7-2-2018.
- 2) Returned unclaimed.

#### Black & Gold Resources, LLC

- 1) Mailed well proposal letter with AFE via certified mail dated 7-2-2018.
- 2) Mailed well proposal letter with AFE via certified mail dated 8-8-2018.
- 3) Email correspondence with David Demarco 7-31-2018 to 8-23-2018.

## Charles C. Albright, III, Trustee

- 1) Mailed well proposal letter with AFE via certified mail dated 7-2-2018.
- 2) Have not received a response to date.



### MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 2, 2018

Via Certified Mail

Landis Drilling Co.
P.O. Box 994
Midland, Texas 79701
Attn: Land Department

Re: Pronghorn 15 B3BO Fed Com #1H 185' FNL & 1700' FEL (SL) 330' FSL & 2150' FEL (BHL) Section 15, T23S, R34E

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Pronghorn 15 B3BO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,284 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 15,849 feet. The W/2E/2 of the captioned Section 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated July 1, 2018 for the captioned proposed well. Please sign and return said AFE if you elect to participate in the captioned well and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at <a href="mailto:mrobb@mewbourne.com">mrobb@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

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ON COMPANY Such Street Splitteracy's (1997)

199 To Fond

Mident Adds empted-reat isimed E s

Mewbourne Oil Company Mitch Robb 500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279

Pronghom 15 B3BO 1H

**USPS CERTIFIED MAIL** 

Landis Drilling Co Land Department PO BOX 994 MIDLAND TX 79702-0994

US POSTAGE AND FEES PAID

FIRST-CLASS
Jul 03 2018
Mailed from ZIP 79701
2 oz First-Class Mail Flats Rafe

071S00534813

CID: 56133



moo.sloibne

### MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 2, 2018

Via Certified Mail

Black & Gold Resources, LLC 800 Bering, Suite 201, Houston, Texas 77057 Attn: David V. De Marco

Re: Pronghorn 15 B3BO Fed Com #1H 185' FNL & 1700' FEL (SL) 330' FSL & 2150' FEL (BHL) Section 15, T23S, R34E

#### Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Pronghorn 15 B3BO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,284 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 15,849 feet. The W/2E/2 of the captioned Section 15 will be dedicated to the well as the proration unit.

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Should you have any questions regarding the above, please email me at <a href="mailto:mrobb@mewbourne.com">mrobb@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

August 8, 2018

Via Certified Mail

Black & Gold Resources, LLC 25025 IH 45 N, Suite 420 Spring, TX 77380 Attn: David V. De Marco

Re: Pronghorn 15 B3BO Fed Com #1H 185' FNL & 1700' FEL (SL) 330' FSL & 2150' FEL (BHL) Section 15, T23S, R34E

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Pronghorn 15 B3BO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,284 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 15,849 feet. The W/2E/2 of the captioned Section 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated July 1, 2018 for the captioned proposed well. Please sign and return said AFE and attached Ratifiction and Joinder of Operating Agreement if you elect to participate in the captioned well and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at <a href="mailto:mrobb@mewbourne.com">mrobb@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman



# Proof of Delivery (Electronic)

Date: 9/17/2018

Client Name: Mewbourne Oil Company

Certified item number 9407110699945033337661, addressed to Attn: David V. De Marco was designated Delivered, Left with Individual at 12:25 PM on August 11, 2018.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Attn: David V. De Marco Black & Gold Resources, LLC 25025 IH 45 N, Suite 420 Spring, TX 77380 Reference #: Pronghorn 15 B3BP

Reference #: Pronghorn 15 B3BP #1H MR WP Item ID: Pronghorn 15 B3BP 1H MR WP

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.

# Re: Participation in Pronghorn 15 B3CN Fed Com #1H and subsequent wells

#### Mitch Robb

Thu 8/23/2018 4:55 PM

Sent Items

To:David DeMarco <davidvdemarco@gmail.com>;

David,

I'll be on the lookout for them. Once I receive them, I'll give you a call and we can discuss the previous wells and what all I will need from you to participate in the new well.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company Office: (432) 682-3715 Cell: (918) 200-4242

Email: mrobb@mewbourne.com

From: David DeMarco <davidvdemarco@gmail.com>

Sent: Thursday, August 23, 2018 4:49:24 PM

To: Mitch Robb

Subject: Re: Participation in Pronghorn 15 B3CN Fed Com #1H and subsequent wells

Mitch,

li will resend the signed AFE with check tomorrow for the new well.

I would like to discuss the previous drilled wells to understand the units and JOA. Please let me know when we can discuss?

Best Regards,

dvd

David V. De Marco

Mineral Resources Partners, LLC

Cell 832.978.6752

davidvdemarco@gmail.com

The competitor to be feared is one who never bothers about you at all, but goes on making his own business <u>better all the time</u>. - Henry Ford

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On Tue, Aug 14, 2018 at 8:26 AM Mitch Robb < <a href="mailto:mrobb@mewbourne.com">mrobb@mewbourne.com</a>> wrote: David,

I'll be out of the office today so email is probably the best way to communicate. Everyone else that is participating has signed the JOA and in order for you to participate, I will need you to send me the original singed Ratification and Joinder of Operating Agreement. Alternatively, you can participate under the pooling order once it has been issued and pre-pay your share of the well cost listed on the AFE.

Please make note that your last email is not sufficient to participate.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company Office: (432) 682-3715 Cell: (405) 394-8583

Email: mrobb@mewbourne.com

From: David DeMarco < davidvdemarco@gmail.com >

Sent: Monday, August 13, 2018 8:30:48 PM

To: Mitch Robb

Cc: Eric Urban; Michael Jones

Subject: Re: Participation in Pronghorn 15 B3CN Fed Com #1H and subsequent wells

Mitch,

Please call me tomorrow. I will be participating in the new well and I want to be certain their is no confusion.

Best Regards,

dvd

David V. De Marco

Mineral Resources Partners, LLC

Cell 832.978.6752

davidvdemarco@gmail.com

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On Wed, Aug 8, 2018 at 9:03 AM, Mitch Robb < mrobb@mewbourne.com > wrote:

David.

I have attached the certified mailing receipts for both wells.

Mitch Robb

Landman

Mewbourne Oil Company Office: (432) 682-3715

Cell: (405) 394-8583

Email: mrobb@mewbourne.com

From: David DeMarco < davidvdemarco@gmail.com >

Sent: Tuesday, August 7, 2018 12:05:37 PM

To: Mitch Robb

Cc: Eric Urban; Michael Jones

Subject: Re: Participation in Pronghorn 15 B3CN Fed Com #1H and subsequent wells

Mitch

This is the first time i have seen this JOA. I know many of the persons in the well. I would like a break down of the interests and who elected to pick up non-consent interests.

Best Regards,

dvd

David V. De Marco

Mineral Resources Partners, LLC

Cell 832.978.6752

#### davidvdemarco@gmail.com

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On Tue, Aug 7, 2018 at 11:25 AM, Mitch Robb < <u>mrobb@mewbourne.com</u>> wrote: David,

In order to participate in the Pronghorn 15 B3BO Fed Com #1H well, I am going to need a signed ratification of the JOA and a signed AFE (sent via email 8/2/2018). Alternatively, you can participate under a force pooling order.

We had to force pool you in the last two wells because you did not send in any of your paperwork. I cannot mark you down as participating in our upcoming well based off of an email of your intent to participate.

I have attached the JOA for your reference.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715 Cell: (405) 394-8583

Email: mrobb@mewbourne.com

From: David DeMarco < davidvdemarco@gmail.com >

Sent: Tuesday, August 7, 2018 10:34:48 AM

To: Mitch Robb

Cc: Eric Urban; Michael Jones

Subject: Re: Participation in Pronghorn 15 B3CN Fed Com #1H and subsequent wells

Mitch,

I tried calling you this morning.

NEW WELL:

I am participating in the well, however as i stated i want to see the JOA.

Pronghorn 15 B3DM:

Apparently your Company unilaterally put me in non consent after i agreed to participate, sent the AFE?

I would like all documents relevant to my interest and my interest being placed in non-consent;

- 1. JOA
- 2. Letter Agreements
- 3. Payout status of well and non consent status?

Best Regards.

David V. De Marco

Mineral Resources Partners, LLC

Cell 832.978.6752

davidvdemarco@gmail.com

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On Thu, Aug 2, 2018 at 2:56 PM, Mitch Robb < mrobb@mewbourne.com > wrote: David.

I the interest you purchased was not subject to our Joint Operating Agreement. The previous landman that handled this prospect sent you a ratification of the JOA a few times but never received it back. I have attached a ratification for you to sign so you can participate in our next wells. We plan to spud the Pronghorn 15 B3BO Fed Com #1H at the end of this month (AFÉ and well proposal attached).

In order to participate, we will need the signed AFE and Ratification of JOA (both attached).

Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company Office: (432) 682-3715

Cell: (405) 394-8583

Email: mrobb@mewbourne.com

From: David DeMarco < davidvdemarco@gmail.com >

Sent: Tuesday, July 31, 2018 4:15:59 PM

To: Mitch Robb

Cc: Eric Urban; David DeMarco

Subject: Participation in Pronghorn 15 B3CN Fed Com #1H and subsequent wells

Mr. Robb.

As discussed, I was to participate in the wells under the lands i acquired the interest. This was the reason for acquiring. I was not provided an executed JOA covering the interest and i was under the impression the company had a copy and that the company was sending to me?

In any event my intentions were and are to participate in the wells. I have a copy of my executed AFE dated 1.29.2016 and AFE dated 7.12.2017.

Please forward the JOA and AFEs for all of the wells.

If you have any questions, i may be reached on my cell number.

Best Regards,

dvd

David V. De Marco Mineral Resources Partners, LLC

**VP-Business Development** Cell 832.978.6752

davidvdemarco@gmail.com

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 2, 2018

Via Certified Mail

Charles C. Albright, III, Trustee 729 W. 16<sup>th</sup> Street, Suite B8 Costa Mesa, CA 92627

Re: Pronghorn 15 B3BO Fed Com #1H 185' FNL & 1700' FEL (SL) 330' FSL & 2150' FEL (BHL) Section 15, T23S, R34E

Dear Mr. Albright:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Pronghorn 15 B3BO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,284 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 15,849 feet. The W/2E/2 of the captioned Section 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated July 1, 2018 for the captioned proposed well. Please sign and return said AFE if you elect to participate in the captioned well and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at <a href="mailto:mrobb@mewbourne.com">mrobb@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

ZELIP

Mitch Robb Landman

# MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Location   Survey   Survey   Two   Table   T	Well Name: Pronghorn 15 B3BO Fed Com #1H	Pros	spect: E	one Spring		
Sec.   S   Disc.   Survey    TWN   235   RNC   ME   Prop. TVO   11224   TMN   16848	Location: SL: 185' FNL & 1700' FEL; BHL: 330' FSL & 2150' FEL					er
No.   1.00   1	Sec. 45 Bit.					
Regulation   Parmits   Surveys	TWP:	238	J KNG:	J4E Prop. T	VD: 11284	JTMD: 15849
Comparison   Com	INTANGIBLE COSTS 0180		CODE	ТСР	CODE	СС
Coesibor   Restoration   Control   Restoration   Company   Compa	Location / Road / Site / Preparation			00 \$20,00	0180-0200	
Daywork   Turkey   Footopo Drilling   25 Gars 46   3 days comp @ \$21,0000   100-0100   100-0000	Location / Restoration					
Figure   1700 galdway @ 2,700pst   1700 galdway @ 2,700 galdway @				7-0-10-1		V1
Miles	Fuel 1700 caliday @ 2 700ccl					
Companies	Mud, Chemical & Additives			9 \$230.00	0 0180-0214	\$190,000
Logging   Structure   Struct						
Cashing / Turking / Sububbing Service						\$30,000
Mine Logging	Casing / Tubing / Snubbing Service					\$190,000
Simpound Renals & Other	Mud Logging					\$70,000
Water & Other			0100-010	\$20,00		\$1.460.000
Disable   Disa						
Inspection   Repeat Services			·		0180-0245	\$420,000
Misc. Air & Pumping Services	Inspection & Repair Services					\$4,000
Testing a Flowback Services  Ontpellon / Workover Rig  Ontpellon / Wor	Misc. Air & Pumping Services					\$5,000
0180-0180   1018	Testing & Flowback Services					\$10,000
Transportation	Completion / Workover Rig		5,50-015	\$15,00		
Intersportation			0180-016	4 \$150.00		\$10,500
Contract Services   \$.5000   1980-0288   \$15,000     Contract Services   \$.5000   1980-0288   \$15,000     Contract Services   10180-0175   \$24,000   1980-0278   \$19,500     Contract Services   10180-0184   \$2,000   1980-0285   \$19,500     Contract Services   10180-0184   \$5,000   1980-0285   \$19,500     Well / Lease (Lase Insurance   10180-0184   \$5,000   1980-0285   \$10,000     Well / Lease (Lase Insurance   10180-0184   \$5,000   1980-0285   \$10,000     Well / Lease (Lase Insurance   10180-0185   \$3,000   1980-0285   \$10,000     Well / Lease (Lase Insurance   10180-0185   \$3,000   1980-0285   \$10,000     Well / Lease (Lase Insurance   10180-0185   \$3,000   1980-0285   \$10,000     Well / Lease (Lase Insurance   10180-0185   \$3,000   1980-0285   \$10,000     Damang Supervision   10180-0185   \$3,14,000   1980-0285   \$10,000     Downhead Fixed Rate   10180-0185   \$3,14,000   1980-0285   \$10,000     Downhead Fixed Rate   10180-0185   \$3,14,000   1980-0285   \$20,000     Downhead Fixed Rate   10180-0185   \$3,14,000   1980-0285   \$20,000     Downhead Fixed Rate   10180-0185   \$3,14,000   1980-0285   \$20,000     Downhead Fixed Rate   10180-0185   \$3,14,000   1980-0285   \$3,288,710     Downhead Fixed Rate   10180-0185   \$3,14,000   1980-0285   \$3,288,710     Downhead Fixed Rate   10180-0185   \$3,243,000   \$3,288,710     Downhead Fixed Rate   10180-0185   \$3,243,000   \$3,288,710     Downhead Fixed Rate   10180-0185   \$3,440,000   \$3,243,000   \$3,288,710     Downhead Fixed Rate   10180-0185   \$3,440,000   \$3,443,000   \$3,288,710     Downhead Fixed Rate   10180-0185   \$3,440,000   \$3,443,				5 \$20,00		\$20,000
Directional Services	Contract Services & Supervision				0180-0268	\$15,000
Equipment Rental	Directional Services Includes Vertical Control					\$19,500
Osteo-1984   15,000   0180-0294   15,000   0180-0294   15,000   0180-0294   15,000   0180-0295   15,000	Equipment Rental					
0160-0155   \$5,000   0180-0295   \$10,00						\$30,000
1980-0188   \$3,000 0186-0288   \$10,000						
180   180						\$10,000
Pipeline Interconnect				\$15,000		010,000
Company Supervision			0180-019	?	0180-0292	\$1,000
1980-0196   \$19,000   0180-0296   \$22,000   0180-0196   \$19,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0199   \$220,400   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   0180-0296   \$22,000   \$22,000   0180-0296   \$22,000	Company Supervision			<u> </u>		
Combingericles	Overhead Fixed Rate					\$62,400
10% (TCP)   10%	Well Abandonment					\$20,000
TOTAL    \$2,643,900   \$3,288,70	Contingencies 10% (TCP) 10% (CC)					\$200,000
TANGIBLE COSTS 0181	TO	TAL			1	
10810	Casing (19.1" - 30")  Casing (10.1" - 19.0") 1720' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft  Casing (8.1" - 10.0") 4950' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft  Casing (6.1" - 8.0") 11560' - 7" 29# P-110 LT&C @ \$27.76/ft		0181-079 0181-079	\$66,000 \$146,000		
Original   Pada   Original   Pada   Original   Origin	Casing (4.1" - 6.0") 5120' - 4 1/2" 13.5# P-110 LTC @ \$13.66/ft		0101-0750	\$342,600		\$74.700
181-0860   \$40,000     181-0870   \$30,000     181-0870   \$30,000     181-0870   \$30,000     181-0870   \$30,000     181-0875     181-0875     181-0875     181-0875     181-0875     181-0875     181-0885     181-0890   \$55,000     181-0890   \$55,000     181-0890   \$55,000     181-0890   \$55,000     181-0890   \$55,000     181-0890   \$55,000     181-0891   \$46,000     18	Tubing 10810' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.62/ft					
10181-0870   \$30,000   \$			0181-0860	\$40,000		004,000
Substrance   Company   C						\$30,000
OB1-0880   OB1-0885	Sucker Rods					\$30,000
Unit   Otto	Subsurface Equipment					
1/2 VRU/SWD Pump/Circ Pump				†		\$15,000
anks - Oil				· ·		\$15,000
Amales	Testes On					\$40,000
Separation / Treating Equipment   30"x10"x1k# 3 ph/36"x15"x1k#/Gun bbl/VRT   0181-0891   \$45,000	Tanks - Water 2 - 750 hhl				0181-0890	\$55,000
Easter Treaters, Line Heaters	Separation / Treating Equipment 30"x10'x1k# 3 ph/36"v15'v1k#/Gup bbt4/DT					\$45,000
Idea	Heater Treaters, Line Heaters 8'x20'x75# HT					\$70,000
iltings / Valves & Accessories athodic Protection lectrical Installation quipment Instal	Metering Equipment	-				
athodic Protection   0181-0906   \$60,000	Filtings / Valves & Accessories 0.2 Mile 4" Wtr					
lectrical Installation quipment Installation	Cathodic Protection					
quipment Installation pelline Construction 0.2 Mile Poly 0181-0909 \$50,000 0181-0910 \$50,000 0181-0920 \$10,000 0181-0920	Electrical Installation					
ipeline Construction 0.2 Mile Poly 0181-0910 \$50,000 C181-0920 \$10,000 C181-0920 \$10,000 C181-0920 \$10,000 C181-0920 \$10,000 C181-0920 \$10,000 C181-0920 \$10,000 C181-0920 C181-	quipment Installation	-				
TOTAL S594,800 \$656,600  SUBTOTAL \$3,238,700 \$3,945,300  TOTAL WELL COST \$7,184,000  TOTAL WELL COST \$7,184,000  Are Expense Insurance  I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.  I elect to purchase my own well control insurance policy.  B. Talley Date: 6/26/2018  Company Approval: TOTAL WELL COST \$7,184,000			·····			
SUBTOTAL \$3,238,700 \$3,945,300  TOTAL WELL COST \$7,184,000  tra Expense Insurance    letect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.    letect to purchase my own well control insurance policy.    letter box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.    Prepared by:		<del></del> }			טואו-0920	\$10,000
Afra Expense Insurance    I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance of the premium. Operator has				\$594,800		\$656,600
TOTAL WELL COST \$7,184,000  I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.  I elect to purchase my own well control insurance policy.  Heilher box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.  Prepared by:  B. Talley  Date: 6/26/2018  Company Approval:  Thubttee  Amount:	SUBTO	AL		\$3,238,700		\$3,945,300
Lelect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.  I elect to purchase my own well control insurance policy.  Heither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.  Prepared by:  B. Talley  Date: 6/26/2018  Company Approval:   Amount:	TOTAL WELL COS	т		\$7.1	84 000	
oint Owner Interest: Amount:	l elect to be covered by Operator's Extra Expense Insurance and pay my prr Operator has secured Extra Expense Insurance covering costs of well control, cl  I elect to purchase my own well control insurance policy.  neither box is checked above, non-operating working interest owner elects to be covered by Operator's well.  Prepared by:  B. Talley	ean up	and redrill	e of the premium ng as estimated in		80-0185.
oint Owner Interest: Amount:	Company Approval: 12. White	ate.	7/4/0040			
Joint Owner Name: Signature:	Joint Owner Interest: Amount	-a.c.			· · · · · · · · · · · · · · · · · · ·	
	Joint Owner Name: Signature:					

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO RE-OPEN CASE NO. 15601 FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15601 (Re-opened)

## **AFFIDAVIT OF NOTICE**

COUNTY OF S	
STATE OF NE	) ss. W MEXICO )
James B	ruce, being duly sworn upon his oath, deposes and states:
1. I	am over the age of 18, and have personal knowledge of the matters stated herein.
2. I	am an attorney for Mewbourne Oil Company.
	Mewbourne Oil Company has conducted a good faith, diligent effort to find the rect addresses of the interest owners entitled to receive notice of the application
	Notice of the application was provided to the interest owners, at their correct ertified mail. Copies of the notice letter and certified return receipts are attached ment A.
5. 4	Applicant has complied with the notice provisions of Division Regulations.
	James Bruce
SUBSC. James Bruce.	RIBED AND SWORN TO before me this 19th day of September, 2018 by
James Diuce.	OFFICIAL SEAL KERRIE C. ALLEN Notary Public
My Commissio	My Commission Expires 10 20 K

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

August 14, 2018

#### **CERTIFIED MAIL**

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Bone Spring well in the W/2E/2 of Section 15, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

This matter is set for hearing at 8:15 a.m. on Thursday, September 20, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Regulations to file a Pre-Hearing Statement no later than Thursday, September 13, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

# Exhibit A

Black & Gold Resources, LLC Suite 420 25025 IH 45 Spring, Texas 77380

Charles C. Albright, III, Trustee Suite 8B 729 West 16<sup>th</sup> Street Costa Mesa, California 92627

	U.S. Postal Service CERTIFIED MAIL® RECEIPT
	For delivery information, visit our website at www.usps.com®.
•	Certified Mail Feo
	\$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy) \$   Return Receipt (electronic) \$
•	Certified Mail Restricted Delivery \$ Postmark  Adult Signature Required \$ Here  Adult Signature Restricted Delivery \$
	Postage  S Total Postage and Fe
	s Charles C Alberta
	Fi 1
	Street and Apt. No., o Costa Mesa, California 92627
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Signature X	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	D. Is delivery address different from If YES, enter delivery address be	
Charles C. Albright, III, Trustce Suite 8B 729 West 16 <sup>th</sup> Street Costa Mesa, California 92627		
	3. Service Type	
9590 9402 4079 8092 0248 01	☐ Adult Signature ☐ ☐ Adult Signature ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	☐ Priority Mali Express® ☐ Registered Mali <sup>™</sup> ☐ Registered Mali <sup>™</sup> ☐ Registered Mali <sup>™</sup> ☐ Return Receipt for Merchandlse ☐ Signature Confirmation <sup>™</sup>
2. Article Number (Transfer from 0000 2188 7		Signature Confirmation     Signature Confirmation     Restricted Delivery

# **USPS Tracking®**

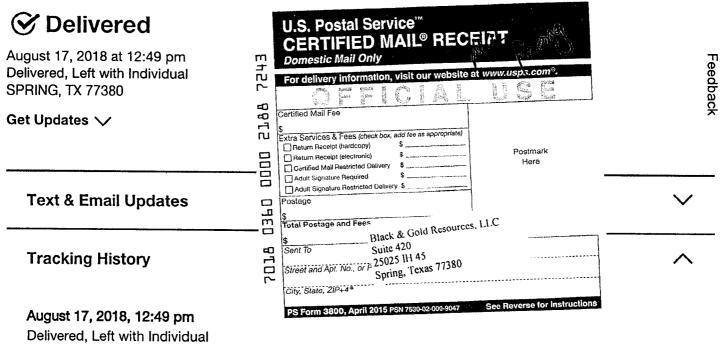
FAQs > (http://faq.usps.com/?articleId=220900)

# Track Another Package +

Tracking Number: 70180360000021887243

Remove X

Your item was delivered to an individual at the address at 12:49 pm on August 17, 2018 in SPRING, TX 77380.



SPRING, TX 77380
Your item was delivered to an individual at the addro

Your item was delivered to an individual at the address at 12:49 pm on August 17, 2018 in SPRING, TX 77380.

#### August 17, 2018

In Transit to Next Facility

August 16, 2018, 4:10 pm
Departed USPS Regional Facility
NORTH HOUSTON TX DISTRIBUTION CENTER

CO. C.COMO COLO HACKINGO INCOUNS

August 16, 2018, 11:04 am
Arrived at USPS Regional Facility
NORTH HOUSTON TX DISTRIBUTION CENTER

August 14, 2018, 9:40 pm Departed USPS Facility ALBUQUERQUE, NM 87101

August 14, 2018, 7:21 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

Product Information

See Less 🔨

reedbac

# Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (http://faq.usps.com/?articleId=220900)

# **Affidavit of Publication**

STATE OF NEW MEXICO **COUNTY OF LEA** 

1, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 17, 2018 and ending with the issue dated August 17, 2018.

Publisher

Sworn and subscribed to before me this 17th day of August 2018.

Business Manager

My commission expires

Danuary 29, 2019

OFFICIAL SEAL **GUSSIE BLACK Notary Public** State of New Mexico My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE** August 17, 2018

NOTICE

To: Black & Gold Resources, LLC, Charles C. Albright, III, Trustee, and Landis Drilling Co., or your heirs, devisees, successors, or assigns.
Mewbourne Oil Company Mewodurne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of comprised of the W/2E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the Pronghorn 15 B3BO Fed. Com. Well No. 1H. a horizontal well with a first take point in the NW/4NE/4 and a last take point in the SW/4SE/4 of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and involved in drilling and completing the well. The application is scheduled to be heard at 8:15 a.m. on September 20, 2018 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the control of the second in the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504 87504. The unit is located approximately 17-1/2 miles southwest of Oil Center, New Mexico. #33131

01101711

00216502

JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE. NM 87504

**EXHIBIT**